

## DRILLING REPORT

WELL: <a href="#">UL Yankee Boy 18-17 1H</a>				CONTRACTOR: <a href="#">Cactus</a>				RIG: <a href="#">Cactus 137</a>	
RPT DATE: <a href="#">April 15, 2017</a>				SPUD DATE: <a href="#">3/12/17</a>		CASING		OD	WT
		API #:	<a href="#">42475372040000</a>	DFS: <a href="#">34</a>		<a href="#">Conductor</a>		<a href="#">20</a>	
				REPORT NO: <a href="#">35</a>		<a href="#">Surface</a>		<a href="#">13-3/8</a>	<a href="#">55</a>
FIELD: <a href="#">Phantom (Wolfcamp)</a>				DOL: <a href="#">36</a>		<a href="#">Intermediate</a>		<a href="#">10-3/4</a>	<a href="#">46</a>
ELEV:	<a href="#">2,656</a>	RKB:	<a href="#">25</a>	LAST BOP TEST: <a href="#">4/2/17</a>		<a href="#">Production</a>		<a href="#">5-1/2</a>	<a href="#">23</a>
MD:	<a href="#">16,440</a>	TVD:	<a href="#">11,232</a>					<a href="#">P-110HC</a>	<a href="#">16,440</a>
24 HR FTG:		HRS DRLG:		CSGHD:					

DRILLING FLUID																SHOE TEST:					
TIME	MW	FV	WL	3RPM	6RPM	PH	CAKE	GELS (10s/10m/30m)				PV	YP	CL	K	Pf	Mf	Ca	OIL	LGS	HTHP
16:00	13.0	60.0					3	8	14	15	19	7	22,000					22,000	62.30	9.54	2.00
												REDUCED PUMP RATES									
												PUMP		SPM		PRESS		DEPTH			
												#1		30		680		15,228			
												#2		30		740		16,257			

BIT DATA																																	
NO.		SIZE		MAKE		TYPE		SER NO.		NOZZLES		RE-RUN		IN	OUT	FEET	HRS	WOB	RPM	ROP													
BIT NO.				INNER				OUTER				DULL				LOC				SEAL				GAUGE				OTHER				RP	

[illegible]

BHA						
DESCRIPTION:	Lateral					
LENGTH	16,440.00	BHA WT. AIR		BHA WT. MUD	280,000	HRS. ON JARS
ROT. WT.	220,000	P.U. WT.	360,000	S.O. WT.	150,000	TORQUE
TIME MADE UP	14:30	DATE MADE UP	4/9/2017	TIME PULLED		DATE PULLED
						14

[illegible]

<b>CONSUMABLES</b>	DIESEL FUEL (gal) Rcvd/Used/On Hand:	DRILL H2O (gal) Rcvd/Used/On Hand:	
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## OPERATIONS TIME LOG

<b>FROM</b>	<b>TO</b>	<b>HRS</b>	<b>CODE</b>		<b>Start MD</b>	<b>End MD</b>
06:00	07:00	1.0	Run Csg & Cement	Pump 347 bbl inhibited fresh water, Bump plug with 4700 psi, hold 500 psi, over, release psi, 6 bbls back, floats held	16440	16440
07:00	11:00	4.0	Other	Shut well in, monitor pressure, Wait On Cement	16440	16440
11:00	15:30	4.5	Nipple Up B.O.P.	Nipple down flow line, orbit valve, Raise stack, set slips, rig down Blackhawk Cement Head	16440	16440
15:30	16:00	0.5	Other	Raise stack, set slips,set 100k on slips, rig down Blackhawk Cement Head	16440	16440
16:00	19:00	3.0	Nipple Up B.O.P.	Nipple up tubing hanger, test to 8000 psi for 10/min, clean pits,release rig @ 1900 hrs. Rig down Blackhawk Cement Head	16440	16440
19:00	06:00	11.0	Rig Up & Tear Down	Clean pits prepare rig for rig move		
<b>TOTAL HRS</b>		<b>24.0</b>				

WEATHER							
GEN. CONDITIONS:		WIND SPEED:		WIND DIRECTION:		TEMP:	