



Daily Drilling Report

Well Name UTL 2932-17 2H

Report Date 08/02/2017

API 42-475-37198

Field	Phantom Wolfcamp	Supervisor	Joel Kaufman	Rig Up Days	0.56	Report No.	78
Location	Sec 12, Block 17	Supervisor 2	Chris Montan	Surface Days	2.38	DFS	75.33333333
County	Ward	Rig Phone	432-253-3863	Inter. 1 Days	6.73	Spud Date	04/26/2017
Rig Name	X20	Rig Email	JEPRig05@jaggedpeakenergy.com	Inter 2 Days	5.35	AFE	\$3,183,001.00
KB	32	Daily Footage		Prod. Days	63.25	Daily Cost	\$80,534.00
Depth (MD)	21,586	TVD at Bit	11419	Tot. Drill Days	78.27	Cum. Cost	\$7,816,971.07
Estimated TD	21,915			Hrs Drilg			

Casing Data

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Surface	13-3/8	48.0	H-40	STC	32'	1,176'	
Intermediate	7	32.0	ICYP P-110	BTC	32'	11,940'	
Liner	4-1/2	13.5	P110	GBCD	10,765'	21,571'	

Mud Properties

Type	CALCIUM CHLORIDE
Weight	11.5
FV	43
PV	11
YP	1
LCM (ppb)	
Chlorides	318000
% Solids	19
Daily Losses	
Total Losses	0

Last Survey

Depth	Inc	Azi

BHA

Description	Length	ID	OD
TK 56	0.75'		6.00
POWERDRIVE ORBIT RSS	14.72'		5.00
Filter Sub	3.08'	2.38	5.00
5" Bico 7882	31.81'		5.00
5-3/4" autotrac nm	4.80'	2.88	4.75
HHOP CROSSOVER	6.43'	2.75	4.75
MWD Tool Carrier	28.35'	2.88	4.81
NM IBS	4.65'	2.88	4.77
NMDCOLLAR	28.98'	2.75	4.70
TOMAX	18.00'	2.31	4.75
3.5" IF P x PT 39B	2.73'	2.75	4.89
4" DP PT 39	6412.23'	3.34	4.88
Total Length:	6556.53		

Bit Info

[illegible]

Safety

Last BOP Test	07/25/1917	Last BOP Drill	07/25/2017	Last Function Test	07/25/2017	Diesel Used	912.00	Diesel Recvd		Diesel on Loc	8,436.00
---------------	------------	----------------	------------	--------------------	------------	-------------	--------	--------------	--	---------------	----------

Activity Summary (6:00am - 6:00am)

From	To	Hours	P / U	Summary
06:00	07:15	1.25	Tripping	TOH, L/D Remaining 4" DP. Remove rotating head, orbit valve, Spool, Drilling choke, flowline. N/D BOP and DSA. Install abandonment cap. ***Release rig @ 18:00 hours.*** Note: Continue pipe inspection on 4.5" DP. Clean frac tanks. R/D top drive. R/D chokes and panels. Remove all handling tools. Haul HWDP to redneck. Send poly, flare, etc to be staged at upcoming location for Sidewinder 220. Pull Mousehole. R/D Pragma. Unpin service loop.
07:15	18:00	10.75	BOP N/U	
Total Hours:		12		

24 Hour Activity Summary:

L/D REMAINING 4" DP. N/D BOP, ROTATING HEAD, SPOOL. INSTALL ABANDONMENT CAP. INSPECT PIPE. R/D RIG. Release Rig @ 18:00.

24 Hour Plan Forward:

R/D floor, tanks, pumps, & pits. In preparation to mob.

