DAILY REPORT

DATE	May 17, 2017	**API NUMBER**	42475372040000	**REPORT #**	11
WELL	UL Yankee Boy 18-17 1H				
FIELD	Phantom (Wolfcamp)				
STATE	Texas				

OPERATIONS TIME LOG

From	To	Hrs	
06:00	06:45	0.8	POOH AFTER PERFING STAGE 25.
06:45	09:30	2.8	FRAC STAGE 25: RU FRAC CREW AND PT FRAC LINES TO 13,210 PSI, FRAC STAGE WITH 3,000 GAL 15% HCL ACID, 10,917 BBLS FRAC FLUID, LTR THIS STAGE- 11,031, BBLS, TLTR- 290,055 BBLS.
09:30	11:15	1.8	RU HALLIBURTON WL CREW. RIH WITH CCL, PLUG & PERF GUNS. SET HALLIBURTON CFP AT 12,964', TEST PLUG TO 7,682 PSI, PERFORATED STAGE # 26 FROM 12,853' - 12,953'. PUMP DOWN VOLUME-104 BBLS. 3RD RUN ON RE-HEAD.
11:15	14:15	3.0	FRAC STAGE 26: RU FRAC CREW AND PT FRAC LINES TO 13,169 PSI, FRAC STAGE WITH 3,000 GAL 15% HCL ACID, 10,649 BBLS FRAC FLUID, LTR THIS STAGE- 10,753, BBLS, TLTR- 300,808 BBLS.
14:15	16:30	2.3	RU HALLIBURTON WL CREW. RIH WITH CCL, PLUG & PERF GUNS. SET HALLIBURTON CFP AT 12,840', TEST PLUG TO 7,658 PSI, PERFORATED STAGE # 27 FROM 12,705' - 12,827'. PUMP DOWN VOLUME-99 BBLS. 1ST RUN ON RE-HEAD.
16:30	17:30	1.0	REPAIR PUMPS -- REBOOT FRAC VAN -- PRESSURE TEST
17:30	20:15	2.8	FRAC STAGE 27: RU FRAC CREW AND PT FRAC LINES TO 13,207 PSI, FRAC STAGE WITH 3,000 GAL 15% HCL ACID, 12,199 BBLS FRAC FLUID, LTR THIS STAGE- 12,298 BBLS, TLTR- 313,106 BBLS.
20:15	22:15	2.0	RU HALLIBURTON WL CREW. RIH WITH CCL, PLUG & PERF GUNS. SET HALLIBURTON CFP AT 12,690', TEST PLUG TO 7,540 PSI, PERFORATED STAGE # 28 FROM 12,563' - 12,678'. PUMP DOWN VOLUME-91 BBLS. 2ND RUN ON RE-HEAD.
22:15	22:45	0.5	MIRU J-4 OILFIELD SERVICES GREASE UNIT AND GREASE FRAC STACK AND FLOWCROSS. EQUALIZE FRAC STACK, SHUT IN 5-1/16" 15K HYDRAULIC FRAC VALVE, HALLIBURTON ENERGY SERVICES GREASED ALL GROUND VALVES AND BLEED OFF VALVES, TURNED WELL OVER TO FRAC SERVICES TO PRESSURE TEST.
22:45	01:30	2.8	FRAC STAGE 28: RU FRAC CREW AND PT FRAC LINES TO 13,226 PSI, FRAC STAGE WITH 3,000 GAL 15% HCL ACID, 11,931 BBLS FRAC FLUID, LTR THIS STAGE- 12,022 BBLS, TLTR- 325,128 BBLS.
01:30	03:30	2.0	RU HALLIBURTON WL CREW. RIH WITH CCL, PLUG & PERF GUNS. SET HALLIBURTON CFP AT 12,549,', TEST PLUG TO 7,604 PSI, PERFORATED STAGE # 29 FROM 12,422' - 12,538'. PUMP DOWN VOLUME 82 BBLS. 3RD RUN ON RE-HEAD.
03:30	06:00	2.5	FRAC STAGE 29
Total Hours		**24.0**	

CASING

Type	OD	ID	Weight	Grade	Bottom MD	Connection	Remarks
Conductor	20	19.500			102	weld	
Surface	13-3/8	12.615	54.5	J55	1,208	8Rd	160 BBL good cement returns
Intermediate	10-3/4	9.950	45.5	J55	5,008	BTC	no cement returns
Intermediate	7-5/8	6.875	29.7	P-110HC	10,608	BTC	circulated cement when opened DV tool 1rst stage
	5-1/2	4.670	23.0	P-110HC	16,440	GEOCONN	

TUBING

Type	OD	ID	Weight	Grade	Btm Pipe MD	Length	Remarks

SAFETY

Safety Meeting Topic					
Last BOP Test		**BOP Test Due**		**Accidents**	