DAILY COMPLETIONS REPORT

Well Name:	UTL 2932-17 2H
AFE #:	
Report Date:	09/25/2017
Operation:	Completion

Field:	September 25, 2017	**Rig Name:**	X20	**Report #:**	38
Location:	UTL 2932-17 2H	**Supervisor:**	C. Smith (D) / Z. White (N) / T.Mac	**Daily Cost:**	$218,980
County:	Ward	**Phone:**	405.650.2935 / 903.736.0116 / 325	**Cum Job:**	$1,124,185
State:	TX	**Email:**	clint.smith@yahoo / zacharylanewh	**Job AFE:**	$6,151,345
		Total Well AFE:	$9,256,870	**Cum Well Cost:**	$5,377,639

24 Hr Summary:	Frac stg 2 / P&P stg 3 / Frac stg 3						
24 Hr Plan Forward:	Continue with Zipper Frac Ops						
Incidents:	None	**JPE Pers:**	R. McItyre / A. Eva	**Contract Pers:**	BJ / Alltitude / Fesco / E	**Conditions:**	Normal

Critical Comments

Time Breakdown

Activity Summary (6:00am - 6:00am) — 24.0 **HRS**

From	To	Hrs	Summary
6:00	7:00	1.0	POOH with WI
7:00	12:30	5.5	NPT on BJ due to pump communication issue, part on route to location.
12:30	16:30	4.0	Stage #2 Frac. All Frac details are updated on job tracking & sent to Denver post job.
16:30	20:00	3.5	RU WL to perf stage #3. Pump guns down to depth. Set CFP @ 21766'. Perforate 21,756'-757'□21,738'-739'□21,720'-721'□21,702'-703'□21,684'-685'□21,666'-667'□21,648'-649'□21,630'-631'□21,612'-613'□21,594'-595'□21,576'-577'□21,558'-559' (4 SPF, 60 deg phasing, .40" EH, 48 total holes). Pump down rate of 10 bpm max/6900 max psi. Plug set all shots fired pooh w/tools
20:00	23:00	3.0	BJ prime up and test lines NPT - 2 hrs - Had to remove leaking chic on manifold
23:00	3:00	4.0	Stage #3 Frac. All Frac details are updated on job tracking & sent to Denver post job.
3:00	3:30	0.5	Load gun string into lubricator. NU lub to WH. Equalize lub.
3:30	6:00	2.5	RU WL to perf stage #4. Pump guns down to depth. Set CFP @ 21,550'. Misfire. POOH.

Cost Summary

	Code	Description	Comments	Daily	Cum.
Intangible Costs	840-030	ROAD,LOCATIONS			
	840-045	NON-RETRIEVABLE PLUGS	HES Plugs 1700.00 Stg. (3)	$1,700	$3,400
	840-060	HOT OILER			
	840-065	FUEL, POWER	SunCoast.	$30,177	$69,433
	840-070	EQUIPMENT RENTAL		$625	$13,575
	840-071	HOT SHOT TRUCKING			$11,270
	840-072	JPE OWNED EQUIP RENTAL			
	840-100	CEMENT SERV/ FLOAT EQUIP			$46,335
	840-110	CASING CREW & EQPT			$23,000
	840-115	FLOWBACK WATER			
	840-120	CONTRACT LABOR		$5,040	$42,989
	840-130	COMPLETION RIG			$19,220
	840-135	COILED TUBING		$673	$163,963
	840-140	CASED HOLE LOGS & SURVEYS			$4,849
	840-145	PERFORATING/WIRELINE SERV		$11,800	$28,900
	840-155	ACIDIZING/FRACTURING		$162,965	$248,106
	840-160	FLOW TESTING			
	840-165	COMPLETE FLUID-FRESH WTR			$16,798
	840-167	COMPLETE FLUID-BRINE			$1,275
	840-175	WELLSITE SUPERVISION		$6,000	$37,691
	840-180	OVERHEAD			
	840-195	P&A/TA COSTS			
			Total Intangible	**$218,980**	**$730,803**
Tangible Costs	860-030	PRODUCTION CASING			
	860-035	PRODUCTION LINER			
	860-040	PRODUCTION TUBING			
	860-041	GAS PIPELINE			
	860-042	WATER PIPELINE			
	860-043	OIL PIPELINE			
	860-045	WELLHEAD EQUIPMENT			
	860-060	SUBSURFACE EQUIPMENT			$45,000
	860-065	SURFACE EQUIPMENT			$2,625
	860-080	WELLSITE COMPRESSION			
	860-085	PUMPING UNIT & MOTOR			
	860-086	RODS			
	860-090	NIPPLE/VALVE/FITTING/FLO			$81,656
	860-100	METERING EQP/TELE			$29,629
	860-110	TANK STAIRS & WALKWAYS			
	860-115	SEPARATORS & TREATERS			$135,734
	860-120	STRUCTURES & INSULATION			
	860-125	SIGNAGE			
	860-150	BUILD BATTERY			$90,738
	860-155	POWER INSTALLATION			
	860-175	SUPERVISION			$8,000
	860-275	CONTINGENCY			
			Total Tangible		**$393,382**
			Total Daily & Cum Costs	**$218,980**	**$1,124,185**