



RAILROAD COMMISSION OF TEXAS

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

MD should be 22314. KOP is 11080.

Form W-2

Status: Approved
Date: 04/12/2018
Tracking No.: 185168

OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT, AND LOG

OPERATOR INFORMATION			
Operator Name: JAGGED PEAK ENERGY LLC		Operator No.: 429574	
Operator Address: 1401 LAWRENCE ST STE 1800 DENVER, CO 80202-0000			

WELL INFORMATION			
API No.: 42-475-37198		County: WARD	
Well No.: 2H		RRC District No.: 08	
Lease Name: UTL 2932-17		Field Name: PHANTOM (WOLFCAMP)	
RRC Lease No.: 48635		Field No.: 71052900	
Location: Section: 12, Block: 17, Survey: UL, Abstract: U51			
Latitude: 31		Longitude: -103	
This well is located 8.2 miles in a SW direction from WINK, which is the nearest town in the county.			

FILING INFORMATION			
Purpose of filing: Initial Potential			
Type of completion: New Well			
Well Type: Producing		Completion or Recompletion Date: 11/20/2017	
Type of Permit		Date	Permit No.
Permit to Drill, Plug Back, or Deepen		03/31/2017	823215
Rule 37 Exception			
Fluid Injection Permit			
O&G Waste Disposal Permit			
Other:			

COMPLETION INFORMATION			
Spud date: 04/03/2017		Date of first production after rig released: 11/20/2017	
Date plug back, deepening, recompletion, or drilling operation commenced: 04/03/2017		Date plug back, deepening, recompletion, or drilling operation ended: 08/02/2017	
Number of producing wells on this lease in this field (reservoir) including this well: 3		Distance to nearest well in lease & reservoir (ft.): 191.0	
Total number of acres in lease: 640.70		Elevation (ft.): 2724 GL	
Total depth TVD (ft.): 11576		Total depth MD (ft.): 22132	
Plug back depth TVD (ft.):		Plug back depth MD (ft.):	
Was directional survey made other than inclination (Form W-12)? Yes		Rotation time within surface casing (hours): 167.8	
Recompletion or reclass? No		Is Cementing Affidavit (Form W-15) attached? Yes	
Type(s) of electric or other log(s) run: Gamma Ray (MWD)		Multiple completion? No	
Electric Log Other Description:			
Location of well, relative to nearest lease boundaries		Off Lease : No	
of lease on which this well is located:		910.0 Feet from the North Line and	
		525.0 Feet from the West Line of the	
		UTL 2932-17 Lease.	

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.			
Field & Reservoir	Gas ID or Oil Lease No.	Well No.	Prior Service Type

PACKET:	N/A
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W2: N/A

FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:		
GAU Groundwater Protection Determination	Depth (ft.): 900.0	Date: 03/28/2017
SWR 13 Exception	Depth (ft.):	

INITIAL POTENTIAL TEST DATA FOR NEW COMPLETION OR RECOMPLETION	
Date of test: 01/01/2018	Production method: Flowing
Number of hours tested: 24	Choke size: 39
Was swab used during this test? No	Oil produced prior to test: 30562.00
PRODUCTION DURING TEST PERIOD:	
Oil (BBLs): 1530.00	Gas (MCF): 1322
Gas - Oil Ratio: 864	Flowing Tubing Pressure: 912.00
Water (BBLs): 3526	
CALCULATED 24-HOUR RATE	
Oil (BBLs): 1530.0	Gas (MCF): 1322
Oil Gravity - API - 60.: 42.0	Casing Pressure: 912.00
Water (BBLs): 3526	

CASING RECORD											
Row	Type of Casing	Casing Size (in.)	Hole Size (in.)	Setting Depth (ft.)	Multi - Stage Depth (ft.)	Multi - Shoe Depth (ft.)	Cement Class	Cement Amount (sacks)	Slurry Volume (cu. ft.)	Top of Cement (ft.)	TOC Determined By
1	Surface	13 3/8	17 1/2	1149			C-POZ/C	735	1423.0	0	Circulated to Surface
2	Intermediate	7	12 1/4	12186			C-POZ/H-POZ	2115	7599.0	0	Circulated to Surface

LINER RECORD									
Row	Liner Size (in.)	Hole Size (in.)	Liner Top (ft.)	Liner Bottom (ft.)	Cement Class	Cement Amount (sacks)	Slurry Volume (cu. ft.)	Top of Cement (ft.)	TOC Determined By
1	4 1/2	6	10844	22230	HSLD87	720	1094.0	10844	Calculation

TUBING RECORD			
Row	Size (in.)	Depth (ft.)	Packer Depth (ft.)/Type
1	5 1/2	10845	/

PRODUCING/INJECTION/DISPOSAL INTERVAL			
Row	Open hole?	From (ft.)	To (ft.)
1	No	L1 12054	22195.0

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.

Was hydraulic fracturing treatment performed?	Yes	
Is well equipped with a downhole actuation sleeve?	Yes	If yes, actuation pressure (PSIG): 14000.0
Production casing test pressure (PSIG) prior to hydraulic fracturing treatment:	9500	Actual maximum pressure (PSIG) during hydraulic fracturing: 11598
Has the hydraulic fracturing fluid disclosure been reported to FracFocus disclosure registry (SWR29)?	Yes	

Row	Type of Operation	Amount and Kind of Material Used	Depth Interval (ft.)
1	Fracture	19,764,331 PROPPANT/27,933,514 GALLONS CLEAN	12054 22195

