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DAILY COMPLETIONS REPORT

Well Name: UTL 2932-17 2H

AFE #

Report Date: 10/17/2017

Operation: Completion

Field:	October 17, 2017	Rig Name:	X20	Report #:	59
Location:	UTL 2932-17 2H	Supervisor:	Morgan Knapp (D) / Troy Macken	Daily Cost:	\$57,494
County:	Ward	Phone:	Knapp- 903-241-5439/Beavers 817	Cum Job:	\$2,853,373
State:	TX	Email:	craig.beavers@gmail.com	Job AFE:	\$6,151,345
		Total Well AFE:	\$9,256,870	Cum Well Cost:	\$7,106,826

24 Hr Summary:	Wait on orders.						
24 Hr Plan Forward:	Finish RDMO CTU and sent to Whisky River, well secure and wait on orders.						
Incidents:		JPE Pers:	R. McItyre / A. Eva	Contract Pers:	BJ/Altitude/Fesco/CER/	Conditions:	

Critical Comments

Time Breakdown

Activity Summary (6:00am - 6:00am)	22.5	HRS
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Cost Summary

Intangible Costs	Code	Description	Comments	Daily	Cum.
	840-030	ROAD,LOCATIONS			
	840-045	NON-RETRIEVABLE PLUGS	HES Plugs 1700.00 Stg. (16)		\$18,700
	840-060	HOT OILER			
	840-065	FUEL, POWER	SunCoast Fuel	\$1,527	\$197,101
	840-070	EQUIPMENT RENTAL		\$3,727	\$94,027
	840-071	HOT SHOT TRUCKING			\$12,292
	840-072	JPE OWNED EQUIP RENTAL			
	840-100	CEMENT SERV/ FLOAT EQUIP			\$46,335
	840-110	CASING CREW & EQPT			\$23,000
	840-115	FLOWBACK WATER			
	840-120	CONTRACT LABOR		\$4,690	\$217,911
	840-130	COMPLETION RIG			\$19,220
	840-135	COILED TUBING		\$36,000	\$264,588
	840-140	CASED HOLE LOGS & SURVEYS			\$4,849
	840-145	PERFORATING/WIRELINE SERV		\$7,550	\$235,955
	840-155	ACIDIZING/FRACTURING			\$1,190,250
	840-160	FLOW TESTING			
	840-165	COMPLETE FLUID-FRESH WTR			\$16,798
	840-167	COMPLETE FLUID-BRINE			\$1,275
840-175	WELLSITE SUPERVISION		\$4,000	\$117,691	
840-180	OVERHEAD				
840-195	P&A/TA COSTS				
		Total Intangible	\$57,494	\$2,459,990	
Tangible Costs	860-030	PRODUCTION CASING			
	860-035	PRODUCTION LINER			
	860-040	PRODUCTION TUBING			
	860-041	GAS PIPELINE			
	860-042	WATER PIPELINE			
	860-043	OIL PIPELINE			
	860-045	WELLHEAD EQUIPMENT			
	860-060	SUBSURFACE EQUIPMENT			\$45,000
	860-065	SURFACE EQUIPMENT			\$2,625
	860-080	WELLSITE COMPRESSION			
	860-085	PUMPING UNIT & MOTOR			
	860-086	RODS			
	860-090	NIPPLE/VALVE/FITTING/FLO			\$81,656
	860-100	METERING EQP/TELE			\$29,629
	860-110	TANK STAIRS & WALKWAYS			
	860-115	SEPARATORS & TREATERS			\$135,734
	860-120	STRUCTURES & INSULATION			
	860-125	SIGNAGE			
	860-150	BUILD BATTERY			\$90,738
	860-155	POWER INSTALLATION			
860-175	SUPERVISION			\$8,000	
860-275	CONTINGENCY				
		Total Tangible		\$393,382	
		Total Daily & Cum Costs	\$57,494	\$2,853,373	



DAILY COMPLETIONS REPORT

Well Name: UTL 2932-17 2H

AFE #:

Report Date: 10/18/2017

Operation: Completion

Field:	October 18, 2017	Rig Name:	X20	Report #:	60
Location:	UTL 2932-17 2H	Supervisor:	Morgan Knapp (D) / Troy Macken	Daily Cost:	\$68,203
County:	Ward	Phone:	Knapp- 903-241-5439/Beavers 817	Cum Job:	\$2,922,396
State:	TX	Email:	craig.beavers@gmail.com	Job AFE:	\$6,151,345
		Total Well AFE:	\$9,256,870	Cum Well Cost:	\$7,175,849

24 Hr Summary:							
24 Hr Plan Forward:							
Incidents:		JPE Pers:	R. McItyre / A. Eva	Contract Pers:	BJ/Altitude/Fesco/CER	Conditions:	

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Cost Summary

Intangible Costs	Code	Description	Comments	Daily	Cum.
	840-030	ROAD, LOCATIONS			
	840-045	NON-RETRIEVABLE PLUGS	HES Plugs 1700.00 Stg. (16)		\$18,700
	840-060	HOT OILER			
	840-065	FUEL, POWER	SunCoast Fuel		\$197,101
	840-070	EQUIPMENT RENTAL		\$3,727	\$97,754
	840-071	HOT SHOT TRUCKING			\$12,292
	840-072	JPE OWNED EQUIP RENTAL			
	840-100	CEMENT SERV/ FLOAT EQUIP			\$46,335
	840-110	CASING CREW & EQPT			\$23,000
	840-115	FLOWBACK WATER			
	840-120	CONTRACT LABOR		\$4,690	\$222,601
	840-130	COMPLETION RIG			\$19,220
	840-135	COILED TUBING		\$46,950	\$312,358
	840-140	CASED HOLE LOGS & SURVEYS			\$4,849
	840-145	PERFORATING/WIRELINE SERV		\$7,550	\$243,505
	840-155	ACIDIZING/FRACTURING		\$1,286	\$1,191,536
	840-160	FLOW TESTING			
	840-165	COMPLETE FLUID-FRESH WTR			\$16,798
	840-167	COMPLETE FLUID-BRINE			\$1,275
840-175	WELLSITE SUPERVISION		\$4,000	\$121,691	
840-180	OVERHEAD				
840-195	P&A/TA COSTS				
			Total Intangible	\$68,203	\$2,529,013
Tangible Costs	860-030	PRODUCTION CASING			
	860-035	PRODUCTION LINER			
	860-040	PRODUCTION TUBING			
	860-041	GAS PIPELINE			
	860-042	WATER PIPELINE			
	860-043	OIL PIPELINE			
	860-045	WELLHEAD EQUIPMENT			
	860-060	SUBSURFACE EQUIPMENT			\$45,000
	860-065	SURFACE EQUIPMENT			\$2,625
	860-080	WELLSITE COMPRESSION			
	860-085	PUMPING UNIT & MOTOR			
	860-086	RODS			
	860-090	NIPPLE/VALVE/FITTING/FLO			\$81,656
	860-100	METERING EQP/TELE			\$29,629
	860-110	TANK STAIRS & WALKWAYS			
	860-115	SEPARATORS & TREATERS			\$135,734
	860-120	STRUCTURES & INSULATION			
	860-125	SIGNAGE			
	860-150	BUILD BATTERY			\$90,738
	860-155	POWER INSTALLATION			
860-175	SUPERVISION			\$8,000	
860-275	CONTINGENCY				
			Total Tangible		\$393,382
			Total Daily & Cum Costs	\$68,203	\$2,922,396

