DAILY REPORT

DATE	May 12, 2017	**API NUMBER**	42475372040000	**REPORT #**	6
WELL	UL Yankee Boy 18-17 1H				
FIELD	Phantom (Wolfcamp)				
STATE	Texas				

OPERATIONS TIME LOG

From	To	Hrs	
06:00	09:45	3.8	PRIOR TO JOB, HELD SAFETY MEETING AND REVIEWED JRA'S FOR JOB'S TO BE CONDUCTED. ALL CREWS INVOLVED. DISCUSSED SAFE MEETING AREA, STOP JOB AUTHORITY. HOT FUEL PROCEDURES. DISCUSSED EQUIPMENT FUELING CHARGED TO FELIX ENERGY, PRESSURE RELEASE, OVERHEAD LOADS, FALLING OBJECTS, PPE, SLIPS, TRIPS, REDZONE DURING FRAC, WIRELINE OPERATIONS, NO COMMUNICATION ON RADIOS WHILE PU LIVE GUNS, 200' NOTIFICATION. WELLHEAD OPERATIONS AND COMMUNICATIONS WHILE OPENING WELLBORE AND PRESSURE TESTING WIRELINE LUBRICATOR. GPS LOCATION, NEAREST HOSPITAL IN MONAHANS, TEXAS, AMBULANCE DRIVER. 06:10 - OPEN WELLBORE, SICP=4,330 PSI. FRAC STAGE 1: RU FRAC CREW AND PT FRAC LINES TO 13,483 PSI, FRAC STAGE W/ 3,000 GAL ACID, 11,920 BBLS FRAC FLUID, LTR THIS STAGE- 11,920 BBLS, ADDED TOTAL TOE PREP FLUID VOLUME TO TLTR =1,087 BBLS, TLTR- 13,007 BBLS.
09:45	12:45	3.0	RU HALLIBURTON WL CREW. RIH WITH CCL, PLUG & PERF GUNS. SET HALLIBURTON CFP AT 16,190', TEST PLUG TO 7,660 PSI, PERFORATED STAGE # 2 FROM 16,070' - 16,178'. PUMP DOWN VOLUME- 329 BBLS. MAX PUMP DOWN PSI=7,360 PSI, 1ST RUN ON RE-HEAD
12:45	15:15	2.5	FRAC STAGE 2: RU FRAC CREW AND PT FRAC LINES TO 13,069 PSI, FRAC STAGE W/ 3,000 GAL ACID, 10,849 BBLS FRAC FLUID, LTR THIS STAGE- 11,178 BBLS, TLTR- 24,185 BBLS.
15:15	17:15	2.0	RU HALLIBURTON WL CREW. RIH WITH CCL, PLUG & PERF GUNS. SET HALLIBURTON CFP AT 16,057', TEST PLUG TO 7,645 PSI, PERFORATED STAGE # 3 FROM 15,934' - 16,045'. PUMP DOWN VOLUME- 316 BBLS. MAX PUMP DOWN PSI=6,112 PSI, 2ND RUN ON RE-HEAD
17:15	20:45	3.5	FRAC STAGE 3: RU FRAC CREW AND PT FRAC LINES TO 13,124 PSI, FRAC STAGE W/ 2,996 GAL ACID, 13,321 BBLS FRAC FLUID, LTR THIS STAGE- 13,637 BBLS, TLTR- 37,823 BBLS.
20:45	22:45	2.0	RU HALLIBURTON WL CREW. RIH WITH CCL, PLUG & PERF GUNS. SET HALLIBURTON CFP AT 15,921', TEST PLUG TO 7, 631PSI, PERFORATED STAGE # 4 FROM 15799,' - 15,909'. PUMP DOWN VOLUME- 288 BBLS. MAX PUMP DOWN PSI=5,890 PSI, 3RD RUN ON RE-HEAD
22:45	02:00	3.3	FRAC STAGE 4: RU FRAC CREW AND PT FRAC LINES TO 13,209 PSI, FRAC STAGE W/ 3,011 GAL ACID, 12,181BBLS FRAC FLUID, LTR THIS STAGE- 12,469 BBLS, TLTR- 50,292 BBLS.
02:00	04:00	2.0	RU HALLIBURTON WL CREW. RIH WITH CCL, PLUG & PERF GUNS. SET HALLIBURTON CFP AT 15,785', TEST PLUG TO 7,558PSI, PERFORATED STAGE # 5 FROM 15,663' - 15,769'. PUMP DOWN VOLUME- 300 BBLS. MAX PUMP DOWN PSI=6,892 PSI, 1ST RUN ON RE-HEAD.
04:00	06:00	2.0	FRAC STAGE 5 AT REPORT TIME
Total Hours		**24.0**	

CASING

Type	OD	ID	Weight	Grade	Bottom MD	Connection	Remarks
Conductor	20	19.500			102	weld	
Surface	13-3/8	12.615	54.5	J55	1,208	8Rd	160 BBL good cement returns
Intermediate	10-3/4	9.950	45.5	J55	5,008	BTC	no cement returns
Intermediate	7-5/8	6.875	29.7	P-110HC	10,608	BTC	circulated cement when opened DV tool 1rst stage
	5-1/2	4.670	23.0	P-110HC	16,440	GEOCONN	

TUBING

Type	OD	ID	Weight	Grade	Btm Pipe MD	Length	Remarks

SAFETY

Safety Meeting Topic					
Last BOP Test		**BOP Test Due**		**Accidents**	