FORMATION RECORD					
Formations	Encountered	Depth TVD (ft.)	Depth MD (ft.)	Is formation isolated?	Remarks
RUSTLER	Yes	3000.0	3000.0	Yes	ESTIMATE NOT LOGGED
YATES	Yes	3700.0	3700.0	Yes	ESTIMATE NOT LOGGED
SEVEN RIVERS	Yes	3675.0	3675.0	Yes	ESTIMATE NOT LOGGED
QUEEN	Yes	4000.0	4000.0	Yes	ESTIMATE NOT LOGGED
GLORIETA	Yes	5250.0	5250.0	Yes	ESTIMATE NOT LOGGED
SAN ANDRES - HIGH FLOWS, H2S, CORROSIVE	Yes	4550.0	4550.0	Yes	ESTIMATE NOT LOGGED
HOLT	Yes	6000.0	6000.0	Yes	ESTIMATE NOT LOGGED
CLEARFORK	Yes	6050.0	6050.0	Yes	ESTIMATE NOT LOGGED
DELAWARE	Yes	4950.0	4950.0	Yes	ESTIMATE NOT LOGGED
TUBB	Yes	6245.0	6250.0	Yes	ESTIMATE NOT LOGGED
WICHITA ALBANY	Yes	7395.0	7400.0	Yes	ESTIMATE NOT LOGGED
CHERRY CANYON	Yes	6100.0	6100.0	Yes	ESTIMATE NOT LOGGED
WADDELL	Yes	10085.0	10100.0	Yes	ESTIMATE NOT LOGGED
BONE SPRINGS	Yes	8554.0	8559.0	Yes	CASED
WOLFCAMP	Yes	11365.0	11534.0	Yes	CASED/TARGET
MONTOYA	No			No	BELOW TD
PENNSYLVANIAN	No			No	BELOW TD
ATOKA	No			No	BELOW TD
FUSSELMAN	No			No	BELOW TD
DEVONIAN	No			No	BELOW TD
ELLENBURGER	No			No	BELOW TD
Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm (SWR 36)?					No
Is the completion being downhole commingled (SWR 10)?					No

REMARKS
DEPTHS FOR WOLFCAMP "A" REFERENCED FOR WOLFCAMP FORMATION. KOP: 10,700'

RRC REMARKS
PUBLIC COMMENTS: [RRC Staff 2018-03-06 14:01:31.759] EDL=10141 feet, max acres=704, PHANTOM (WOLFCAMP) oil or gas well
CASING RECORD : INTERMEDIATE HOLE TAPERED 12 1/4" & 8 3/4"
TUBING RECORD:
PRODUCING/INJECTION/DISPOSAL INTERVAL :
ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :
POTENTIAL TEST DATA:

OPERATOR'S CERTIFICATION	
Printed Name: Lauren Walsh	Title: Regulatory Specialist
Telephone No.: (720) 215-3634	Date Certified: 02/02/2018



RAILROAD COMMISSION OF TEXAS

1701 N. Congress

P.O. Box 12967

Austin, Texas 78701-2967

Form W-15

Rev. 08/2014

CEMENTING REPORT

Cementer: Fill in shaded areas.
Operator: Fill in other items.

OPERATOR INFORMATION

Operator Name: Jagged Peak Energy LLC Operator P-5 No.: 429574
Cementer Name: Compass Cementing Services LLC Cementer P-5 No.: 169789

WELL INFORMATION

District No.: 08 County: Ward
Well No.: 2H API No.: 42-475-37198 Drilling Permit No.: 823215
Lease Name: UTL 2932-17 Lease No.:
Field Name: Phantom (Wolfcamp) Field No.: 71052900

I. CASING CEMENTING DATA

Type of casing: ☐ Conductor ☒ Surface ☐ Intermediate ☐ Liner ☐ Production
Drilled hole size (in.): 17 1/2 Depth of drilled hole (ft.): 1155 Est. % wash-out or hole enlargement: 30%
Size of casing in O.D. (in.): 13 3/8 Casing weight (lbs/ft) and grade: 48 / N-80 No. of centralizers used: 3
Was cement circulated to ground surface (or bottom of cellar) outside casing? ☒ YES ☐ NO If no for surface casing, explain in Remarks. Setting depth shoe (ft.): 1149 Top of liner (ft.):
Setting depth liner (ft.):
Hrs. waiting on cement before drill-out: > 24 hrs Calculated top of cement (ft.): SURFACE Cementing date: 4/5/2017

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1	470	C/POZ	SEE REMARKS	1071	1541
2	265	C	SEE REMARKS	352	506
3					
Total	735			1423	2047

II. CASING CEMENTING DATA

Type of casing: ☐ Surface ☐ Intermediate ☐ Production ☐ Tapered production ☐ Multi-stage cement shoe ☐ Multiple parallel strings
Drilled hole size (in.): Depth of drilled hole (ft.): Est. % wash-out or hole enlargement:
Size of casing in O.D. (in.): Casing weight (lbs/ft) and grade: No. of centralizers used:
Tapered string drilled hole size (in.) Tapered string depth of drilled hole (ft.)
Upper: Lower: Upper: Lower:
Tapered string size of casing in O.D. (in.) Tapered string casing weight (lbs/ft) and grade Tapered string no. of centralizers used
Upper: Lower: Upper: Lower: Upper: Lower:
Was cement circulated to ground surface (or bottom of cellar) outside casing? ☐ YES ☐ NO Setting depth shoe (ft.):
Hrs. waiting on cement before drill-out: Calculated top of cement (ft.): Cementing date:

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total					

III. CASING CEMENTING DATA

Type of casing: ☐ Surface ☐ Intermediate ☐ Production ☐ Tapered production ☐ Multi-stage cement/DV tool ☐ Multiple parallel strings
Drilled hole size (in.): Depth of drilled hole (ft.): Est. % wash-out or hole enlargement:
Size of casing in O.D. (in.): Casing weight (lbs/ft) and grade: No. of centralizers used:
Tapered string drilled hole size (in.) Tapered string depth of drilled hole (ft.)
Upper: Lower: Upper: Lower:
Tapered string size of casing in O.D. (in.) Tapered string casing weight (lbs/ft) and grade Tapered string no. of centralizers used
Upper: Lower: Upper: Lower: Upper: Lower:
Was cement circulated to ground surface (or bottom of cellar) outside casing? ☐ YES ☐ NO Setting depth tool (ft.):
Hrs. waiting on cement before drill-out: Calculated top of cement (ft.): Cementing date:

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total					

CEMENTING TO SQUEEZE, PLUG BACK OR PLUG AND ABANDON							
	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7
Cementing Date							
Size of hole or pipe (in.)							
Depth to bottom of tubing or drill pipe (ft.)							
Cement retainer setting depth (ft.)							
CIBP setting depth (ft.)							
Amount of cement on top of CIBP (ft.)							
Sacks of cement used							
Slurry volume pumped (cu. ft.)							
Calculated top of plug (ft.)							
Measured top of plug, if tagged (ft.)							
Slurry weight (lbs/gal)							
Class/type of cement							
Perforate and squeeze (YES/NO)							

REMARKS

LEAD= 85%CLASS C+15%LAFARGE POZMIX+5%BENTONITE+1.25%C-45+.3%C-40P+5.24#/SK SALT+4#/SK KOLSEAL.
TAIL=100%CLASS C+1%CALCIUM CHLORIDE+.1%C-45.