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DAILY COMPLETIONS REPORT

Well Name: UTL 2932-17 2H

AFE #

Report Date: 10/24/2017

Operation: Completion

Field:	October 24, 2017
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Rig Name:	X20
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Report #:	66
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Location:	UTL 2932-17 2H
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Supervisor:	M. Knapp / DJ Parr/ Chris Cummins
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Daily Cost:	\$24,955
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County: Ward

Phone:	MK - 903-241-5439 / CB - 17-908-
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Cum Job:	\$3,501,628
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State: TX

Email:

Job AFE:	\$6,151,345
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24 Hr Summary:	Waiting on 3H ops / Swapping LHV
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24 Hr Plan	Continue Frac and Wireline Operation
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Incidents:	None	JPE Pers:	R. McIntyre / A. Evans	Contract Pers:	BJ / Alltitude / Fesco / C	Conditions:	Normal
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Critical Comments

Time Breakdown

Activity Summary (6:00am - 6:00am)

24.0 HRS

From	To	Hrs	Summary
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6:00	9:00	3.0	Waiting on frac ops on the 3H
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9:00	9:30	0.5	Waiting for WL to stab on 3H/ BJ knocking a pump offline.
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9:30	10:00	0.5	BJ pressure testing line due to knocking pump offline and replacing pump.
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10:00	16:00	6.0	Waiting on sand.
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16:00	20:00	1.0	LHV valve leaking at the stem. Attempt to repair unsuccessful. Replacement valve being brought to location.
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10.00	20.00	4.0	HV being swapped out
00.00	0.00	10.0	

Cost Summary

Intangible Costs	Code	Description	Comments	Daily	Cum.
	840-030	ROAD,LOCATIONS			
	840-045	NON-RETRIEVABLE PLUGS	HES Plugs 1700.00 Stg. (21-xx)		\$25,500
	840-060	HOT OILER			
	840-065	FUEL, POWER	SunCoast Fuel	\$4,988	\$237,603
	840-070	EQUIPMENT RENTAL		\$3,727	\$120,116
	840-071	HOT SHOT TRUCKING			\$12,292
	840-072	JPE OWNED EQUIP RENTAL			
	840-100	CEMENT SERV/ FLOAT EQUIP			\$46,335
	840-110	CASING CREW & EQPT			\$23,000
	840-115	FLOWBACK WATER			
	840-120	CONTRACT LABOR		\$4,690	\$250,741
	840-130	COMPLETION RIG			\$19,220
	840-135	COILED TUBING			\$344,478
	840-140	CASED HOLE LOGS & SURVEYS			\$4,849
	840-145	PERFORATING/WIRELINE SERV		\$7,550	\$314,805
	840-155	ACIDIZING/FRACTURING			\$1,545,544
	840-160	FLOW TESTING			
	840-165	COMPLETE FLUID-FRESH WTR			\$16,798
	840-167	COMPLETE FLUID-BRINE			\$1,275
840-175	WELLSITE SUPERVISION		\$4,000	\$145,691	
840-180	OVERHEAD				
840-195	P&A/TA COSTS				
		Total Intangible	\$24,955	\$3,108,245	
Tangible Costs	860-030	PRODUCTION CASING			
	860-035	PRODUCTION LINER			
	860-040	PRODUCTION TUBING			
	860-041	GAS PIPELINE			
	860-042	WATER PIPELINE			
	860-043	OIL PIPELINE			
	860-045	WELLHEAD EQUIPMENT			
	860-060	SUBSURFACE EQUIPMENT			\$45,000
	860-065	SURFACE EQUIPMENT			\$2,625
	860-080	WELLSITE COMPRESSION			
	860-085	PUMPING UNIT & MOTOR			
	860-086	RODS			
	860-090	NIPPLE/VALVE/FITTING/FLO			\$81,656
	860-100	METERING EQP/TELE			\$29,629
	860-110	TANK STAIRS & WALKWAYS			
	860-115	SEPARATORS & TREATERS			\$135,734
	860-120	STRUCTURES & INSULATION			
	860-125	SIGNAGE			
	860-150	BUILD BATTERY			\$90,738
	860-155	POWER INSTALLATION			
860-175	SUPERVISION			\$8,000	
860-275	CONTINGENCY				

Total Tangible

Total Daily & Cum Costs

\$24,955

\$3,501,628



DAILY COMPLETIONS REPORT

Well Name: UTL 2932-17 2H

AFE #:

Report Date: 10/26/2017

Operation: Completion

Field:	October 26, 2017	Rig Name:	X20	Report #:	68
Location:	UTL 2932-17 2H	Supervisor:	M. Knapp / DJ Parr/ Chris Cummin	Daily Cost:	\$124,792
County:	Ward	Phone:	MK - 903-241-5439 / CB - 17-908-3	Cum Job:	\$3,743,800
State:	TX	Email:		Job AFE:	\$6,151,345
		Total Well AFE:	\$9,256,870	Cum Well Cost:	\$7,997,253

24 Hr Summary:	Waiting on Frac pumps/ Pump Stg 21 / P&P Stg 22						
24 Hr Plan Forward:	Continue Frac and wireline ops						
Incidents:	None	JPE Pers:	R. McIntyre / A. Ev	Contract Pers:	BJ / Altitude / Fesco / C	Conditions:	Normal

Critical Comments

Time Breakdown

Activity Summary (6:00am - 6:00am)	17.5	HRS
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Cost Summary

Intangible Costs	Code	Description	Comments	Daily	Cum.
	840-030	ROAD,LOCATIONS			
	840-045	NON-RETRIEVABLE PLUGS	HES Plugs 1700/plug Stg. (22)	\$1,700	\$28,900
	840-060	HOT OILER			
	840-065	FUEL, POWER	SunCoast Fuel		\$242,890
	840-070	EQUIPMENT RENTAL		\$3,727	\$127,570
	840-071	HOT SHOT TRUCKING			\$12,292
	840-072	JPE OWNED EQUIP RENTAL			
	840-100	CEMENT SERV/ FLOAT EQUIP			\$46,335
	840-110	CASING CREW & EQPT			\$23,000
	840-115	FLOWBACK WATER			
	840-120	CONTRACT LABOR		\$4,690	\$260,121
	840-130	COMPLETION RIG			\$19,220
	840-135	COILED TUBING			\$344,478
	840-140	CASED HOLE LOGS & SURVEYS			\$4,849
	840-145	PERFORATING/WIRELINE SERV		\$14,050	\$342,905
	840-155	ACIDIZING/FRACTURING		\$96,625	\$1,726,095
	840-160	FLOW TESTING			
	840-165	COMPLETE FLUID-FRESH WTR			\$16,798
	840-167	COMPLETE FLUID-BRINE			\$1,275
840-175	WELLSITE SUPERVISION		\$4,000	\$153,691	
840-180	OVERHEAD				
840-195	P&A/TA COSTS				
			Total Intangible	\$124,792	\$3,350,417
Tangible Costs	860-030	PRODUCTION CASING			
	860-035	PRODUCTION LINER			
	860-040	PRODUCTION TUBING			
	860-041	GAS PIPELINE			
	860-042	WATER PIPELINE			
	860-043	OIL PIPELINE			
	860-045	WELLHEAD EQUIPMENT			
	860-060	SUBSURFACE EQUIPMENT			\$45,000
	860-065	SURFACE EQUIPMENT			\$2,625
	860-080	WELLSITE COMPRESSION			
	860-085	PUMPING UNIT & MOTOR			
	860-086	RODS			
	860-090	NIPPLE/VALVE/FITTING/FLO			\$81,656
	860-100	METERING EQP/TELE			\$29,629
	860-110	TANK STAIRS & WALKWAYS			
	860-115	SEPARATORS & TREATERS			\$135,734
	860-120	STRUCTURES & INSULATION			
	860-125	SIGNAGE			
	860-150	BUILD BATTERY			\$90,738
	860-155	POWER INSTALLATION			
860-175	SUPERVISION			\$8,000	
860-275	CONTINGENCY				
			Total Tangible		\$393,382
			Total Daily & Cum Costs	\$124,792	\$3,743,800
www.wellez.com			WellEz Information Management LLC	ver_1.14.14bg	



