



## DAILY COMPLETIONS REPORT

**Well Name:**UTL 2932-17 2H

**AFE #**

**Report Date:** 10/09/2017

**Operation:** Completion

<b>Field:</b>	October 9, 2017	<b>Rig Name:</b>	X20	<b>Report #:</b>	51
<b>Location:</b>	UTL 2932-17 2H	<b>Supervisor:</b>	Jeff White / Morgan Knapp ( Days )	<b>Daily Cost:</b>	\$230,557
<b>County:</b>	Ward	<b>Phone:</b>	Knapp- 903-241-5439/white-903 73	<b>Cum Job:</b>	\$2,174,692
<b>State:</b>	TX	<b>Email:</b>	joshpillow9@gmail.com / jeffgwhite	<b>Job AFE:</b>	\$6,151,345
		<b>Total Well AFE:</b>	\$9,256,870	<b>Cum Well Cost:</b>	\$6,428,145

**24 Hr Summary:** Finish flowing back stage 11, frac stage 12

24 Hr Plan Forward:	Zipper Frac Operations
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<b>Incidents:</b>	None	<b>JPE Pers:</b>	R. McItyre / A. Eva	<b>Contract Pers:</b>	BJ/Alltitude/Fesco/Enco
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**Conditions:**

### Critical Comments

## Time Breakdown

### Activity Summary (6:00am - 6:00am)

24.0 HRS

HRS

From	To	Hrs	Summary
6:00	9:00	3.0	Flow back after screen out on stage 11.
9:00	11:00	2.0	Establish injection. Achieved 26 bpm @ 10,300 psi. Pumped 2,000 gals. acid. Final rate and pressure 10 bpm @ 7,300 psi.
11:00	17:00	6.0	Waiting on adjacent well frac operations.
			Load gun string into Lubricator. NU lub to WH. Equalize lub □ RIH w/ WL to set plug and perforate stage #12. Pump guns down to depth. Set CFP @ 19,822'. Perforate (1) 19,808' , (2) 19,794' , (3) 19,776' , (4) 19,758' , (5) 19,742' , (6) 19,722' , (7) 19,704' , (8) 19,686' , (9) 19,668' , (10) 19,654' , (11) 19,632' , (12) 19,614' (4 SPF, 60 deg phasing, .40" EH, 48 total holes). Max Rate xx bpm / Max PSI xx psi. BTR xx bbls. POOH.
17:00	20:00	3.0	
20:00	21:00	1.0	Waiting on adjacent well frac operations. Sim-Ops 3H Stage #4
21:00	23:00	2.0	Lay down guns and setting tool, RU Fesco to pump down 3H. PU guns and Halliburton Obsedian CFP. pressure test start RIH prior to start of frac
23:00	0:00	1.0	Waiting on adjacent well ops.
0:00	1:30	1.5	Begin stage 12.
1:30	2:00	0.5	Shut down after cycle 1 to address issue with adjacent well.
2:00	5:30	3.5	Stage #12 Frac. All Frac details are updated on job tracking & sent to Denver post job. Job pumped as per design. BLTR – 744434 gals. AR 66.6 bpm / AP 10108 psi.
5:30	6:00	0.5	Swing WL off adjacent well, check tools, MU to well.

## Cost Summary

	Code	Description	Comments	Daily	Cum.
Intangible Costs	840-030	ROAD,LOCATIONS			
	840-045	NON-RETRIEVABLE PLUGS	HES Plugs 1700.00 Stg. ( 12 )	\$1,700	\$13,600
	840-060	HOT OILER			
	840-065	FUEL, POWER	SunCoast Fuel	\$15,362	\$151,237
	840-070	EQUIPMENT RENTAL		\$625	\$33,213
	840-071	HOT SHOT TRUCKING			\$12,025
	840-072	JPE OWNED EQUIP RENTAL			
	840-100	CEMENT SERV/ FLOAT EQUIP			\$46,335
	840-110	CASING CREW & EQPT			\$23,000
	840-115	FLOWBACK WATER			
	840-120	CONTRACT LABOR		\$14,820	\$126,639
	840-130	COMPLETION RIG			\$19,220
	840-135	COILED TUBING			\$164,263
	840-140	CASED HOLE LOGS & SURVEYS			\$4,849
	840-145	PERFORATING/WIRELINE SERV		\$14,050	\$147,650
	840-155	ACIDIZING/FRACTURING		\$180,000	\$935,516
	840-160	FLOW TESTING			
	840-165	COMPLETE FLUID-FRESH WTR			\$16,798
	840-167	COMPLETE FLUID-BRINE			\$1,275
	840-175	WELLSITE SUPERVISION		\$4,000	\$85,691
840-180	OVERHEAD				
840-195	P&A/TA COSTS				
		<b>Total Intangible</b>		<b>\$230,557</b>	<b>\$1,781,309</b>
Tangible Costs	860-030	PRODUCTION CASING			
	860-035	PRODUCTION LINER			
	860-040	PRODUCTION TUBING			
	860-041	GAS PIPELINE			
	860-042	WATER PIPELINE			
	860-043	OIL PIPELINE			
	860-045	WELLHEAD EQUIPMENT			
	860-060	SUBSURFACE EQUIPMENT			\$45,000
	860-065	SURFACE EQUIPMENT			\$2,625
	860-080	WELLSITE COMPRESSION			
	860-085	PUMPING UNIT & MOTOR			
	860-086	RODS			
	860-090	NIPPLE/VALVE/FITTING/FLO			\$81,656
	860-100	METERING EQP/TELE			\$29,629
	860-110	TANK STAIRS & WALKWAYS			
	860-115	SEPARATORS & TREATERS			\$135,734
	860-120	STRUCTURES & INSULATION			
	860-125	SIGNAGE			
	860-150	BUILD BATTERY			\$90,738
	860-155	POWER INSTALLATION			
860-175	SUPERVISION			\$8,000	
860-275	CONTINGENCY				

**Total Tangible**

### Total Daily & Cum Costs

**\$230,557**

**\$2,174,692**