



DAILY COMPLETIONS REPORT

Well Name: UTL 2932-17 2H

AFE #

Report Date: 08/13/2017

Operation: Completion

Field:	August 13, 2017
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Rig Name:	X20
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Report #:	5
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Location:	UTL 2932-17 2H
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Supervisor:	A Paul
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Daily Cost:	\$12,300
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County: Ward

Phone: 307-250-9580

Cum Job:	\$47,578
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State:

Email: norsemanconsultingllc@gmail.com

Job AFE:	\$6,851,712
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Total Well AFE:	\$10,034,713
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Cum Well Cost:	\$7,864,169
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24 Hr Summary: Polish liner top, lig down swivel and reverse unit, lay down work string

24 Hr Plan Forward:	Change out well heads pick up casing
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Incidents:		JPE Pers:	A Paul	Contract Pers:	AAA, well foam, baker h	Conditions:
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Critical Comments

Time Breakdown

Activity Summary (6:00am - 6:00am)

24.0 HRS

0 HRS

From	To	Hrs
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Summary

6:00	7:30	1.5	Rig crew drove from Midland
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7:30	8:00	0.5	Hold PJSM
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8:00	9:30	1.5	Rig crew work on blocks
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9:30	10:30	1.0	Pick up remaining 25 jts, tag up on liner top at 10765'
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10:30	12:00	1.5	Rig up swivel and reverse unit to polish liner top
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10:00	12:00	1.0	
13:00	14:00	2.0	Polish liner top circulate two bottoms up to clean cutting from well bore

12.00	14.00	2.0	Big down swing, reverse unit to BOOL
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14:00	15:30	1.5	Rig down swivel, reverse unit to 100N
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15:30	17:00	1.5	NPT rig crew had to change drill line to run 6 lines on blocks to withstand weight of up coming casing job
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17:00	21:30	4.5	Lay down work string and polish mill
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21:30	23:00	1.5	Rig crew drove home
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23:00	6:00	7.0	No activity
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Cost Summary

Intangible Costs	Code	Description	Comments	Daily	Cum.
	840-030	ROAD,LOCATIONS			
	840-045	NON-RETRIEVABLE PLUGS			
	840-060	HOT OILER			
	840-065	FUEL, POWER			
	840-070	EQUIPMENT RENTAL		\$3,050	\$7,050
	840-071	HOT SHOT TRUCKING		\$500	\$6,570
	840-072	JPE OWNED EQUIP RENTAL			
	840-100	CEMENT SERV/ FLOAT EQUIP			
	840-110	CASING CREW & EQPT			
	840-115	FLOWBACK WATER			
	840-120	CONTRACT LABOR		\$3,100	\$10,949
	840-130	COMPLETION RIG		\$3,500	\$9,300
	840-135	COILED TUBING			
	840-140	CASED HOLE LOGS & SURVEYS			\$4,849
	840-145	PERFORATING/WIRELINE SERV			
	840-155	ACIDIZING/FRACTURING			
	840-160	FLOW TESTING			
	840-165	COMPLETE FLUID-FRESH WTR		\$750	\$750
	840-167	COMPLETE FLUID-BRINE			
	840-175	WELLSITE SUPERVISION		\$1,400	\$3,500
840-180	OVERHEAD				
840-195	P&A/TA COSTS				
			Total Intangible	\$12,300	\$42,968
Tangible Costs	860-030	PRODUCTION CASING			
	860-035	PRODUCTION LINER			
	860-040	PRODUCTION TUBING			
	860-041	GAS PIPELINE			
	860-042	WATER PIPELINE			
	860-043	OIL PIPELINE			
	860-045	WELLHEAD EQUIPMENT			
	860-060	SUBSURFACE EQUIPMENT			
	860-065	SURFACE EQUIPMENT			
	860-080	WELLSITE COMPRESSION			
	860-085	PUMPING UNIT & MOTOR			
	860-086	RODS			
	860-090	NIPPLE/VALVE/FITTING/FLO			
	860-100	METERING EQP/TELE			
	860-110	TANK STAIRS & WALKWAYS			
	860-115	SEPARATORS & TREATERS			
	860-120	STRUCTURES & INSULATION			
	860-125	SIGNAGE			
	860-150	BUILD BATTERY			\$4,610
	860-155	POWER INSTALLATION			
	860-175	SUPERVISION			
860-275	CONTINGENCY				

Total Tangible

	\$4,610
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