DAILY COMPLETIONS REPORT

Well Name: UTL 2932-17 2H

AFE #

Report Date: 10/28/2017

Operation: Completion

Field:	October 28, 2017
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Rig Name:	X20
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Report #:	70
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Location:	UTL 2932-17 2H
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Supervisor:	M. Knapp / Chris Cummings (D)
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Daily Cost:	\$114,761
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County: Ward

Phone: MK - 903-241-5439 / NB 724-288

Cum Job:	\$3,973,322
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State: TX

Email:

Job AFE:	\$6,151,345
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Total Well AFE:	\$9,256,870
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Cum Well Cost:	\$8,226,775
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24 Hr Summary:

24 Hr Plan Forward:	Continue Frac and WL ops
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Incidents:		JPE Pers:	R. McIntyre / A. Evans	Contract Pers:	BJ / Allitude / Fesco / C	Conditions:	
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Critical Comments

Time Breakdown

Activity Summary (6:00am - 6:00am)

HRS

From	To	Hrs	Summary
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6:00	Stand by waiting for frac ops on 3H to finish.
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2:30			Prime & PT lines
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3:00		Stage #23 Frac. All Frac details are updated on job tracking & sent to Denver post job. Job pumped as per design.
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Cost Summary


Intangible Costs	Code	Description	Comments	Daily	Cum.
	840-030	ROAD,LOCATIONS			
	840-045	NON-RETRIEVABLE PLUGS	HES Plugs 1700/plug Stg. (23)	\$1,700	\$32,300
	840-060	HOT OILER			
	840-065	FUEL, POWER	SunCoast Fuel		\$242,890
	840-070	EQUIPMENT RENTAL		\$3,727	\$135,024
	840-071	HOT SHOT TRUCKING			\$12,292
	840-072	JPE OWNED EQUIP RENTAL			
	840-100	CEMENT SERV/ FLOAT EQUIP			\$46,335
	840-110	CASING CREW & EQPT			\$23,000
	840-115	FLOWBACK WATER			
	840-120	CONTRACT LABOR		\$4,690	\$269,501
	840-130	COMPLETION RIG			\$19,220
	840-135	COILED TUBING			\$344,478
	840-140	CASED HOLE LOGS & SURVEYS			\$4,849
	840-145	PERFORATING/WIRELINE SERV		\$14,050	\$371,005
	840-155	ACIDIZING/FRACTURING		\$86,594	\$1,899,283
	840-160	FLOW TESTING			
	840-165	COMPLETE FLUID-FRESH WTR			\$16,798
	840-167	COMPLETE FLUID-BRINE			\$1,275
840-175	WELLSITE SUPERVISION		\$4,000	\$161,691	
840-180	OVERHEAD				
840-195	P&A/TA COSTS				
		Total Intangible		\$114,761	\$3,579,939
Tangible Costs	860-030	PRODUCTION CASING			
	860-035	PRODUCTION LINER			
	860-040	PRODUCTION TUBING			
	860-041	GAS PIPELINE			
	860-042	WATER PIPELINE			
	860-043	OIL PIPELINE			
	860-045	WELLHEAD EQUIPMENT			
	860-060	SUBSURFACE EQUIPMENT			\$45,000
	860-065	SURFACE EQUIPMENT			\$2,625
	860-080	WELLSITE COMPRESSION			
	860-085	PUMPING UNIT & MOTOR			
	860-086	RODS			
	860-090	NIPPLE/VALVE/FITTING/FLO			\$81,656
	860-100	METERING EQP/TELE			\$29,629
	860-110	TANK STAIRS & WALKWAYS			
	860-115	SEPARATORS & TREATERS			\$135,734
	860-120	STRUCTURES & INSULATION			
	860-125	SIGNAGE			
	860-150	BUILD BATTERY			\$90,738
	860-155	POWER INSTALLATION			
860-175	SUPERVISION			\$8,000	
860-275	CONTINGENCY				