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

Joshua Hicks Service Supervisor

Compass Cementing

Name and title of cementer's representative

Cementing Company

Signature

10013 W. County Rd. 157

Midland, TX

79706

325-387-2940

4/5/2017

Address

City,

State, Zip Code

Tel: Area Code

Number

Date: mo. day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Laura Haynes

drilling technician

Typed or printed name of operator's representative

Title

Signature

1401 Lawrence St., Suite 1700

Denver, CO 80202

720-215-3711

1/30/2018

Address

City,

State, Zip Code

Tel: Area Code

Number

Date: mo. day yr.

Instructions for Form W-15, Cementing Report

NOTICE: The Form W-15 must be submitted as an attachment to a Form G-1 (Gas Well Back Pressure Test, Completion or Recompletion Report, and Log), Form W-2 (Oil Well Potential Test, Completion or Recompletion Report, and Log), Form W-3 (Plugging Record), or Form W-4 (Application for Multiple Completion), any time cement is pumped in a wellbore.

- What to file:** An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form.
The Form W-15 should be filed with the Form W-3, Plugging Record, unless the Form W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.
- How to file:** An oil and gas completion report and Form W-15 may be filed online using the Commission's Online System (<https://webapps.rrc.state.tx.us/security/login.do>) or a paper copy of the form may be mailed to the Commission in Austin (P.O. Box 12967, Austin, Texas 78711-2967).
- Surface casing:** An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Groundwater Advisory Unit in Austin. Sufficient cement shall be used to fill the annular space outside the casing from the shoe to the ground surface or to the bottom of the cellar. Before drilling a well, an operator must obtain a letter from the Groundwater Advisory Unit stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.
To plug and abandon a well, operators must use only cementers approved by the Commission's Director of Field Operations in accordance with SWR 14 (http://info.sos.state.tx.us/pls/pub/readtacSext.TacPage?sl=R&app=9&p_dir=&p_rloc=&p_tloc=&p_ploc=&pg=1&p_tac=&ti=16&pt=1&ch=3&rl=14). Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.
- Estimated % wash-out:** If the estimated % wash-out is less than 20% (or 30% along the Gulf Coast), provide supporting documentation such as a calliper log to show how the estimated % wash-out was obtained.
- Multi-stage cement:** An operator must report the multi-stage cement shoe in II. Casing Cementing Data section by selecting the type of casing and Multi-stage cement shoe. The operator must report the multi-stage cement tool in III. Casing Cementing Data section by selecting the type of casing and Multi-stage cement/DV tool.
- Multiple parallel strings:** An operator should file the Form W-15 as an attachment to the Form W-4, Application for Multiple Completion. An operator may be required to submit multiple Form W-15s to show all data for multiple parallel strings.
- Slurry data:** If cement job exceeds three slurries, continue the list of slurries in the Slurry table in the subsequent Casing Cementing Data box.



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Operator: Fill in other items.

OPERATOR INFORMATION

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Operator P-5 No.: 429574
Cementer Name: Compass Cementing Services
Cementer P-5 No.: 169789

WELL INFORMATION

District No.: 08
County: Ward
Well No.: 2H
API No.: 42-475-37198
Lease Name: UTL 2932-17
Lease No.:
Field Name: Phantom (Wolfcamp)
Field No.: 71052900
Drilling Permit No.: 823215

I. CASING CEMENTING DATA

Type of casing: ☐ Conductor ☐ Surface ☒ Intermediate ☐ Liner ☐ Production
Drilled hole size (in.): 12.25 & 8.75
Depth of drilled hole (ft.): 12,200
Est. % wash-out or hole enlargement: 15%
Size of casing in O.D. (in.): 7
Casing weight (lbs/ft) and grade: 32 / P-110
No. of centralizers used: 0
Was cement circulated to ground surface (or bottom of cellar) outside casing? ☒ YES ☐ NO If no for surface casing, explain in Remarks.
Setting depth shoe (ft.): 12,186
Top of liner (ft.):
Setting depth liner (ft.):
Hrs. waiting on cement before drill-out: > 24 hrs
Calculated top of cement (ft.): surface
Cementing date: 4-24-2017

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1	1970	C/POZ	SEE REMARKS	7407.2	10672.46
2	145	H/POZ		181.4	1268
3					
Total	2115			7598.6	11940.46

II. CASING CEMENTING DATA

Type of casing: ☐ Surface ☐ Intermediate ☐ Production ☐ Tapered production ☐ Multi-stage cement shoe ☐ Multiple parallel strings
Drilled hole size (in.):
Depth of drilled hole (ft.):
Est. % wash-out or hole enlargement:
Size of casing in O.D. (in.):
Casing weight (lbs/ft) and grade:
No. of centralizers used:
Tapered string drilled hole size (in.)
Upper:
Lower:
Tapered string depth of drilled hole (ft.)
Upper:
Lower:
Tapered string size of casing in O.D. (in.)
Upper:
Lower:
Tapered string casing weight (lbs/ft) and grade
Upper:
Lower:
Tapered string no. of centralizers used
Upper:
Lower:
Was cement circulated to ground surface (or bottom of cellar) outside casing? ☐ YES ☐ NO
Setting depth shoe (ft.):
Hrs. waiting on cement before drill-out:
Calculated top of cement (ft.):
Cementing date:

