DAILY COMPLETIONS REPORT

Well Name:	UTL 2932-17 2H
AFE #:	
Report Date:	10/05/2017
Operation:	Completion

Field:	October 5, 2017	**Rig Name:**	X20	**Report #:**	47
Location:	UTL 2932-17 2H	**Supervisor:**	Josh Pillow / Jeff White / M. Knapp	**Daily Cost:**	$212,831
County:	Ward	**Phone:**	pillow-903 475 6712/white-903 736	**Cum Job:**	$1,667,354
State:	TX	**Email:**	joshpillow9@gmail.com / jeffgwhite	**Job AFE:**	$6,151,345
		Total Well AFE:	$9,256,870	**Cum Well Cost:**	$5,920,807

24 Hr Summary:	Finish STG 6 Frac / P&P STG 7 / Frac Stg7 /
24 Hr Plan Forward:	Continue Frac and Wireline Operations

Incidents:		**JPE Pers:**	R. McItyre / A. Eva	**Contract Pers:**	BJ/Alltitude/Fesco/Enco	**Conditions:**	

Critical Comments

Time Breakdown

Activity Summary (6:00am - 6:00am) — 24.0 **HRS**

From	To	Hrs	Summary
6:00	13:00	7.0	Stage #6 Frac. All Frac details are updated on job tracking & sent to Denver post job. Job pumped as per design. BLTR – 664,692 gals. AR XX bpr / AP XX psi. Had to Flush the Well after Cycle 2 due to a Shortage of Sand. (40/70 wht) Shut Down@ 6 am NPT - 5 HRS
13:00	13:30	0.5	Load gun string into lubricator. NU lub to WH. Equalize lub.
13:30	16:30	3.0	RU WL to perf stage #7. Pump guns down to depth. Set CFP @ 20902. Perforate (1) 20882-83, (2) 20874-75 (3) 20856-57, (4) 20834-35, (5) 20820-21, (6) 20802-03, (7) 20784-85, (8) 20766-67 (9) 20746-47, (10) 20730-31, (11) 20712-13, (12) 20694-95. (4 SPF, 60 deg phasing, .40" EH, 48 total holes). Max 12 bpm. / Max 8200 psi. BTR 271 bbls. POOH.
16:30	20:30	4.0	Waiting on 3H Frac Operations.
20:30	21:30	1.0	3H Frac Finished, SWI, RU Wireline , pressure test, equalize, start RIH, Pressure test 2H, equalize, Start frac, Stage #7
21:30	2:30	5.0	Frac Stages #7. All Frac details are updated on job tracking & sent to Denver post job. Job pumped as per design. BLTR – 682,290 gals. ATR 56.2 bpm / ATP 10,011 psi
2:30	4:00	1.5	SWI, Wait for Sim-Ops for 3H Wireline run
4:00	4:30	0.5	Load gun string into lubricator. NU lub to WH. Equalize lub.
4:30	5:30	1.0	NPT - Chasing leaks on WL equipment.
5:30	6:00	0.5	RIH for stage 7 WL.

Cost Summary

	Code	Description	Comments	Daily	Cum.
Intangible Costs	840-030	ROAD,LOCATIONS			
	840-045	NON-RETRIEVABLE PLUGS	HES Plugs 1700.00 Stg. (7)	$1,700	$8,500
	840-060	HOT OILER			
	840-065	FUEL, POWER	SunCoast Fuel (Split with 3H well)	$14,741	$120,499
	840-070	EQUIPMENT RENTAL		$625	$20,400
	840-071	HOT SHOT TRUCKING			$12,025
	840-072	JPE OWNED EQUIP RENTAL			
	840-100	CEMENT SERV/ FLOAT EQUIP			$46,335
	840-110	CASING CREW & EQPT			$23,000
	840-115	FLOWBACK WATER			
	840-120	CONTRACT LABOR		$6,090	$92,199
	840-130	COMPLETION RIG			$19,220
	840-135	COILED TUBING			$164,263
	840-140	CASED HOLE LOGS & SURVEYS			$4,849
	840-145	PERFORATING/WIRELINE SERV		$14,050	$97,950
	840-155	ACIDIZING/FRACTURING		$171,625	$576,968
	840-160	FLOW TESTING			
	840-165	COMPLETE FLUID-FRESH WTR			$16,798
	840-167	COMPLETE FLUID-BRINE			$1,275
	840-175	WELLSITE SUPERVISION		$4,000	$69,691
	840-180	OVERHEAD			
	840-195	P&A/TA COSTS			
			Total Intangible	**$212,831**	**$1,273,972**
Tangible Costs	860-030	PRODUCTION CASING			
	860-035	PRODUCTION LINER			
	860-040	PRODUCTION TUBING			
	860-041	GAS PIPELINE			
	860-042	WATER PIPELINE			
	860-043	OIL PIPELINE			
	860-045	WELLHEAD EQUIPMENT			
	860-060	SUBSURFACE EQUIPMENT			$45,000
	860-065	SURFACE EQUIPMENT			$2,625
	860-080	WELLSITE COMPRESSION			
	860-085	PUMPING UNIT & MOTOR			
	860-086	RODS			
	860-090	NIPPLE/VALVE/FITTING/FLO			$81,656
	860-100	METERING EQP/TELE			$29,629
	860-110	TANK STAIRS & WALKWAYS			
	860-115	SEPARATORS & TREATERS			$135,734
	860-120	STRUCTURES & INSULATION			
	860-125	SIGNAGE			
	860-150	BUILD BATTERY			$90,738
	860-155	POWER INSTALLATION			
	860-175	SUPERVISION			$8,000
	860-275	CONTINGENCY			
			Total Tangible		**$393,382**
			Total Daily & Cum Costs	**$212,831**	**$1,667,354**