Total Tangible

Total Daily & Cum Costs

\$114,761	\$3,973,322
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<div></div>		DAILY COMPLETIONS REPORT			Well Name:		UTL 2932-17 2H								
					AFE #:										
					Report Date:		10/31/2017								
					Operation:		Completion								
Field:		October 31, 2017		Rig Name:		X20		Report #:		73					
Location:		UTL 2932-17 2H		Supervisor:		Chris Cummings (D) / J. Pillow		Daily Cost:		\$229,680					
County:		Ward		Phone:				Cum Job:		\$4,653,636					
State:		TX		Email:		joshpillow9@gmail.com		Job AFE:		\$6,151,345					
				Total Well AFE:		\$9,256,870		Cum Well Cost:		\$8,907,089					
24 Hr Summary:		Frac Stg 27/ P&P Stg 28 / Frac Stg 28 / P&P Stg 29													
24 Hr Plan Forward:		Continue Frac and Wireline Operations													
Incidents:				JPE Pers:		R. McIntyre / A. Ev		Contract Pers:		BJ / Altitude / Fesco / C		Conditions:			
Critical Comments															
Time Breakdown															
Activity Summary (6:00am - 6:00am)												24.0		HRS	
From			To			Hrs			Summary						
6:00			10:00			4.0			Stage #27 Frac. All Frac details are updated on job tracking & sent to Denver post job. Job pumped as per design. BLTR 612,530 gals. AR 73 bpm / AP10,063 psi.						
10:00			11:00			1.0			WL Re heading						
11:00			16:30			5.5			Load gun string into Lubricator. NU lub to WH. Equalize lub RIH w/ WL to set plug and perforate stage #28. Pump guns down to depth. Set CFP @ 16,366', Perforate (1) 16,352' (2) 16,338' (3) 16,320' (4) 16,302' (5) 16,288'(6) 16,266' (7) 16,248' (8) 16,230' (9) 16,212' (10) 16,198' (11) 16,176' (12) 16,158' (4 SPF, 60 deg phasing, .40" EH, 48 total holes). Max Rate 12 bpm / Max PSI8,500 psi. BTR 442 bbls. POOH.						
16:30			18:30			2.0			BJ working on pumps NPT - 2 hrs						
18:30			19:00			0.5			Waiting for WL to Re-Dress Tool String for Re-Run on the 3H.						
19:00			19:30			0.5			BJ Prime and PSI Test to 11,600 psi						
19:30			23:30			4.0			Stage #28 Frac. All Frac details are updated on job tracking & sent to Denver post job. Job pumped as per design. BLTR xxxxxx gals. AR xx bpm. AP xxxxx psi.						
23:30			0:00			0.5			Load gun string into Lubricator. NU lub to WH. Equalize lub						
0:00			3:00			3.0			RIH w/ WL to set plug and perforate stage #29. On Depth Plug Wouldn't Set. Had No Current to Set the Plug. WL POOH at 110ft a min.						
3:00			3:30			0.5			WL OOH. Found Out that the Dual Diode pin on the bottom of gun string broke at setting tool firing head causing a loss of continuity. Rebuilt firing head and replaced dual diode. NPT - 3.5 hrs.						
3:30			5:30			2.0			RIH w/ WL to set plug and perforate stage #29. Pump guns down to depth. Set CFP @ 16,151', Perforate (1) 16,138-39 (2) 16,122-23 (3) 16,106-07 (4) 16,086-87 (5) 16,068-69 (6) 16,050-51 (7) 16,032-33 (8) 16,014-15 (9) 15,996-97 (10) 15,978-79 (11) 15,960-61 (12) 15,942-43 (4 SPF, 60 deg phasing, .40" EH, 48 total holes). Max Rate 12 bpm / Max PSI 7500 psi. BTR 321 bbls. POOH.						
5:30			6:00			0.5			WL Above Tool Trap. Waiting for 3H Frac Operations to Finish						
Cost Summary															
Intangible Costs	Code		Description				Comments				Daily		Cum.		
	840-030		ROAD,LOCATIONS												
	840-045		NON-RETRIEVABLE PLUGS				HES Plugs 1700/plug Stg. (28 - 29)				\$3,400		\$42,500		
	840-060		HOT OILER												
	840-065		FUEL, POWER				SunCoast Fuel				\$11,296		\$267,045		
	840-070		EQUIPMENT RENTAL								\$3,727		\$146,205		
	840-071		HOT SHOT TRUCKING										\$12,292		
	840-072		JPE OWNED EQUIP RENTAL												
	840-100		CEMENT SERV/ FLOAT EQUIP										\$46,335		
	840-110		CASING CREW & EQPT										\$23,000		
	840-115		FLOWBACK WATER												
	840-120		CONTRACT LABOR								\$4,690		\$283,571		
	840-130		COMPLETION RIG										\$19,220		
	840-135		COILED TUBING										\$344,478		
	840-140		CASED HOLE LOGS & SURVEYS										\$4,849		
	840-145		PERFORATING/WIRELINE SERV								\$20,550		\$445,655		
	840-155		ACIDIZING/FRACTURING								\$182,017		\$2,433,341		
	840-160		FLOW TESTING												
	840-165		COMPLETE FLUID-FRESH WTR										\$16,798		
	840-167		COMPLETE FLUID-BRINE										\$1,275		
840-175		WELLSITE SUPERVISION								\$4,000		\$173,691			
840-180		OVERHEAD													
840-195		P&A/TA COSTS													
						Total Intangible				\$229,680		\$4,260,253			
Tangible Costs	860-030		PRODUCTION CASING												
	860-035		PRODUCTION LINER												
	860-040		PRODUCTION TUBING												
	860-041		GAS PIPELINE												
	860-042		WATER PIPELINE												
	860-043		OIL PIPELINE												
	860-045		WELLHEAD EQUIPMENT												
	860-060		SUBSURFACE EQUIPMENT										\$45,000		
	860-065		SURFACE EQUIPMENT										\$2,625		
	860-080		WELLSITE COMPRESSION												
	860-085		PUMPING UNIT & MOTOR												
	860-086		RODS												
	860-090		NIPPLE/VALVE/FITTING/FLO										\$81,656		
	860-100		METERING EQP/TELE										\$29,629		
	860-110		TANK STAIRS & WALKWAYS												
	860-115		SEPARATORS & TREATERS										\$135,734		
	860-120		STRUCTURES & INSULATION												
	860-125		SIGNAGE												
	860-150		BUILD BATTERY										\$90,738		
	860-155		POWER INSTALLATION												
860-175		SUPERVISION										\$8,000			
860-275		CONTINGENCY													
						Total Tangible						\$393,382			
						Total Daily & Cum Costs				\$229,680		\$4,653,636			
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DAILY COMPLETIONS REPORT

Well Name: UTL 2932-17 2H

AFE #:

Report Date: 11/01/2017

Operation: Completion

Field:	November 1, 2017	Rig Name:	X20	Report #:	74
Location:	UTL 2932-17 2H	Supervisor:	Chris Cummings (D) / J. Pillow (N	Daily Cost:	\$269,451
County:	Ward	Phone:	432-967-8808 / 903.475.6712	Cum Job:	\$4,923,086
State:	TX	Email:	joshpillow9@gmail.com	Job AFE:	\$6,151,345
		Total Well AFE:	\$9,256,870	Cum Well Cost:	\$9,176,540

24 Hr Summary

24 Hr Plan Forward:	Continue Frac and Wireline Operations
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Incidents:		JPE Pers:	R. McIntyre / A. Ev	Contract Pers:	BJ / Allitude / Fesco / C
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Critical Comments

Time Breakdown

Activity Summary (6:00am - 6:00am)	24.0 HRS
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From	To	Hrs	Summary
6:00	7:30	1.5	Waiting for frac ops to be completed
7:30	11:30	4.0	Stage #29 Frac. All Frac details are updated on job tracking & sent to Denver post job. Job pumped as per design. BLTR 592,383 gals. AR 76.6 bpm / AP 9,970 psi.
11:30	12:30	1.0	WL reheading
			Load gun string into Lubricator. NU lub to WH. Equalize lub
12:30	14:30	2.0	RIH w/ WL to set plug and perforate stage #30. Pump guns down to depth. Set CFP @ 15,934 Perforate (1) 15,920 (2) 15,906 (3) 15,888 (4) 15,870 (5) 15,852 (6) 15,836 (7) 15,816 (8) 15,798 (9) 15,780 (10) 15,762 (11) 15,746 (12) 15,726 (4 SPF, 60 deg phasing, .40" EH, 48 total holes). Max Rate 12 bpm / Max PSI 6,650 psi. BTR 159 bbls. POOH. LD BHA ASF
14:30	18:00	3.5	Waiting for frac ops to be completed on 3H
18:00	19:30	1.5	BJ is having to work Pumps Before Frac Operations NPT - 1.5 hrs
19:30	23:30	4.0	BJ Prime and PSI Test to 11,600psi Stage #30 Frac. All Frac details are updated on job tracking & sent to Denver post job. Job pumped as per design. BLTR 562,716 gals. AR 74.1 bpm / AP 10,136 psi.
23:30	0:00	0.5	Load gun string into Lubricator. NU lub to WH. Equalize lub
0:00	1:30	1.5	RIH w/ WL to set plug and perforate stage #31. Pump guns down to depth. Set CFP @ 15,718 Perforate (1) 15,705-06 (2) 15,690-91 (3) 15,672-73 (4) 15,657-58 (5) 15,636-37 (6) 15,618-19 (7) 15,600-01 (8) 15,582-83 (9) 15,561-62 (10) 15,546-47 (11) 15,528-29 (12) 15,510-11 (4 SPF, 60 deg phasing, .40" EH, 48 total holes). Max Rate 12 bpm / Max PSI 6600 psi. BTR 157 bbls. POOH.
1:30	5:00	3.5	WL Above Tool Trap waiting on 3H Frac Operations
5:00	6:00	1.0	BJ going through Pumps Before Stg 31