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total					

III. CASING CEMENTING DATA

Type of casing: ☐ Surface ☐ Intermediate ☐ Production ☐ Tapered production ☐ Multi-stage cement/DV tool ☐ Multiple parallel strings
Drilled hole size (in.):
Depth of drilled hole (ft.):
Est. % wash-out or hole enlargement:
Size of casing in O.D. (in.):
Casing weight (lbs/ft) and grade:
No. of centralizers used:
Tapered string drilled hole size (in.)
Upper:
Lower:
Tapered string depth of drilled hole (ft.)
Upper:
Lower:
Tapered string size of casing in O.D. (in.)
Upper:
Lower:
Tapered string casing weight (lbs/ft) and grade
Upper:
Lower:
Tapered string no. of centralizers used
Upper:
Lower:
Was cement circulated to ground surface (or bottom of cellar) outside casing? ☐ YES ☐ NO
Setting depth tool (ft.):
Hrs. waiting on cement before drill-out:
Calculated top of cement (ft.):
Cementing date:

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total					

CEMENTING TO SQUEEZE, PLUG BACK OR PLUG AND ABANDON							
	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7
Cementing Date							
Size of hole or pipe (in.)							
Depth to bottom of tubing or drill pipe (ft.)							
Cement retainer setting depth (ft.)							
CIBP setting depth (ft.)							
Amount of cement on top of CIBP (ft.)							
Sacks of cement used							
Slurry volume pumped (cu. ft.)							
Calculated top of plug (ft.)							
Measured top of plug, if tagged (ft.)							
Slurry weight (lbs/gal)							
Class/type of cement							
Perforate and squeeze (YES/NO)							

REMARKS
Lead Cement 10% Bentonite, .15% C-47B, .2% C-40P, .3% Citric Acid, .05% C-19, .1% CSA-1000, 6% STE, 8lb/sk Plexcrete, 8lb/sk Kol Seal, 5lb/sk Gyp Seal.

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David Smith CSII

Compass Cementing Services

Name and title of cementer's representative

Cementing Company

Signature

10013 West Co Rd. 157

Midland, Texas

79706

432-561-5970

05/7/17

Address

City,

State, Zip Code

Tel: Area Code

Number

Date: mo. day yr.

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Laura Haynes

drilling technician

Typed or printed name of operator's representative

Title

Signature

1401 Lawrence St., Suite 1700

Denver, CO 80202

720-215-3711

1/30/2018

Address

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- Estimated % wash-out:** If the estimated % wash-out is less than 20% (or 30% along the Gulf Coast), provide supporting documentation such as a caliper log to show how the estimated % wash-out was obtained.
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CEMENTING REPORT

Cementor: Fill in shaded areas.
Operator: Fill in other items.

OPERATOR INFORMATION

Operator Name: Jugged Peak Energy LLC	Operator P-5 No.: 429574
Cementor Name: Compass Cementing Services, LLC	Cementor P-5 No.: 169789

WELL INFORMATION

District No.: 08	County: Ward	
Well No.: 2H	API No.: 42-475-37198	Drilling Permit No.: 823215
Lease Name: UTL 2932-17	Lease No.:	
Field Name: Phantom (Wolfcamp)	Field No.: 71052900	

I. CASING CEMENTING DATA

Type of casing: <input type="checkbox"/> Conductor <input type="checkbox"/> Surface <input type="checkbox"/> Intermediate <input checked="" type="checkbox"/> Liner <input type="checkbox"/> Production		
Drilled hole size (in.): 6	Depth of drilled hole (ft.): 22341	Est. % wash-out or hole enlargement: 20%
Size of casing in O.D. (in.): 4.5	Casing weight (lbs/ft) and grade: 13.5/P-110	No. of centralizers used: 0
Was cement circulated to ground surface (or bottom of cellar) outside casing? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO If no for surface casing, explain in Remarks.	Setting depth shoe (ft.): 22230	Top of liner (ft.): 10844
		Setting depth liner (ft.): 22230
Hrs. waiting on cement before drill-out: N/A	Calculated top of cement (ft.): 10844	Cementing date: 6-12-2017

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1	720	HSLD 87	SEE REMARKS	1094.4	12448
2					
3					
Total	720			1094.4	12448

II. CASING CEMENTING DATA

Type of casing: <input type="checkbox"/> Surface <input type="checkbox"/> Intermediate <input type="checkbox"/> Production <input type="checkbox"/> Tapered production <input type="checkbox"/> Multi-stage cement shoe <input type="checkbox"/> Multiple parallel strings		
Drilled hole size (in.):	Depth of drilled hole (ft.):	Est. % wash-out or hole enlargement:
Size of casing in O.D. (in.):	Casing weight (lbs/ft) and grade:	No. of centralizers used:
Tapered string drilled hole size (in.) Upper: Lower:	Tapered string depth of drilled hole (ft.) Upper: Lower:	
Tapered string size of casing in O.D. (in.) Upper: Lower:	Tapered string casing weight (lbs/ft) and grade Upper: Lower:	Tapered string no. of centralizers used Upper: Lower:
Was cement circulated to ground surface (or bottom of cellar) outside casing? <input type="checkbox"/> YES <input type="checkbox"/> NO	Setting depth shoe (ft.):	
Hrs. waiting on cement before drill-out:	Calculated top of cement (ft.):	Cementing date:

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total					

III. CASING CEMENTING DATA

Type of casing: <input type="checkbox"/> Surface <input type="checkbox"/> Intermediate <input type="checkbox"/> Production <input type="checkbox"/> Tapered production <input type="checkbox"/> Multi-stage cement/DV tool <input type="checkbox"/> Multiple parallel strings		
Drilled hole size (in.):	Depth of drilled hole (ft.):	Est. % wash-out or hole enlargement:
Size of casing in O.D. (in.):	Casing weight (lbs/ft) and grade:	No. of centralizers used:
Tapered string drilled hole size (in.) Upper: Lower:	Tapered string depth of drilled hole (ft.) Upper: Lower:	
Tapered string size of casing in O.D. (in.) Upper: Lower:	Tapered string casing weight (lbs/ft) and grade Upper: Lower:	Tapered string no. of centralizers used Upper: Lower:
Was cement circulated to ground surface (or bottom of cellar) outside casing? <input type="checkbox"/> YES <input type="checkbox"/> NO	Setting depth tool (ft.):	
Hrs. waiting on cement before drill-out:	Calculated top of cement (ft.):	Cementing date:

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total					

CEMENTING TO SQUEEZE, PLUG BACK OR PLUG AND ABANDON							
	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7
Cementing Date							
Size of hole or pipe (in.)							
Depth to bottom of tubing or drill pipe (ft.)							
Cement retainer setting depth (ft.)							
CIBP setting depth (ft.)							
Amount of cement on top of CIBP (ft.)							
Sacks of cement used							
Slurry volume pumped (cu. ft.)							
Calculated top of plug (ft.)							
Measured top of plug, if tagged (ft.)							
Slurry weight (lbs/gal)							
Class/type of cement							
Perforate and squeeze (YES/NO)							

REMARKS
CEMENT HSLD 87 (100), 0.50% C-20, 0.70% C-47B, 0.75% C-41P, 0.10% CSA, 6.00% STE.

