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				AFE #:	
				Report Date: 09/26/2017	
				Operation: Completion	
Field:	September 26, 2017	Rig Name:	X20	Report #:	39
Location:	UTL 2932-17 2H	Supervisor:	C. Smith (D) / Z. White (N) / T.Mac	Daily Cost:	\$127,154
County:	Ward	Phone:	405.650.2935 / 903.736.0116 / 325	Cum Job:	\$1,251,340
State:	TX	Email:	clint.smith@yahoo / zacharylanewh	Job AFE:	\$6,151,345
		Total Well AFE:	\$9,256,870	Cum Well Cost:	\$5,504,793
24 Hr Summary:	frac stg 4 / shutdown for lightning / P&P stg 5 / Rig down front side & prep loc for WO rig				
24 Hr Plan Forward:	Cont with frac ops				
Incidents:	None	JPE Pers:	R. McItyre / A. Eva	Contract Pers:	BJ / Altitude / Fesco / E
Conditions: Normal					
Critical Comments					
Time Breakdown					
Activity Summary (6:00am - 6:00am)					24.0HRS
From	To	Hrs	Summary		
6:00	7:00	1.0	Cont to POOH with WL, went radio silent 1000' from surface, bumped up, laid out bha, found plug setting half stroked, metered guns and found no issues, pu new gun string and pump down ring to RIH and perf stage 4.		
7:00	7:30	0.5	Stab lube on WH and P-test, open well and RIH.		
7:30	9:30	2.0	RIH with Perf to stage 4 depth, While pumping down @ 20120' WL unit completely shut down on its own, stopped unit and restarted unit and cont to pump down, perf stag 4 as per program.  21,540'-21,541'□21,522'-21,523'□21,504'-21,505'□21,486'-21,487'□21,468'-21,469'□21,450'-21,451'□21,432'-21,433'□21,414'-21,415'□21,396'-21,397'□21,378'-21,379'□21,360'-21,361'□21,342'-21,343'		
			Good indication of all shots fired, POOH with WL.		
9:30	10:30	1.0	BJ swap iron work on pumps		
10:30	11:00	0.5	Prime and test pumps		
11:00	11:30	0.5	wait on wireline to rigu on 3H with kill plugs		
11:30	16:30	5.0	Stage #2 Frac. All Frac details are updated on job tracking & sent to Denver post job.		
16:30	19:00	2.5	Shutdown for lightning.		
19:00			Load gun string into lubricator. NU lub to WH. Equalize lub.		
19:00	22:00	3.0	RU WL to perf stage #5. Pump guns down to depth. Set CFP @ 21334. Perforate (1) 21320-21, (2) 21306-07, (3) 21288-89, (4) 21270-71, (5) 21252-53, (6) 21234-35, (7) 21216-17, (8) 21198-99, (9) 21180-81, (10) 21162-63, (11) 21144-45, (12) 21126-27. (4 SPF, 60 deg phasing, .40" EH, 48 total holes). AR 11 bpm / Max 12 bpm. AP 7954 psi / Max 8500 psi. BTR 388 bbls. POOH.		
22:00	6:00	8.0	Rig down frontside and prep loc for WO rig on 3H.		
Cost Summary					
Intangible Costs	Code	Description	Comments	Daily	Cum.
	840-030	ROAD.LOCATIONS			
	840-045	NON-RETRIEVABLE PLUGS	HES Plugs 1700.00 Stg. (4-5)	\$3,400	\$6,800
	840-060	HOT OILER			
	840-065	FUEL, POWER	SunCoast.	\$13,359	\$82,792
	840-070	EQUIPMENT RENTAL		\$625	\$14,200
	840-071	HOT SHOT TRUCKING			\$11,270
	840-072	JPE OWNED EQUIP RENTAL			
	840-100	CEMENT SERV/ FLOAT EQUIP			\$46,335
	840-110	CASING CREW & EQPT			\$23,000
	840-115	FLOWBACK WATER			
	840-120	CONTRACT LABOR		\$4,690	\$47,679
	840-130	COMPLETION RIG			\$19,220
	840-135	COILED TUBING			\$163,963
	840-140	CASED HOLE LOGS & SURVEYS			\$4,849
	840-145	PERFORATING/WIRELINE SERV		\$18,300	\$47,200
	840-155	ACIDIZING/FRACTURING		\$83,780	\$331,886
	840-160	FLOW TESTING			
	840-165	COMPLETE FLUID-FRESH WTR			\$16,798
	840-167	COMPLETE FLUID-BRINE			\$1,275
840-175	WELLSITE SUPERVISION		\$3,000	\$40,691	
840-180	OVERHEAD				
840-195	P&A/TA COSTS				
		Total Intangible	\$127,154	\$857,957	
Tangible Costs	860-030	PRODUCTION CASING			
	860-035	PRODUCTION LINER			
	860-040	PRODUCTION TUBING			
	860-041	GAS PIPELINE			
	860-042	WATER PIPELINE			
	860-043	OIL PIPELINE			
	860-045	WELLHEAD EQUIPMENT			
	860-060	SUBSURFACE EQUIPMENT			\$45,000
	860-065	SURFACE EQUIPMENT			\$2,625
	860-080	WELLSITE COMPRESSION			
	860-085	PUMPING UNIT & MOTOR			
	860-086	RODS			
	860-090	NIPPLE/VALVE/FITTING/FLO			\$81,656
	860-100	METERING EQP/TELE			\$29,629
	860-110	TANK STAIRS & WALKWAYS			
	860-115	SEPARATORS & TREATERS			\$135,734
	860-120	STRUCTURES & INSULATION			
	860-125	SIGNAGE			
	860-150	BUILD BATTERY			\$90,738
	860-155	POWER INSTALLATION			
860-175	SUPERVISION			\$8,000	
860-275	CONTINGENCY				
Total Tangible				\$393,382	
Total Daily & Cum Costs			\$127,154	\$1,251,340	
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