Cost Summary

Intangible Costs	Code		Description	Comments	Daily	Cum.
	840-030		ROAD, LOCATIONS			
	840-045		NON-RETRIEVABLE PLUGS	HES Plugs 1700/plug Stg. (30 - 31)	\$3,400	\$45,900
	840-060		HOT OILER			
	840-065		FUEL, POWER	SunCoast Fuel	\$12,859	\$279,903
	840-070		EQUIPMENT RENTAL		\$3,727	\$149,932
	840-071		HOT SHOT TRUCKING			\$12,292
	840-072		JPE OWNED EQUIP RENTAL			
	840-100		CEMENT SERV/ FLOAT EQUIP			\$46,335
	840-110		CASING CREW & EQPT			\$23,000
	840-115		FLOWBACK WATER			
	840-120		CONTRACT LABOR		\$4,690	\$288,261
	840-130		COMPLETION RIG			\$19,220
	840-135		COILED TUBING		\$23,000	\$367,478
	840-140		CASED HOLE LOGS & SURVEYS			\$4,849
	840-145		PERFORATING/WIRELINE SERV		\$20,550	\$466,205
	840-155		ACIDIZING/FRACTURING		\$178,164	\$2,611,505
	840-160		FLOW TESTING			
	840-165		COMPLETE FLUID-FRESH WTR			\$16,798
	840-167		COMPLETE FLUID-BRINE			\$1,275
840-175		WELLSITE SUPERVISION		\$4,000	\$177,691	
840-180		OVERHEAD				
840-195		P&A/TA COSTS				
			Total Intangible	\$250,390	\$4,510,643	
Tangible Costs	860-030		PRODUCTION CASING			
	860-035		PRODUCTION LINER			
	860-040		PRODUCTION TUBING			
	860-041		GAS PIPELINE			
	860-042		WATER PIPELINE			
	860-043		OIL PIPELINE			
	860-045		WELLHEAD EQUIPMENT		\$19,061	\$19,061
	860-060		SUBSURFACE EQUIPMENT			\$45,000
	860-065		SURFACE EQUIPMENT			\$2,625
	860-080		WELLSITE COMPRESSION			
	860-085		PUMPING UNIT & MOTOR			
	860-086		RODS			
	860-090		NIPPLE/VALVE/FITTING/FLO			\$81,656
	860-100		METERING EQP/TELE			\$29,629
	860-110		TANK STAIRS & WALKWAYS			
	860-115		SEPARATORS & TREATERS			\$135,734
	860-120		STRUCTURES & INSULATION			
	860-125		SIGNAGE			
	860-150		BUILD BATTERY			\$90,738
	860-155		POWER INSTALLATION			
860-175		SUPERVISION			\$8,000	
860-275		CONTINGENCY				
			Total Tangible	\$19,061	\$412,443	
			Total Daily & Cum Costs	\$269,451	\$4,923,086	



DAILY COMPLETIONS REPORT

Well Name:UTL 2932-17 2H

AFE #:

Report Date: 11/02/2017

Operation: Completion

Field:	November 2, 2017	Rig Name:	X20	Report #:	75
Location:	UTL 2932-17 2H	Supervisor:	Chris Cummings (D) / J. Pillow (N	Daily Cost:	\$119,250
County:	Ward	Phone:	432-967-8808 / 903.475.6712	Cum Job:	\$5,041,585
State:	TX	Email:	joshpillow9@gmail.com	Job AFE:	\$6,151,345
		Total Well AFE:	\$9,256,870	Cum Well Cost:	\$9,295,038

24 Hr Summary:	Frac Stg 31 / P&P Stg 32						
24 Hr Plan Forward:	Continue Frac and Wireline Operations						
Incidents:		JPE Pers:	R. McIntyre / A. Ev	Contract Pers:	BJ / Alltitude / Fesco / C	Conditions:	

Critical Comments

Time Breakdown

Activity Summary (6:00am - 6:00am)	24.0 HRS
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[illegible]

Cost Summary

Intangible Costs	Code	Description	Comments	Daily	Cum.
	840-030	ROAD,LOCATIONS			
	840-045	NON-RETRIEVABLE PLUGS	HES Plugs 1700/plug Stg. (32)	\$1,700	\$47,600
	840-060	HOT OILER			
	840-065	FUEL, POWER	SunCoast Fuel	\$6,811	\$285,963
	840-070	EQUIPMENT RENTAL		\$3,727	\$153,659
	840-071	HOT SHOT TRUCKING			\$12,292
	840-072	JPE OWNED EQUIP RENTAL			
	840-100	CEMENT SERV/ FLOAT EQUIP			\$46,335
	840-110	CASING CREW & EQPT			\$23,000
	840-115	FLOWBACK WATER			
	840-120	CONTRACT LABOR		\$4,690	\$292,951
	840-130	COMPLETION RIG			\$19,220
	840-135	COILED TUBING			\$367,478
	840-140	CASED HOLE LOGS & SURVEYS			\$4,849
	840-145	PERFORATING/WIRELINE SERV		\$14,050	\$480,255
	840-155	ACIDIZING/FRACTURING		\$84,272	\$2,695,777
	840-160	FLOW TESTING			
	840-165	COMPLETE FLUID-FRESH WTR			\$16,798
	840-167	COMPLETE FLUID-BRINE			\$1,275
840-175	WELLSITE SUPERVISION		\$4,000	\$181,691	
840-180	OVERHEAD				
840-195	P&A/TA COSTS				
			Total Intangible	\$119,250	\$4,629,142
Tangible Costs	860-030	PRODUCTION CASING			
	860-035	PRODUCTION LINER			
	860-040	PRODUCTION TUBING			
	860-041	GAS PIPELINE			
	860-042	WATER PIPELINE			
	860-043	OIL PIPELINE			
	860-045	WELLHEAD EQUIPMENT			\$19,061
	860-060	SUBSURFACE EQUIPMENT			\$45,000
	860-065	SURFACE EQUIPMENT			\$2,625
	860-080	WELLSITE COMPRESSION			
	860-085	PUMPING UNIT & MOTOR			
	860-086	RODS			
	860-090	NIPPLE/VALVE/FITTING/FLO			\$81,656
	860-100	METERING EQP/TELE			\$29,629
	860-110	TANK STAIRS & WALKWAYS			
	860-115	SEPARATORS & TREATERS			\$135,734
	860-120	STRUCTURES & INSULATION			
	860-125	SIGNAGE			
	860-150	BUILD BATTERY			\$90,738
	860-155	POWER INSTALLATION			
860-175	SUPERVISION			\$8,000	
860-275	CONTINGENCY				
			Total Tangible		\$412,443
			Total Daily & Cum Costs	\$119,250	\$5,041,585



DAILY COMPLETIONS REPORT

Well Name: UTL 2932-17 2H

AFE #:

Report Date: 11/04/2017

Operation: Completion

Field:	November 4, 2017	Rig Name:	X20	Report #:	77
Location:	UTL 2932-17 2H	Supervisor:	C. Cummings (D) / G. Crenshaw(D	Daily Cost:	\$223,598
County:	Ward	Phone:	432-967-8808 / 903-388-4174 / 903	Cum Job:	\$5,397,018
State:	TX	Email:	joshpillow9@gmail.com	Job AFE:	\$6,151,345
		Total Well AFE:	\$9,256,870	Cum Well Cost:	\$9,650,471

24 Hr Summary: Frac Stg 33 / P&P Stg 34 / Frac Stg 34 / P&P Stg 35

24 Hr Plan Forward:	Continue Frac and Wireline Operations
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Incidents:		JPE Pers:	R. McIntyre / A. Ev	Contract Pers:	BJ / Alltitude / Fesco / C	Conditions:
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Critical Comments

Time Breakdown

[illegible]

