



## DAILY COMPLETIONS REPORT

Well Name: UTL 2932-17 2H

**AFE #:**

**Report Date:** 08/12/2017

**Operation:** Completion

<b>Field:</b>	August 12, 2017
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Rig Name:	X20
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Report #:	4
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Location:	UTL 2932-17 2H
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Supervisor:	A Paul
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<b>Daily Cost:</b>	<b>\$10,700</b>
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County: Ward

Phone: 307-250-9580

<b>Cum Job:</b>	<b>\$35,278</b>
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State:

**Email:** [norsemanconsultingllc@gmail.com](mailto:norsemanconsultingllc@gmail.com)

<b>Job AFE:</b>	<b>\$6,851,712</b>
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<b>Total Well AFE:</b>	<b>\$10,034,713</b>
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<b>Cum Well Cost:</b>	<b>\$7,851,869</b>
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<b>24 Hr Summary:</b>	Run in hole with 2 7/8" pipe with polish mill, mill liner top
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<b>24 Hr Plan Forward:</b>	Lay down work string, nipple up adaptor flange
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<b>Incidents:</b>		<b>JPE Pers:</b>	A Paul	<b>Contract Pers:</b>	AAA, well foam, baker h	<b>Conditions:</b>
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### Critical Comments

### Time Breakdown

### Activity Summary (6:00am - 6:00am)

24.0 HRS

From	To	Hrs	Summary
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6:00	7:30	1.5	Rig crew and third party drove to location
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7:30	8:00	0.5	Hold PJSM
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8:00	10:00	2.0	Spot lay down machine, rack and tally all pipe
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10:00	12:30	2.5	Nippled down BOP wait on BOP with proper circulating ports
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12:30	14:00	1.5	Nippled up proper BOP bled off gas head to well until it was dead
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12.00	14.00	1.5	
14.00	16.00	5.5	Pick up 2 7/8" pipe with polish mill run in the hole to liner top

14.00	19.30	5.5	Swivel unit to 110° and 110°
			Rig up swivel and reverse unit to polish liner

19:30	21:00	1.5	Rig up swivel and reverse unit to polish liner
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21:00	22:30	1.5	Shut well in, Rig crew drove home
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22:30	6:00	7.5	No activity
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## Cost Summary

Intangible Costs	Code	Description	Comments	Daily	Cum.
	840-030	ROAD,LOCATIONS			
	840-045	NON-RETRIEVABLE PLUGS			
	840-060	HOT OILER			
	840-065	FUEL, POWER			
	840-070	EQUIPMENT RENTAL		\$2,700	\$4,000
	840-071	HOT SHOT TRUCKING			\$6,070
	840-072	JPE OWNED EQUIP RENTAL			
	840-100	CEMENT SERV/ FLOAT EQUIP			
	840-110	CASING CREW & EQPT			
	840-115	FLOWBACK WATER			
	840-120	CONTRACT LABOR		\$2,800	\$7,849
	840-130	COMPLETION RIG		\$3,800	\$5,800
	840-135	COILED TUBING			
	840-140	CASED HOLE LOGS & SURVEYS			\$4,849
	840-145	PERFORATING/WIRELINE SERV			
	840-155	ACIDIZING/FRACTURING			
	840-160	FLOW TESTING			
	840-165	COMPLETE FLUID-FRESH WTR			
	840-167	COMPLETE FLUID-BRINE			
840-175	WELLSITE SUPERVISION		\$1,400	\$2,100	
840-180	OVERHEAD				
840-195	P&A/TA COSTS				
			Total Intangible	\$10,700	\$30,668
Tangible Costs	860-030	PRODUCTION CASING			
	860-035	PRODUCTION LINER			
	860-040	PRODUCTION TUBING			
	860-041	GAS PIPELINE			
	860-042	WATER PIPELINE			
	860-043	OIL PIPELINE			
	860-045	WELLHEAD EQUIPMENT			
	860-060	SUBSURFACE EQUIPMENT			
	860-065	SURFACE EQUIPMENT			
	860-080	WELLSITE COMPRESSION			
	860-085	PUMPING UNIT & MOTOR			
	860-086	RODS			
	860-090	NIPPLE/VALVE/FITTING/FLO			
	860-100	METERING EQP/TELE			
	860-110	TANK STAIRS & WALKWAYS			
	860-115	SEPARATORS & TREATERS			
	860-120	STRUCTURES & INSULATION			
	860-125	SIGNAGE			
	860-150	BUILD BATTERY			\$4,610
	860-155	POWER INSTALLATION			
860-175	SUPERVISION				
860-275	CONTINGENCY				

<b>Total Tangible</b>		<b>\$4,610</b>
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