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

ALEX GARCIA CEMENT SUPERVISOR COMPASS WELL SERVICES

Name and title of cementer's representative
10013 WEST COUNTY RD 157 MIDLAND, TX, 79706 432-561-5970 7-30-17
 Address City, State, Zip Code Tel: Area Code Number Date: mo. day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Laura Haynes
 drilling technician
 Typed or printed name of operator's representative Title
1401 Lawrence St., Suite 1700 Denver, CO 80202 720-215-3711 1/30/2018
 Address City, State, Zip Code Tel: Area Code Number Date: mo. day yr.

Instructions for Form W-15, Cementing Report

NOTICE: The Form W-15 must be submitted as an attachment to a Form G-1 (Gas Well Back Pressure Test, Completion or Recompletion Report, and Log), Form W-2 (Oil Well Potential Test, Completion or Recompletion Report, and Log), Form W-3 (Plugging Record), or Form W-4 (Application for Multiple Completion), any time cement is pumped in a wellbore.

- What to file:** An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form.
 The Form W-15 should be filed with the Form W-3, Plugging Record, unless the Form W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.
- How to file:** An oil and gas completion report and Form W-15 may be filed online using the Commission's Online System (<https://webapps.rrc.state.tx.us/security/login.do>) or a paper copy of the form may be mailed to the Commission in Austin (P.O. Box 12967, Austin, Texas 78711-2967).
- Surface casing:** An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Groundwater Advisory Unit in Austin. Sufficient cement shall be used to fill the annular space outside the casing from the shoe to the ground surface or to the bottom of the cellar. Before drilling a well, an operator must obtain a letter from the Groundwater Advisory Unit stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.
 To plug and abandon a well, operators must use only cementers approved by the Commission's Director of Field Operations in accordance with SWR 14 (http://info.sos.state.tx.us/pls/pub/readtacSext.TacPage?sl=R&app=9&p_dir=&p_rloc=&p_tloc=&p_ploc=&pg=1&p_tac=&ti=16&pt=1&ch=3&rl=14). Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.
- Estimated % wash-out:** If the estimated % wash-out is less than 20% (or 30% along the Gulf Coast), provide supporting documentation such as a caliper log to show how the estimated % wash-out was obtained.
- Multi-stage cement:** An operator must report the multi-stage cement shoe in II. Casing Cementing Data section by selecting the type of casing and Multi-stage cement shoe. The operator must report the multi-stage cement tool in III. Casing Cementing Data section by selecting the type of casing and Multi-stage cement/DV tool.
- Multiple parallel strings:** An operator should file the Form W-15 as an attachment to the Form W-4, Application for Multiple Completion. An operator may be required to submit multiple Form W-15s to show all data for multiple parallel strings.
- Slurry data:** If cement job exceeds three slurries, continue the list of slurries in the Slurry table in the subsequent Casing Cementing Data box.

Tracking No.: 185168

This facsimile L-1 was generated electronically from data submitted to the RRC.

Instructions

When to File Form L-1:

- with Forms G-1, W-2, and GT-1 for new and deepened gas, oil, and geothermal wells
- with Form W-3 for plugged dry holes
- when sending in a log which was held under a request for confidentiality and the period for confidentiality has not yet expired.

When is Form L-1 NOT required:

- with Forms W-2, G-1, and GT-1 filed for injection wells, disposal wells, water supply wells, service wells, re-test wells, re-classifications, and plugbacks of oil, gas or geothermal wells
- with Form W-3 for plugging of other than a dry hole

Where to File Form L-1:

- with the appropriate Commission district office

Filling out Form L-1:

- Section I and the signature section must be filled out for all wells
- complete only the appropriate part of Section II

Type of log required:

- any wireline survey run for the purpose of obtaining lithology, porosity, or resistivity information
- no more than one such log is required but it must be of the subject well
- if such log is NOT run on the subject well, do NOT substitute any other type of log; just select Section II, Part A below

SECTION I. IDENTIFICATION

Operator Name: JAGGED PEAK ENERGY LLC	District No. 08	Completion Date: 11/20/2017
Field Name PHANTOM (WOLFCAMP)	Drilling Permit No. 823215	
Lease Name UTL 2932-17	Lease/ID No. 48635	Well No. 2H
County WARD	API No. 42- 475-37198	

SECTION II. LOG STATUS (Complete either A or B)

☐ A. BASIC ELECTRIC LOG NOT RUN☒ B. BASIC ELECTRIC LOG RUN. (Select one)

- ☒ 1. Confidentiality is requested and a copy of the header for each log that has been run on the well is attached.
- ☐ 2. Confidentiality already granted on basic electric log covering this interval (applicable to deepened wells only).
- ☐ 3. Basic electric log covering this interval already on file with Commission (applicable to deepened wells only).
- ☐ 4. Log attached to (select one):

☐ (a) Form L-1 (this form). If the company/lease name on log is different from that shown in Section I, please enter name on log here: _____

Check here if attached log is being submitted after being held confidential. ☐

☐ (b) Form P-7, Application for Discovery Allowable and New Field Designation.