Cost Summary

Intangible Costs	Code	Description	Comments	Daily	Cum.	
	840-030	ROAD,LOCATIONS				
	840-045	NON-RETRIEVABLE PLUGS	HES Plugs 1700/plug Stg. (34 - 35)	\$3,400	\$52,700	
	840-060	HOT OILER				
	840-065	FUEL, POWER	SunCoast Fuel	\$16,839	\$319,720	
	840-070	EQUIPMENT RENTAL		\$3,727	\$161,113	
	840-071	HOT SHOT TRUCKING			\$12,292	
	840-072	JPE OWNED EQUIP RENTAL				
	840-100	CEMENT SERV/ FLOAT EQUIP			\$46,335	
	840-110	CASING CREW & EQPT			\$23,000	
	840-115	FLOWBACK WATER				
	840-120	CONTRACT LABOR		\$4,690	\$302,331	
	840-130	COMPLETION RIG			\$19,220	
	840-135	COILED TUBING			\$367,478	
	840-140	CASED HOLE LOGS & SURVEYS			\$4,849	
	840-145	PERFORATING/WIRELINE SERV		\$20,550	\$514,855	
	840-155	ACIDIZING/FRACTURING		\$168,392	\$2,947,699	
	840-160	FLOW TESTING				
	840-165	COMPLETE FLUID-FRESH WTR			\$16,798	
	840-167	COMPLETE FLUID-BRINE			\$1,275	
	840-175	WELLSITE SUPERVISION		\$6,000	\$193,691	
	840-180	OVERHEAD				
	840-195	P&A/TA COSTS				
				Total Intangible	\$223,598	\$4,983,355
Tangible Costs	860-030	PRODUCTION CASING				
	860-035	PRODUCTION LINER				
	860-040	PRODUCTION TUBING				
	860-041	GAS PIPELINE				
	860-042	WATER PIPELINE				
	860-043	OIL PIPELINE				
	860-045	WELLHEAD EQUIPMENT			\$19,061	
	860-060	SUBSURFACE EQUIPMENT			\$45,000	
	860-065	SURFACE EQUIPMENT			\$2,625	
	860-080	WELLSITE COMPRESSION				
	860-085	PUMPING UNIT & MOTOR				
	860-086	RODS				
	860-090	NIPPLE/VALVE/FITTING/FLO			\$81,656	
	860-100	METERING EQP/TELE			\$29,629	
	860-110	TANK STAIRS & WALKWAYS				
	860-115	SEPARATORS & TREATERS			\$135,734	
	860-120	STRUCTURES & INSULATION				
	860-125	SIGNAGE				
	860-150	BUILD BATTERY			\$91,958	
	860-155	POWER INSTALLATION				
	860-175	SUPERVISION			\$8,000	
	860-275	CONTINGENCY				
				Total Tangible		\$413,663
				Total Daily & Cum Costs	\$223,598	\$5,397,018

	DAILY COMPLETIONS REPORT				Well Name: UTL 2932-17 2H	
					AFE #:	
					Report Date: 11/05/2017	
					Operation: Completion	
Field:	November 5, 2017	Rig Name:	X20	Report #:	78	
Location:	UTL 2932-17 2H	Supervisor:	C. Cummings (D) / J. Pillow (N)	Daily Cost:	\$220,320	
County:	Ward	Phone:	432-967-8808 / 903.475.6712	Cum Job:	\$5,617,338	
State:	TX	Email:	joshpillow9@gmail.com	Job AFE:	\$6,151,345	
		Total Well AFE:	\$9,256,870	Cum Well Cost:	\$9,870,792	
24 Hr Summary:		Frac Stg 35 / P&P Stg 36 / Frac Stg 36 / P&P Stg 37				
24 Hr Plan Forward:		Continue Frac and Wireline Operations				
Incidents:		JPE Pers:	R. McIntyre / A. Evans	Contract Pers:	BJ / Altitude / Fesco / C	
Critical Comments						
Time Breakdown						
Activity Summary (6:00am - 6:00am)					24.0 HRS	
From	To	Hrs	Summary			
6:00	7:30	1.5	Waiting for frac ops to be completed on the 3H			
7:30	10:30	3.0	BJ working on equipment. NPT: 3 hours			
10:30	14:00	3.5	Stage #35 Frac. All Frac details are updated on job tracking & sent to Denver post job. Job pumped as per design. BLTR 581,826 gals. AR 76.7 bpm / AP 9,741 psi.			
14:00	15:30	1.5	Load gun string into Lubricator. NU lub to WH. Equalize lub			
			RIH w/ WL to set plug and perforate stage #36. Pump guns down to depth. Set CFP @ 14,638' Perforate (1) 14,624' (2) 14,610' (3) 14,592' (4) 14,577' (5) 14,556' (6) 14,538' (7) 14,520' (8) 14,502' (9) 14,486' (10) 14,466' (11) 14,448' (12) 14,430' (4 SPF, 60 deg phasing. .40" EH, 48 total holes). Max Rate 14 bpm / Max PSI 7,000 psi. BTR 99 bbls. POOH.			
			BJ working on Pumps / Waiting for 3H Frac Operations			
15:30	0:00	8.5	Allow WL to NU to the 3H and RIH before Prime and PSI Test			
0:00	0:30	0.5	BJ Prime & PT lines to 11,600 psi			
0:30	1:00	0.5	BJ Prime & PT lines to 11,600 psi			
1:00	4:00	3.0	Stage #36 Frac. All Frac details are updated on job tracking & sent to Denver post job. Job pumped as per design. BLTR xxxxxx gals. AR xx bpm AP xxxxx psi.			
4:00	5:00	1.0	WL had to Get Off the 3H and PU a new Gun String before NU to the 2H			
			Load gun string into Lubricator. NU lub to WH. Equalize lub			
5:00	6:00	1.0	RIH to P&P Stage 37. Specs: 48 total holes, 4 spf, 0.42" EHD. Pump down: Max Rate/Pressure - xx/xx psi. BLTR - xx bbl.			
			CFP			
			1			
			2			
			3			
			4			
			5			
			6			
			7			
			8			
			9			
			10			
			11			
12						
Cost Summary						
Intangible Costs	Code	Description	Comments	Daily	Cum.	
	840-030	ROAD LOCATIONS				
	840-045	NON-RETRIEVABLE PLUGS	HES Plugs 1700/plug Stg. (36 - 37)	\$3,400	\$56,100	
	840-060	HOT OILER				
	840-065	FUEL, POWER	SunCoast Fuel	\$15,252	\$334,972	
	840-070	EQUIPMENT RENTAL		\$3,727	\$164,840	
	840-071	HOT SHOT TRUCKING			\$12,292	
	840-072	JPE OWNED EQUIP RENTAL				
	840-100	CEMENT SERV/ FLOAT EQUIP			\$46,335	
	840-110	CASING CREW & EQPT			\$23,000	
	840-115	FLOWBACK WATER				
	840-120	CONTRACT LABOR		\$4,690	\$307,021	
	840-130	COMPLETION RIG			\$19,220	
	840-135	COILED TUBING			\$367,478	
	840-140	CASED HOLE LOGS & SURVEYS			\$4,849	
	840-145	PERFORATING/WIRELINE SERV		\$20,550	\$535,405	
	840-155	ACIDIZING/FRACTURING		\$168,701	\$3,116,400	
	840-160	FLOW TESTING				
	840-165	COMPLETE FLUID-FRESH WTR			\$16,798	
840-167	COMPLETE FLUID-BRINE			\$1,275		
840-175	WELLSITE SUPERVISION		\$4,000	\$197,691		
840-180	OVERHEAD					
840-195	P&A/TA COSTS					
			Total Intangible	\$220,320	\$5,203,675	
Tangible Costs	860-030	PRODUCTION CASING				
	860-035	PRODUCTION LINER				
	860-040	PRODUCTION TUBING				
	860-041	GAS PIPELINE				
	860-042	WATER PIPELINE				
	860-043	OIL PIPELINE				
	860-045	WELLHEAD EQUIPMENT			\$19,061	
	860-060	SUBSURFACE EQUIPMENT			\$45,000	
	860-065	SURFACE EQUIPMENT			\$2,625	
	860-080	WELLSITE COMPRESSION				
	860-085	PUMPING UNIT & MOTOR				
	860-086	RODS				
	860-090	NIPPLE/VALVE/FITTING/FLO			\$81,656	
	860-100	METERING EQP/TELE			\$29,629	
	860-110	TANK STAIRS & WALKWAYS				
	860-115	SEPARATORS & TREATERS			\$135,734	
	860-120	STRUCTURES & INSULATION				
	860-125	SIGNAGE				
	860-150	BUILD BATTERY			\$91,958	
	860-155	POWER INSTALLATION				
860-175	SUPERVISION			\$8,000		
860-275	CONTINGENCY					
			Total Tangible		\$413,663	
			Total Daily & Cum Costs	\$220,320	\$5,617,338	
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[illegible]



