



## Daily Drilling Report

Well Name UTL 2932-17 2H

Report Date 07/23/2017

**API** 42-475-37198

Field	Phantom Wolfcamp	Supervisor	Nathanial Baxter	Rig Up Days	0.56	Report No.	68
Location	Sec 12, Block 17	Supervisor 2	Chris Montan	Surface Days	2.38	DFS	65.83333333
County	Ward	Rig Phone	432-253-3863	Inter. 1 Days	6.73	Spud Date	04/26/2017
Rig Name	X20	Rig Email	JEP Rig05@jaggedpeakenergy.com	Inter 2 Days	5.35	AFE	\$3,183,001.00
KB	32	Daily Footage	761	Prod. Days	53.75	Daily Cost	\$57,224.70
Depth (MD)	19,212	TVD at Bit	11440	Tot. Drill Days	68.77	Cum. Cost	\$6,187,242.18
Estimated TD	21,915			Hrs Drilg			

### Casing Data

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Surface	13-3/8	48.0	H-40	STC	32'	1,176'	
Intermediate	7	32.0	ICY P-110	BTC	32'	11,940'	

## Mud Properties

Type	CALCIUM CHLORIDE
Weight	11.4
FV	41
PV	9
YP	1
LCM (ppb)	
Chlorides	293000
% Solids	16
Daily Losses	
Total Losses	0

### Last Survey

Depth	Inc	Azi
19,081'	89.70°	253.06°

## BHA

Description	Length	ID	OD
U613M	0.75'		6.00
POWERDRIVE ORBIT RSS	14.79'		5.00
HHOP CROSSOVER	5.25'	2.75	4.83
MWD Tool Carrier	28.68'	2.88	4.81
NM IBS	5.60'	2.25	4.80
NM PNY COLLAR	10.52'	2.83	4.64
TOMAX	18.00'	2.31	4.75
FILTER SUB	2.69'	2.38	5.04
3.5" IF P x 3.5" REG P	4.76'	2.34	4.56
BICO 7/8 3.8 0.59 W/ 5.625 ST	27.22'		5.00
3.5" IF P x PT 39B	2.73'	2.75	4.89
4" DP PT 39	6412.23'	3.34	4.88
<b>Total Length:</b>	<b>6533.22</b>		

### Bit Info

[illegible]

## Safety

Last BOP Test	07/07/2017	Last BOP Drill	07/07/2017	Last Function Test	07/07/2017	Diesel Used	1,824.00	Diesel Recvd		Diesel on Loc	7,524.00
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**Activity Summary (6:00am - 6:00am)**[illegible]

### 24 Hour Activity Summary:

DRILLED PRODUCTION LATERAL F/18,451' T/ 19,212'	
24 Hour Plan Forward:	DRILL AHEAD IN PRODUCTION LATERAL TO TD @ 22,114'