☐ (c) Form W-4, Application for Multiple Completion:

Lease or ID No(s). _____

Well No(s). _____

Lauren Walsh

Signature

JAGGED PEAK ENERGY LLC

Name (print)

Regulatory Specialist

Title

(720) 215-3634

Phone

01/31/2018

Date

-FOR RAILROAD COMMISSION USE ONLY-



Radial Cement Bond
Gamma Ray CCL
Log

Company Jagged Peak Energy LLC. Well UTL 2932-17 #2H Field Phantom (Wolfcamp) County Ward State Texas	Company Jagged Peak Energy LLC.						
	Well UTL 2932-17 #2H						
	Field Phantom (Wolfcamp)						
	County Ward State Texas						
Location:		API # : 42-475-37198		Other Services			
910' FNL & 525' FWL				TEMP			
Section 12, Block 17, Abstract A-U51							
UL. Survey							
SEC	TWP	RGE		Elevation			
Permanent Datum		Ground Level	Elevation	2724'			
Log Measured From		KB 32' APD		K.B. 2756'			
Drilling Measured From		KB		D.F. 2755			
				G.L. 2724'			
Date	08/06/2017						
Run Number	One						
Depth Driller	TD						
Depth Logger	11530'						
Bottom Logged Interval	11528'						
Top Log Interval	Surface						
Open Hole Size	8 3/4"						
Ty pFluid	Water						
Density / Viscosity							
Max. Recorded Temp.	174 F						
Estimated Cement Top							
Time Well Ready	On Arrival						
Time Logger on Bottom	See Log						
Equipment Number	WL-810						
Location	Midland, Texas						
Recorded By	Ricky Omonake						
Witnessed By	Reed Ashy						
Borehole Record			Tubing Record				
Run Number	Bit	From	To	Size	Weight	From	To
Casing Record		Size	Wgt/Ft	Top	Bottom		
Surface String							
Prot. Strin							
Production Strin							
Liner							

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

***** Thank You For Using Capitan Corporation *****

Man Pass 5 = 100



**RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CERTIFICATE OF COMPLIANCE STATEWIDE RULE 36**

FORM H-9
12/12/77

FILE WITH
DISTRICT OFFICE
IN TRIPLICATE

1. Operator				2. Operator Number (See Instruction 13)				3. RRC Dist.															
4. Street or P. O. Box No.				5. City				6. State				7. Zip Code											
8. Name of Lease, Facility or Operation								9. Field or Area Name								10. County							
11. General Operation Type - Circle One: <div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> <input checked="" type="radio"/> A - Oil Field Production <input type="radio"/> C - Pipeline or Gathering Sys. <input type="radio"/> E - Drilling or Workover <input type="radio"/> G - Combination (explain) </div> <div style="width: 45%;"> <input type="radio"/> B - Gas Field Production <input type="radio"/> D - Gasoline Plant <input type="radio"/> F - Sweetening Unit <input type="radio"/> H - Other (explain) </div> </div>												Other Explanation											
												13. Hydrogen Sulfide Concentration PPM				14. Maximum Escape Volume MCF/Day							
												15. 100 PPM Radius of Exposure (ROE) Ft.				16. 500 PPM Radius of Exposure (ROE) Ft.							
12. RRC ID# of Operation(s) to be Covered by This Certificate				Type ID Code (See Instruction 12)				Indicate if Filing for Storage Facility Only YES NO				17. Operation is Existing New <input type="checkbox"/> <input type="checkbox"/>				18. Modification Resulting in Certificate Change <input type="checkbox"/> Yes <input type="checkbox"/> No							
												19. Workover or Drilling Well with 100 PPM ROE Greater than 3000 feet on Rule 36 Certified Well/Lease <input type="checkbox"/> Yes <input type="checkbox"/> No											
												20. Previous Certificate Number if Available (For Amended Certificates)											
												21. The 100 PPM ROE includes any part of a public area except a public road <input type="checkbox"/> Yes <input type="checkbox"/> No											
												22. The 500 PPM ROE includes any part of a public road <input type="checkbox"/> Yes <input type="checkbox"/> No											
												23. Injection of fluid containing Hydrogen Sulfide (See Instruction 14) <input type="checkbox"/> Yes <input type="checkbox"/> No											
												24. Date (or Depth) of Compliance with all applicable provisions of Rule 36 ____/____/19____ Mo Day Year											
												Depth of Compliance for Drilling Operation Ft. from Surface											
25. Contingency Plan Location of Plan (See Instruction 15)												Has been prepared <input type="checkbox"/> Yes <input type="checkbox"/> No											
26. Location of data used to prepare this certificate (See Instruction 15)																							
CERTIFICATE																							
I declare under penalties prescribed in Section 91.143, Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision, and that I am qualified to make this certification by virtue of my training and experience, and by my analysis of the operation being certified, or by the analysis of qualified person working under my supervision, and that the data and facts stated therein are true, correct, and complete, to the best of my knowledge.																							
Representative of Company				Title				Phone No.				Date											

RAILROAD COMMISSION USE ONLY

This operation and the equipment used therein is approved on the basis of the above certification and is subject to further Commission audit for compliance with the required provisions of Statewide Rule 36. This approval may be cancelled if investigation determines that the operation does not comply with the provisions of Statewide Rule 36.

APPROVED BY: _____

DATE: _____

REMARKS:

CERTIFICATION NUMBER: _____

CERTIFICATE OF COMPLIANCE AND TRANSPORTATION AUTHORITY

P-4

This facsimile P-4 was generated electronically from data submitted to the RRC.

A certification of the automated data is available in the RRC's Austin office.