DAILY COMPLETIONS REPORT

Well Name: UTL 2932-17 2H

AFE #:

Report Date: 11/13/2017

Operation: Completion

Field:	November 13, 2017	Rig Name:	X20	Report #:	86
Location:	UTL 2932-17 2H	Supervisor:	R. Garlow (D) / T. Mackenzie, K Va	Daily Cost:	\$127,558
County:	Ward	Phone:	903-746-1049/ 325-650-5145/ 214-	Cum Job:	\$6,620,667
State:	TX	Email:		Job AFE:	\$6,151,345
		Total Well AFE:	\$9,256,870	Cum Well Cost:	\$10,874,120

24 Hr Summary: frac stage 47, rih 2 kp's, RDMO

24 Hr Plan Forward:	Cont frac ops
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Incidents:	JPE Pers:	R. McIntyre / A. Evans	Contract Pers:	BJ / Allitude / Fesco / C	Conditions:
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Critical Comments

Time Breakdown

Activity Summary (6:00am - 6:00am) 24.0 HRS

[illegible]

Cost Summary

Intangible Costs	Code		Description	Comments	Daily	Cum.
	840-030		ROAD,LOCATIONS			
	840-045		NON-RETRIEVABLE PLUGS	HES Plugs 1700/ KPs)	\$3,400	\$78,200
	840-060		HOT OILER			
	840-065		FUEL, POWER			
	840-070		EQUIPMENT RENTAL		\$5,017	\$202,396
	840-071		HOT SHOT TRUCKING			\$12,292
	840-072		JPE OWNED EQUIP RENTAL			
	840-100		CEMENT SERV/ FLOAT EQUIP			\$46,335
	840-110		CASING CREW & EQPT			\$23,000
	840-115		FLOWBACK WATER			
	840-120		CONTRACT LABOR		\$3,400	\$278,051
	840-130		COMPLETION RIG			\$19,220
	840-135		COILED TUBING			\$371,478
	840-140		CASED HOLE LOGS & SURVEYS			\$4,849
	840-145		PERFORATING/WIRELINE SERV		\$14,550	\$693,305
	840-155		ACIDIZING/FRACTURING		\$95,191	\$4,220,264
	840-160		FLOW TESTING			
	840-165		COMPLETE FLUID-FRESH WTR			\$16,798
	840-167		COMPLETE FLUID-BRINE			\$1,275
840-175		WELLSITE SUPERVISION		\$6,000	\$239,541	
840-180		OVERHEAD				
840-195		P&A/TA COSTS				
			Total Intangible	\$127,558	\$6,207,003	
Tangible Costs	860-030		PRODUCTION CASING			
	860-035		PRODUCTION LINER			
	860-040		PRODUCTION TUBING			
	860-041		GAS PIPELINE			
	860-042		WATER PIPELINE			
	860-043		OIL PIPELINE			
	860-045		WELLHEAD EQUIPMENT			\$19,061
	860-060		SUBSURFACE EQUIPMENT			\$45,000
	860-065		SURFACE EQUIPMENT			\$2,625
	860-080		WELLSITE COMPRESSION			
	860-085		PUMPING UNIT & MOTOR			
	860-086		RODS			
	860-090		NIPPLE/VALVE/FITTING/FLO			\$81,656
	860-100		METERING EQP/TELE			\$29,629
	860-110		TANK STAIRS & WALKWAYS			
	860-115		SEPARATORS & TREATERS			\$135,734
	860-120		STRUCTURES & INSULATION			
	860-125		SIGNAGE			
	860-150		BUILD BATTERY			\$91,958
	860-155		POWER INSTALLATION			
860-175		SUPERVISION			\$8,000	
860-275		CONTINGENCY				
			Total Tangible		\$413,663	
			Total Daily & Cum Costs	\$127,558	\$6,620,667	



DAILY COMPLETIONS REPORT

Well Name:UTL 2932-17 2H

AFE #

Report Date: 11/14/2017

Operation: Completion

Field:	November 14, 2017	Rig Name:	X20	Report #:	87
Location:	UTL 2932-17 2H	Supervisor:	R. Garlow (D) / T. Mackenzie, K Va	Daily Cost:	\$34,586
County:	Ward	Phone:	903-746-1049/ 325-650-5145/ 214-	Cum Job:	\$6,655,253
State:	TX	Email:		Job AFE:	\$6,151,345
		Total Well AFE:	\$9,256,870	Cum Well Cost:	\$10,908,706

24 Hr Summary:

24 Hr Plan Forward:

Drill out frac plugs

Incidents:

JPE Pers:

R. McIntyre / A. E.

Contract Pers:

BJ / Alltitude / Fesco / C

Conditions:

Critical Comments

Time Breakdown

Activity Summary (6:00am - 6:00am)

1.5


HRS

[illegible]

Cost Summary

Intangible Costs	Code	Description	Comments	Daily	Cum.
	840-030	ROAD,LOCATIONS			
	840-045	NON-RETRIEVABLE PLUGS			\$78,200
	840-060	HOT OILER			
	840-065	FUEL, POWER			
	840-070	EQUIPMENT RENTAL		\$10,977	\$213,373
	840-071	HOT SHOT TRUCKING			\$12,292
	840-072	JPE OWNED EQUIP RENTAL			
	840-100	CEMENT SERV/ FLOAT EQUIP			\$46,335
	840-110	CASING CREW & EQPT			\$23,000
	840-115	FLOWBACK WATER			
	840-120	CONTRACT LABOR		\$1,550	\$279,601
	840-130	COMPLETION RIG			\$19,220
	840-135	COILED TUBING			\$371,478
	840-140	CASED HOLE LOGS & SURVEYS			\$4,849
	840-145	PERFORATING/WIRELINE SERV			\$693,305
	840-155	ACIDIZING/FRACTURING			\$4,220,264
	840-160	FLOW TESTING			
	840-165	COMPLETE FLUID-FRESH WTR			\$16,798
	840-167	COMPLETE FLUID-BRINE			\$1,275
840-175	WELLSITE SUPERVISION		\$22,059	\$261,600	
840-180	OVERHEAD				
840-195	P&A/TA COSTS				
		Total Intangible		\$34,586	\$6,241,589
Tangible Costs	860-030	PRODUCTION CASING			
	860-035	PRODUCTION LINER			
	860-040	PRODUCTION TUBING			
	860-041	GAS PIPELINE			
	860-042	WATER PIPELINE			
	860-043	OIL PIPELINE			
	860-045	WELLHEAD EQUIPMENT			\$19,061
	860-060	SUBSURFACE EQUIPMENT			\$45,000
	860-065	SURFACE EQUIPMENT			\$2,625
	860-080	WELLSITE COMPRESSION			
	860-085	PUMPING UNIT & MOTOR			
	860-086	RODS			
	860-090	NIPPLE/VALVE/FITTING/FLO			\$81,656
	860-100	METERING EQP/TELE			\$29,629
	860-110	TANK STAIRS & WALKWAYS			
	860-115	SEPARATORS & TREATERS			\$135,734
	860-120	STRUCTURES & INSULATION			
	860-125	SIGNAGE			
	860-150	BUILD BATTERY			\$91,958
	860-155	POWER INSTALLATION			
860-175	SUPERVISION			\$8,000	
860-275	CONTINGENCY				
		Total Tangible			\$413,663
		Total Daily & Cum Costs		\$34,586	\$6,655,253

