DAILY COMPLETIONS REPORT

Well Name:	UTL 2932-17 2H
AFE #:	
Report Date:	08/31/2017
Operation:	Completion

Field:	August 31, 2017	**Rig Name:**	X20	**Report #:**	25
Location:	UTL 2932-17 2H	**Supervisor:**	Ed Caldwell	**Daily Cost:**	$4,000
County:	Ward	**Phone:**	303-870-1679	**Cum Job:**	$695,369
State:	TX	**Email:**	ecaldwell@jaggedpeakenergy.com	**Job AFE:**	$6,851,712
		Total Well AFE:	$10,034,713	**Cum Well Cost:**	$8,511,960

24 Hr Summary: Open toe sleeve, Avg: 8900, Max: 3400, ISIP: 5500:, 5 min: 5220, 10 min: 5200, 15 min: 5170

24 Hr Plan Forward:

Incidents:	None	**JPE Pers:**	Ed Caldwell	**Contract Pers:**	Fesco, CWS	**Conditions:**	

Critical Comments

Time Breakdown

Activity Summary (6:00am - 6:00am) 24.0 **HRS**

From	To	Hrs	Summary
6:00	13:00	7.0	No activity
13:00	14:00	1.0	Crew move from UTL 2932-17 3H well on pad to this well RU equipment
14:00	14:30	0.5	Test gauge readings Open master valve Begin pumping at 3 bpm Reach 5000 psi at 6.7 barrels pumped, hold for 5 minutes Continue pumping at 3 bpm
14:30	15:00	0.5	Reach 9500 psi at 12.1 bbls pumped Hold for 18 minutes Planned on bleeding back and move up to higher pressure, sleeve opened while bleeding back to 5000 psi Began pumping at 3 bpm after bleeding to 5000 psi, pressure held at 8900 psi Increased rate to 5 bpm, pressure held at 9400 psi At 10 bbls in, we saw a break over as pressure dropped to 5600 psi
15:00	16:30	1.5	Average: 8900 psi Max: 3400 psi ISIP 5500 psi 5 min - 5220 psi 10 min - 5200 psi 15 min - 5170 psi SI well and verify pressure gauge reading RD Equipment
16:30	6:00	13.5	No activity

Cost Summary

	Code	Description	Comments	Daily	Cum.
Intangible Costs	840-030	ROAD,LOCATIONS			
	840-045	NON-RETRIEVABLE PLUGS			
	840-060	HOT OILER			
	840-065	FUEL, POWER			
	840-070	EQUIPMENT RENTAL			$11,700
	840-071	HOT SHOT TRUCKING			$6,570
	840-072	JPE OWNED EQUIP RENTAL			
	840-100	CEMENT SERV/ FLOAT EQUIP			$46,335
	840-110	CASING CREW & EQPT			$23,000
	840-115	FLOWBACK WATER			
	840-120	CONTRACT LABOR			$27,799
	840-130	COMPLETION RIG			$19,220
	840-135	COILED TUBING			$138,373
	840-140	CASED HOLE LOGS & SURVEYS			$4,849
	840-145	PERFORATING/WIRELINE SERV			
	840-155	ACIDIZING/FRACTURING		$4,000	$4,000
	840-160	FLOW TESTING			
	840-165	COMPLETE FLUID-FRESH WTR			$3,000
	840-167	COMPLETE FLUID-BRINE			
	840-175	WELLSITE SUPERVISION			$17,141
	840-180	OVERHEAD			
	840-195	P&A/TA COSTS			
			Total Intangible	**$4,000**	**$301,986**
Tangible Costs	860-030	PRODUCTION CASING			
	860-035	PRODUCTION LINER			
	860-040	PRODUCTION TUBING			
	860-041	GAS PIPELINE			
	860-042	WATER PIPELINE			
	860-043	OIL PIPELINE			
	860-045	WELLHEAD EQUIPMENT			
	860-060	SUBSURFACE EQUIPMENT			$45,000
	860-065	SURFACE EQUIPMENT			$2,625
	860-080	WELLSITE COMPRESSION			
	860-085	PUMPING UNIT & MOTOR			
	860-086	RODS			
	860-090	NIPPLE/VALVE/FITTING/FLO			$81,656
	860-100	METERING EQP/TELE			$29,629
	860-110	TANK STAIRS & WALKWAYS			
	860-115	SEPARATORS & TREATERS			$135,734
	860-120	STRUCTURES & INSULATION			
	860-125	SIGNAGE			
	860-150	BUILD BATTERY			$90,738
	860-155	POWER INSTALLATION			
	860-175	SUPERVISION			$8,000
	860-275	CONTINGENCY			
			Total Tangible		**$393,382**
			Total Daily & Cum Costs	**$4,000**	**$695,369**