



## Daily Drilling Report

Well Name UTL 2932-17 2HReport Date 08/01/2017

API 42-475-37198

Field	Phantom Wolfcamp	Supervisor	Joel Kaufman	Rig Up Days	0.56	Report No.	77
Location	Sec 12, Block 17	Supervisor 2	Chris Montan	Surface Days	2.38	DFS	74.83333333
County	Ward	Rig Phone	432-253-3863	Inter. 1 Days	6.73	Spud Date	04/26/2017
Rig Name	X20	Rig Email	JEP Rig05@jaggedpeakenergy.com	Inter 2 Days	5.35	AFE	\$3,183,001.00
KB	32	Daily Footage		Prod. Days	62.75	Daily Cost	\$34,024.49
Depth (MD)	21,586	TVD at Bit	11419	Tot. Drill Days	77.77	Cum. Cost	\$7,721,968.07
Estimated TD	21,915			Hrs Drill			

### Casing Data

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Surface	13-3/8	48.0	H-40	STC	32'	1,176'	
Intermediate	7	32.0	ICY P-110	BTC	32'	11,940'	
Liner	4-1/2	13.5	P110	GBCD	10,765'	21,571'	

### Mud Properties

Type	CALCIUM CHLORIDE
Weight	11.5
FV	43
PV	11
YP	1
LCM (ppb)	
Chlorides	318000
% Solids	19
Daily Losses	
Total Losses	0

### Last Survey

Depth	Inc	Azi

## BHA

Description	Length	ID	OD
TK 56	0.75'		6.00
POWERDRIVE ORBIT RSS	14.72'		5.00
Filter Sub	3.08'	2.38	5.00
5" Bico 7882	31.81'		5.00
5-3/4" autotrac nm	4.80'	2.88	4.75
HHOP CROSSOVER	6.43'	2.75	4.75
MWD Tool Carrier	28.35'	2.88	4.81
NM IBS	4.65'	2.88	4.77
NMDCOLLAR	28.98'	2.75	4.70
TOMAX	18.00'	2.31	4.75
3.5" IF P x PT 39B	2.73'	2.75	4.89
4" DP PT 39	6412.23'	3.34	4.88
<b>Total Length:</b>	<b>6556.53</b>		

### Bit Info

[illegible]

## Safety

Last BOP Test	07/25/1917	Last BOP Drill	07/25/2017	Last Function Test	07/25/2017	Diesel Used	912.00	Diesel Recvd		Diesel on Loc	9,348.00
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### Fuel

**Activity Summary (6:00am - 6:00am)**

<b>From</b>	<b>To</b>	<b>Hours</b>	<b>P / U</b>	<b>Summary</b>
				TOH F/ 3,923 T/ BAKER LINER SETTING TOOL. L/D SAME.
06:00	14:00	8.00	Tripping	Note: Cleaning Pits Inspecting 4.5" HWDP R/D Backyard
14:00	14:30	0.50	Tripping	TIH 20 stands of 4.5" DP.  Note: Cleaning Pits Inspecting 4.5" HWDP R/D Backyard
14:30	15:45	1.25	Tripping	TOH, L/D 4.5" DP  Note: Cleaning Pits Inspecting 4.5" HWDP R/D Backyard
15:45	16:15	0.50	Rig Service	Rig Service
16:15	16:45	0.50	Tripping	L/D remaining 4.5" DP  Note: Cleaning Pits/Frac Tanks Inspecting 4.5" HWDP. (Will Resume in AM) R/D Backyard
16:45	20:15	3.50	Tripping	TIH w/ 4" DP T/ 9,027'  Note: Cleaning Frac Tanks (Will Finish in AM) R/D Backyard. Installing Fence around reserve. R/D Totco
20:15	03:00	6.75	Tripping	TOH T/ 1,779', L/D 4" pipe.
03:00	03:45	0.75	Tripping	TIH F/ 1,779 T/ 3,658'.
03:45	06:00	2.25	Tripping	TOH t/ 1250', L/D 4" DP.
<b>Total Hours:</b>		<b>24</b>		

### 24 Hour Activity Summary:

TOH F/ 3,923' T/ Liner Setting Tool. L/D Same. TIH w/ 20 stands of 4.5" DP. TOH, L/D same. TIH w/ 4" DP' T/ 9,027'. TOH, L/D same. Clean Pits. Inspect HWDP. R/D backyard and transfer pumps.

**24 Hour Plan Forward:**

L/D REMAINING 4" DP. N/D BOP, ROTATING HEAD, SPOOL. INSTALL ABANDONMENT CAP. INSPECT PIPE. R/D RIG.