[illegible]

	DAILY COMPLETIONS REPORT				Well Name: UTL 2932-17 2H		
					AFE #:		
					Report Date: 11/17/2017		
					Operation: Completion		
Field:		November 17, 2017		Rig Name: X20		Report #: 89	
Location:		UTL 2932-17 2H		Supervisor: R. Garlow (D) / T. Mackenzie, K V		Daily Cost: \$94,507	
County:		Ward		Phone: 903-746-1049/ 325-650-5145/ 214		Cum Job: \$6,766,737	
State:		TX		Email:		Job AFE: \$6,151,345	
				Total Well AFE: \$9,256,870		Cum Well Cost: \$11,020,190	
24 Hr Summary:							
24 Hr Plan Forward:		CONTINUE CT DRILL OUT OPERATIONS					
Incidents:		JPE Pers: R. McIntyre / A. Ev		Contract Pers: BJ / Altitude / Fesco / C		Conditions:	
Critical Comments							
Time Breakdown							
Activity Summary (6:00am - 6:00am)							23.0 HRS
From	To	Hrs	Summary				
6:00	7:00	1.0	DRILL PLUGS 35 THRU 30 DRILL TIMES 4 MIN AVG TRAVEL TIME 10 MIN AVG CIRC 5800 PSI WH 2800 PSI 3.5 BPM IN 3.6 OUT RIH				
7:00	9:00	2.0	DRIL PLUGS 29 THRU 23 DRILL TIMES 3 MIN AVG TRAVEL TIME 10 MIN AVG CIRC 5900 PSI WH 2800 PSI 3.5 BPM IN 3.6 OUT RIH				
9:00	11:00	2.0	DRILL PLUGS 22 THRU 18 DRILL TIMES 3 MIN AVG TRAVEL TIME 17 MIN AVG CIRC 5900 PSI WH 2800 PSI 3.5 BPM IN AND 3.6 OUT RIH				
11:00	13:30	2.5	DRILL PLUGS 17 THRU 13 DRILL TIMES 5 MIN AVG TRAVE TIME 22 MIN AVG CIRC 5800 PSI WH 2750 PSI 3.5 BPM IN AND 3.5 OUT RIH				
13:30	16:00	2.5	DRILL PLUGS 12 THRU 8 DRILL TIMES 7 MIN AVG TRAVEL TIME 25 MIN AVG CIRC 5800 PSI WH 2800 PSI 3.5 BPM IN 3.6 OUT RIH				
16:00	18:00	2.0	DRILL PLUGS 7 THRU 5 DRILL TIME 5 MIN AVG TRAVEL TIME 30 MIN AVG CIRC 5800 PSI WH 2800 PSI 3.5 BPM IN 3.6 OUT RIH				
18:00	21:00	3.0	DRILL 4-1 DRILL TIMES AVG 6 MIN. W.O.B 1000 LBS CIRC. 5700 PSI WELLHEAD 2700 PSI TRAVEL TIMES 40 MIN. 3.5 IN 3.6 OUT CURRENT DEPTH 22027 FEET				
21:00	23:30	2.5	ON BOTTOM AT 22189 FEET DROPPED BALL FOR PBL START POOH				
23:30	2:00	2.5	POOH CURRENT DEPTH AT 18220 FEET CIRC. AT 5200 PSI WELLHEAD AT 2800 PSI 4.5 IN 4.5 OUT				
2:00	5:00	3.0	POOH CURRENTG DEPTH 5000 FEET CIRC. AT 5600 PSI WELLHEAD AT 2900 PSI 4.5 IN 4.5 OUT ,SMOOTH PULL				
Cost Summary							
Intangible Costs	Code	Description	Comments			Daily	Cum.
	840-030	ROAD LOCATIONS					
	840-045	NON-RETRIEVABLE PLUGS					\$78,200
	840-060	HOT OILER					
	840-065	FUEL, POWER					
	840-070	EQUIPMENT RENTAL				\$10,977	\$235,327
	840-071	HOT SHOT TRUCKING					\$12,292
	840-072	JPE OWNED EQUIP RENTAL					
	840-100	CEMENT SERV/ FLOAT EQUIP					\$46,335
	840-110	CASING CREW & EQPT					\$23,000
	840-115	FLOWBACK WATER					
	840-120	CONTRACT LABOR					\$279,601
	840-130	COMPLETION RIG					\$19,220
	840-135	COILED TUBING				\$77,530	\$449,008
	840-140	CASED HOLE LOGS & SURVEYS					\$4,849
	840-145	PERFORATING/WIRELINE SERV					\$693,305
	840-155	ACIDIZING/FRACTURING					\$4,220,264
	840-160	FLOW TESTING					
	840-165	COMPLETE FLUID-FRESH WTR					\$16,798
	840-167	COMPLETE FLUID-BRINE					\$1,275
840-175	WELLSITE SUPERVISION				\$6,000	\$273,600	
840-180	OVERHEAD						
840-195	P&A/TA COSTS						
			Total Intangible			\$94,507	\$6,353,073
Tangible Costs	860-030	PRODUCTION CASING					
	860-035	PRODUCTION LINER					
	860-040	PRODUCTION TUBING					
	860-041	GAS PIPELINE					
	860-042	WATER PIPELINE					
	860-043	OIL PIPELINE					
	860-045	WELLHEAD EQUIPMENT					\$19,061
	860-060	SUBSURFACE EQUIPMENT					\$45,000
	860-065	SURFACE EQUIPMENT					\$2,625
	860-080	WELLSITE COMPRESSION					
	860-085	PUMPING UNIT & MOTOR					
	860-086	RODS					
	860-090	NIPPLE/VALVE/FITTING/FLO					\$81,656
	860-100	METERING EQP/TELE					\$29,629
	860-110	TANK STAIRS & WALKWAYS					
	860-115	SEPARATORS & TREATERS					\$135,734
	860-120	STRUCTURES & INSULATION					
	860-125	SIGNAGE					
	860-150	BUILD BATTERY					\$91,958
	860-155	POWER INSTALLATION					
860-175	SUPERVISION					\$8,000	
860-275	CONTINGENCY						
			Total Tangible				\$413,663
			Total Daily & Cum Costs			\$94,507	\$6,766,737

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