DAILY COMPLETIONS REPORT

Well Name:	UTL 2932-17 2H
AFE #:	
Report Date:	10/02/2017
Operation:	Completion

Field:	October 2, 2017	**Rig Name:**	X20	**Report #:**	44
Location:	UTL 2932-17 2H	**Supervisor:**	Josh Pillow / Jeff White (Days)	**Daily Cost:**	$23,438
County:	Ward	**Phone:**	pillow-903 475 6712/white-903 736	**Cum Job:**	$1,323,051
State:	TX	**Email:**	joshpillow9@gmail.com / jeffgwhite	**Job AFE:**	$6,151,345
		Total Well AFE:	$9,256,870	**Cum Well Cost:**	$5,576,504

24 Hr Summary:	Continue RU/ Begin fracing stage 5
24 Hr Plan Forward:	Continue Stage Frac and Wireline Operations

Incidents:		**JPE Pers:**	R. McItyre / A. Eva	**Contract Pers:**	BJ/Alltitude/Fesco/Enco	**Conditions:**	

Critical Comments

Rick Snyder (432) 230-4320
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Mark Hill 832-493-5454
Mark.Hill@Reagan.com

Time Breakdown

Activity Summary (6:00am - 6:00am) 24.0 **HRS**

From	To	Hrs	Summary
6:00	10:30	4.5	Continue RU process
10:30	17:00	6.5	While BJ was Starting Equipment they Noticed the Blender had a Bad Leak on the Discharge Manifold. Had to Shut Down and Weld the Blender to Fix the Issue. After Blender was Fixed BJ primed up Pumps and PSI Tested to 11,000 psi. (. Had Several Leaks on Fra Iron, Zipper Manifold, Fra Stack, and Bleed Off Lines.) Bleed PSI off and Fixed all Issues. Re Prime and PSI Test. PSI Test was GOOD.
17:00	0:00	7.0	Waiting on Frac Ops on the 3H to Finish before Starting Stage 5.
0:00	6:00	6.0	Start Frac Stage #5 Frac.

Cost Summary

	Code	Description	Comments	Daily	Cum.
Intangible Costs	840-030	ROAD,LOCATIONS			
	840-045	NON-RETRIEVABLE PLUGS	HES Plugs 1700.00 Stg. (x-x)		$6,800
	840-060	HOT OILER			
	840-065	FUEL, POWER	SunCoast Fuel (Split with 3H well)	$4,873	$90,773
	840-070	EQUIPMENT RENTAL		$625	$18,525
	840-071	HOT SHOT TRUCKING			$12,025
	840-072	JPE OWNED EQUIP RENTAL			
	840-100	CEMENT SERV/ FLOAT EQUIP			$46,335
	840-110	CASING CREW & EQPT			$23,000
	840-115	FLOWBACK WATER			
	840-120	CONTRACT LABOR		$6,090	$73,929
	840-130	COMPLETION RIG			$19,220
	840-135	COILED TUBING		$300	$164,263
	840-140	CASED HOLE LOGS & SURVEYS			$4,849
	840-145	PERFORATING/WIRELINE SERV		$7,550	$62,300
	840-155	ACIDIZING/FRACTURING			$331,886
	840-160	FLOW TESTING			
	840-165	COMPLETE FLUID-FRESH WTR			$16,798
	840-167	COMPLETE FLUID-BRINE			$1,275
	840-175	WELLSITE SUPERVISION		$4,000	$57,691
	840-180	OVERHEAD			
	840-195	P&A/TA COSTS			
			Total Intangible	**$23,438**	**$929,668**
Tangible Costs	860-030	PRODUCTION CASING			
	860-035	PRODUCTION LINER			
	860-040	PRODUCTION TUBING			
	860-041	GAS PIPELINE			
	860-042	WATER PIPELINE			
	860-043	OIL PIPELINE			
	860-045	WELLHEAD EQUIPMENT			
	860-060	SUBSURFACE EQUIPMENT			$45,000
	860-065	SURFACE EQUIPMENT			$2,625
	860-080	WELLSITE COMPRESSION			
	860-085	PUMPING UNIT & MOTOR			
	860-086	RODS			
	860-090	NIPPLE/VALVE/FITTING/FLO			$81,656
	860-100	METERING EQP/TELE			$29,629
	860-110	TANK STAIRS & WALKWAYS			
	860-115	SEPARATORS & TREATERS			$135,734
	860-120	STRUCTURES & INSULATION			
	860-125	SIGNAGE			
	860-150	BUILD BATTERY			$90,738
	860-155	POWER INSTALLATION			
	860-175	SUPERVISION			$8,000
	860-275	CONTINGENCY			
			Total Tangible		**$393,382**
			Total Daily & Cum Costs	**$23,438**	**$1,323,051**