Tracking No.: 185168

1. Field name exactly as shown on proration schedule PHANTOM (WOLFCAMP)		2. Lease name as shown on proration schedule UTL 2932-17				
3. Current operator name exactly as shown on P-5 Organization Report JAGGED PEAK ENERGY LLC		4. Operator P-5 no. 429574	5. Oil Lse/Gas ID no 48635	6. County WARD	7. RRC district 08	
8. Operator address including city, state, and zip code 1401 LAWRENCE ST STE 1800 DENVER, CO 80202		9. Well no(s) (see instruction E) 2H				
12. Purpose of Filing. (Complete section a or b below.) (See instructions B and G) a. Change of: <input type="checkbox"/> operator <input type="checkbox"/> oil or condensate gatherer <input type="checkbox"/> gas gatherer <input type="checkbox"/> gas purchaser <input type="checkbox"/> gas purchaser system code <input type="checkbox"/> field name from _____ <input type="checkbox"/> lease name from _____ --- OR --- b. New RRC Number for: <input checked="" type="checkbox"/> oil lease <input type="checkbox"/> gas well Due to: <input checked="" type="checkbox"/> new completion or recompletion <input type="checkbox"/> reclass oil to gas <input type="checkbox"/> reclass gas to oil <input type="checkbox"/> other well (specify) _____ <input type="checkbox"/> consolidation, unitization, or subdivision (oil lease only)		10. Classification <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Other (see instruction A)		11. Effective Date 11/20/2017		
13. Authorized GAS WELL GAS or CASINGHEAD GAS Gatherer(s) and/or Purchaser(s). (See instruction G).						
Gatherer	Purchaser	Name of GAS WELL GAS or CASINGHEAD GAS Gatherer(s) or Purchaser(s) As Indicated in Columns to the Left (Attach an additional sheet in same format if more space is needed)		Purchaser's RRC Assigned System Code	Percent of Take	Full-well stream
X	X	TARGA MIDLAND LLC(836046)		0001	100.0	
14. Authorized OIL or CONDENSATE Gatherer(s). (See instruction G).						
Name of OIL or CONDENSATE Gatherer(s) - List Highest Volume Gatherer First (Attach an additional sheet in same format if more space is needed)					Percent of Take	
ORYX SO. DELAWARE OGT LLC(627117)					100.0	
RRC USE ONLY: Reviewer's initials: <u>RRC Staff</u> Approval date: <u>04/12/2018</u>						
15. PREVIOUS OPERATOR CERTIFICATION FOR CHANGE OF OPERATOR P-4 FILING. Being the PREVIOUS OPERATOR, I certify that operating responsibility for the well(s) designated in this filing, located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission.						
Name of Previous Operator _____ Name (print) _____ Title _____				Signature <input type="checkbox"/> Authorized Employee of previous operator <input type="checkbox"/> Authorized agent of previous operator (see instruction G) _____ Date _____ Phone with area code _____		
16. CURRENT OPERATOR CERTIFICATION. By signing this certificate as the Current Operator, I certify that all statements on this form are true and correct and I acknowledge responsibility for the regulatory compliance of the subject lease including plugging of well(s) pursuant to Rule 14. I further acknowledge that I assume responsibility for the physical operation, control, and proper plugging of each well designated in this filing. I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission.						
JAGGED PEAK ENERGY LLC Name (print) <u>Regulatory Specialist</u> Title <u>lwalsh@jaggedpeakenergy.com</u> E-mail Address (optional)				Lauren Walsh Signature <input checked="" type="checkbox"/> Authorized Employee of current operator <input type="checkbox"/> Authorized agent of current operator (see instruction G) <u>01/29/2018</u> <u>(720) 215-3634</u> Date Phone with area code		

CERTIFICATE OF POOLING AUTHORITY

Revised 05/2001

P-12

1. Field Name(s)	2. Lease/ID Number (if assigned)	3. RRC District Number
4. Operator Name	5. Operator P-5 Number	6. Well Number
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
10. County	11. Total acres in pooled unit	<input type="checkbox"/> Drilling Permit (W-1) <input type="checkbox"/> Completion Report

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (See inst. #7 below)	INDICATE UNDIVIDED INTERESTS	
			UNLEASED	NON-POOLED
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Lauren Walsh

Signature

Print Name

Title

E-mail (if available)

Date

Phone

INSTRUCTIONS — Reference: Statewide Rules 31, 38 and 40

- When two or more tracts are pooled to form a unit to obtain a drilling permit, file completion paperwork, or reform a pooled unit pursuant to Rule 38(d)(3) the operator must file an original Certificate of Pooling Authority and certified plat.
- The certified plat shall designate each tract with an outline and a tract identifier. The tract identifier on the plat shall correspond to the tract identifier and associated information listed on the Certificate.
- If within an individual tract, a non-pooled and/or unleased interest exists, indicate by checking the appropriate box.
- If the Purpose of Filing is to obtain a drilling permit, in box #1 list all applicable fields separately or enter "All Fields" if the Certificate pertains to all fields requested on Form W-1.
- If the Purpose of Filing is to file completion paperwork, enter the applicable field name in box #1 for the completion.
- Identify the drill site tract with an * to the left of the tract identifier.
- The total number of acres in the pooled unit in #11 should equal the total of all acres in the individual tracts listed.

RAILROAD COMMISSION OF TEXAS

**1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967**

Form P-16

Page 1

Rev. 01/2016

Acreage Designation

SECTION I. OPERATOR INFORMATION

Operator Name:	Operator P-5 No.:
Operator Address:	

SECTION II. WELL INFORMATION

District No.:	County:	Purpose of Filing: <input type="checkbox"/> Drilling Permit Application (Form W-1) <input type="checkbox"/> Completion Report (Form G-1/W-2)
Well No.:	API No.:	
Total Lease Acres:	Drilling Permit No.:	
Lease Name:	Lease No.:	
Field Name:	Field No.:	

Filer is the owner or lessee, or has been authorized by the owner or lessee, of all or an undivided portion of the mineral estate under each tract for which filer is listed as operator below. For all leases operated by other entities, the number of assigned acres shown are reflected on current Commission records or the filer has been authorized by the current operator to change the assigned acreage of that operator as shown below.

SECTION III. LISTING OF ALL WELLS IN THE APPLIED-FOR FIELD ON THE SAME ACREAGE AS THE LEASE, POOLED UNIT, OR UNITIZED TRACT DESIGNATED IN SECTION II ABOVE BY FILER

[illegible]

Total Well Count >			< A. Total Assigned Horiz. Acreage		< C. Total Assigned Acreage
			< Total Remaining Horiz. Acreage		< Total Remaining Acreage
			< B. Total Assigned Vert./Dir. Acreage		
			< Total Remaining Vert./Dir. Acreage		

SECTION IV. REMARKS / PURPOSE OF FILING (see instructions)

--

Attach Additional Pages As Needed. ☐ No additional pages ☐ Additional Pages: _____ (No. of additional pages)

CERTIFICATION: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that this report was prepared by me or under my supervision or direction, that I am authorized to make this report, and that the information contained in this report is true, correct, and complete to the best of my knowledge.

