

		DAILY COMPLETIONS REPORT				Well Name: UTL 2932-17 2H	
						AFE #:	
						Report Date: 10/07/2017	
						Operation: Completion	
Field:	October 7, 2017	Rig Name:	X20	Report #:	49		
Location:	UTL 2932-17 2H	Supervisor:	Jeff White / Morgan Knapp (Days)	Daily Cost:	\$144,967		
County:	Ward	Phone:	pillow-903 475 6712/white-903 736	Cum Job:	\$1,833,062		
State:	TX	Email:	joshpillow9@gmail.com / jeffgwhite	Job AFE:	\$6,151,345		
		Total Well AFE:	\$9,256,870	Cum Well Cost:	\$6,086,515		
24 Hr Summary:	Tractor down stg 9 P & P / frac stage 9 / P & P stg 10 / Begin frac stg 10						
24 Hr Plan Forward:	Continue fracturing ops						
Incidents:		JPE Pers:	R. McItyre / A. Eva	Contract Pers:	BJ/Altitude/Fesco/Enco	Conditions:	
Critical Comments							
Time Breakdown							
Activity Summary (6:00am - 6:00am)						24.0	HRS
From	To	Hrs	Summary				
6:00	13:00	7.0	RIH W/ WLU & Well Tec Tractor to P&P Stg 8. Tag-19,380' WLM PU Work thru. Tag-20,460' WLM PU (Over Pull) 3,760Lbs pull free Tag-20,463' PU (Over Pull) 3,900lbs Pull Free Make Call to Ryan/Andy Decision made to shoot Stg-9				
13:00	15:30	2.5	P&P Stage 9. Specs: 48 total holes, 4 spf, 0.43" EHD. CFP - NONE 1☐20460-461 2☐20442-443 3☐20424-425 4☐20406-407 5☐20390-391 6☐20370-371 7☐20352-353 8☐20334-335 9☐20316-317 10☐20298-299 11☐20280-281 12☐20262-263				
15:30	16:30	1.0	OOH confirm all shots fired. Frac prime up & pressure test treating lines to 11,500 psi.				
16:30	20:00	3.5	Lower Hydraulic valve not holding positive or negative test. Encore greased and corrected the issue				
20:00	21:30	1.5	Skipped stage #8, Start Frac stage #9				
21:30	22:30	1.0	NPT - during third cycle, a water transfer pump went down. Flush well and shut down to replace.				
22:30	23:00	0.5	Stage #9 Frac. All Frac details are updated on job tracking & sent to Denver post job. Job pumped as per design. BLTR – XX gals. AR 66.5 bpm / AP 9,982 psi.				
23:00	1:00	2.0	RU WL to perf stage #10. Pump guns down to depth. Set CFP @ 20,254'. Perforate (1) 20,240'-41', (2) 20,226'-27', (3) 20,208'-09', (4) 20,190'-91', (5) 20,172'-73', (6) 20,154'-55', (7) 20,136'-37', (8) 20,118'-19', (9) 20,100'-01', (10) 20,082'-83', (11) 20,064'-65', (12) 20,046'-47', (4 SPF, 60 deg phasing,.40" EH, 40 total holes). AR 12 bpm / Max 12 bpm. AP 8000 psi / Max 8700 psi. BTR 328 bbls. POOH.				
1:00	2:00	1.0	BJ prime up & pressure test treating lines to 11,000 psi.				
2:00	6:00	4.0	Start stage 10 frac.				