Lauren Walsh

Signature	Name and title (type or print)	Email (include email address <i>only</i> if you affirmatively consent to its public release)
-----------	--------------------------------	--

Address			City,	State,	Zip Code	Tel: Area Code	Number	Date: mo. day yr.
---------	--	--	-------	--------	----------	----------------	--------	-------------------

GROUNDWATER PROTECTION DETERMINATION

Form GW-2



Groundwater Advisory Unit

Date Issued: 29 March 2017**GAU Number:** 169310**Attention:** JAGGED PEAK ENERGY LLC
1125 17TH STREET SUITE
DENVER, CO 80202**Operator No.:** 429574**API Number:**
County: WARD
Lease Name: UTL 2932-17
Lease Number:
Well Number: 2H
Total Vertical Depth: 12000
Latitude: 31.644581
Longitude: -103.204714
Datum: NAD27**Purpose:** New Drill**Location:** Survey-UNIVERSITY LAND; Abstract-U51; Block-12; Section-12

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Railroad Commission of Texas recommends:

The interval from the land surface to the base of the Allurossa, which is estimated to occur at a depth between 850 and 900 feet, must be protected.

This recommendation is applicable to all wells within a radius of 1300 feet of this location.

Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. This recommendation is for normal drilling, production, and plugging operations only. It does not apply to saltwater disposal operation into a nonproductive zone (RRC Form W-14).

This determination is based on information provided when the application was submitted on 03/28/2017. If the location information has changed, you must contact the Groundwater Advisory Unit, and submit a new application if necessary. If you have questions, please contact us at 512-463-2741 or gau@rrc.texas.gov.

Groundwater Advisory Unit, Oil and Gas Division

Form GW-2 P.O. Box 12967 Austin, Texas 78771-2967 512-463-2741 Internet address: www.rrc.texas.gov
Rev. 02/2014

Block 17, University Lands Survey Ward County, Texas

8
GRID N: (Y)10571228.883
GRID E: (X)1392107.552

30
GRID N: (Y)10572709.294
GRID E: (X)1397176.765

11
GRID N: (Y)10574189.703
GRID E: (X)1402245.981

353'
234'
BHL

N 16°14'51" W 2643.81'

N 73°43'12" E 5280.96'

JAGGED PEAK ENERGY

Tract B
320.35 Acres (Called)

UTL 2932-17

GRID N: (Y)10568690.656
GRID E: (X)1392847.252

Bottom Hole Location (BHL)
GRID N: (Y)10570941.700
GRID E: (X)1392435.430
NAD'83 Lat/Long
Lat: 31°38'13.303" N
Long: 103°14'20.026" W
Lat: 31.637029 N
Long: 103.238896 W

Last Take Point (LTP)
GRID N: (Y)10570977.067
GRID E: (X)1392548.983
NAD'83 Lat/Long
Lat: 31°38'13.682" N
Long: 103°14'18.724" W
Lat: 31.637134 N
Long: 103.238534 W

31

29
(MD 17,266')

N 73°43'12" E 5280.96'

JAGGED PEAK ENERGY

Tract A
320.35 Acres (Called)

UTL 2932-17

GRID N: (Y)10571653.556
GRID E: (X)1402986.307

Driving Directions To Location:
From the intersection of Highway 115 and
Farm-To-Market Road 1232 in Wink, Texas;
Drive South on Hwy 115 5.1 miles to Little Joe Road,
drive 2.9 miles to "Y" in road;
Take left leg at "Y", drive 0.8 miles to lease road at Lat:
31°39'42"99", Long: 103°12'22.72";
Turn left (South) on to lease road, drive 0.2 miles to dirt
road;
Turn left (South) on to dirt road, drive 1.1 miles to Lat:
31°38'39.03", Long: 103°12'48.61";
Location is left (East) 2,720 feet.

First Take Point (FTP)
GRID N: (Y)10573853.887
GRID E: (X)1402259.741
NAD'83 Lat/Long
Lat: 31°38'44.640" N
Long: 103°12'27.291" W
Lat: 31.645733 N
Long: 103.207581 W

Surface Hole Location (SHL)/
Penetration Point (PP)
GRID N: (Y)10573463.483
GRID E: (X)1403004.891
NAD'83 Lat/Long
Lat: +31°38'40.968"
Long: -103°12'18.557"
Lat: +31.644713°
Long: -103.205155°

326'
910'

S 16°16'23" E 5283.99'

12

13
GRID N: (Y)10569117.408
GRID E: (X)1403726.633

7

32
6
GRID N: (Y)10566152.428
GRID E: (X)1393586.952
33

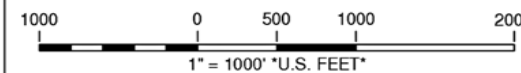
S 73°42'01" W 5282.14'

S 73°42'01" W 5282.15'

WELL BORE LENGTHS

SHL/PP - FTP	1477.71'
FTP - LTP	10137.22'
LTP - BHL	118.93'
SHL - BHL	11733.86'

GRAPHIC SCALE



Note: Well is located 8.2 miles South-Southwest of the city of Wink, Texas.
Note: Survey Reconstruction filed in the Office of Pennell & Marlowe Land Surveyors, Inc.
Note: Well bore location determined from survey report provided by client.
Location of surface hole is as-staked and was not re-surveyed for this plat.
Note: Coordinates shown herein are on The Texas Coordinate System of 1983, Central Zone.
Note: Bearings and distances are based on The Texas Coordinate System of 1983, Central Zone.
Note: Example: (S-99999) indicates General Land Office file number.

September 15, 2017

170915K2-KRM

Revised: 01/23/2018-KRM
USGS Quadrangle Sheet: Wink South, Tex.
Railroad Commission Permit Plat

JAGGED PEAK ENERGY
UTL 2932-17#2H (As-Drilled)
910' FROM NORTH LINE
525' FROM WEST LINE
UTL 2932-17 Lease
640.7 Acres (Called) being the N/2 of
Sections 29 & 32, Block 17
University Lands Survey
Ward County, Texas

Scale: 1" = 1000'

