



## Daily Drilling Report

Well Name UTL 2932-17 2H

Report Date 07/17/2017

**API** 42-475-37198

Field	Phantom Wolfcamp	Supervisor	Nathanial Baxter	Rig Up Days	0.56	Report No.	62
Location	Sec 12, Block 17	Supervisor 2	Chris Montan	Surface Days	2.38	DFS	59.83333333
County	Ward	Rig Phone	432-253-3863	Inter. 1 Days	6.73	Spud Date	04/26/2017
Rig Name	X20	Rig Email	JEPrig05@jaggedpeakenergy.com	Inter 2 Days	5.35	AFE	\$3,183,001.00
KB	32	Daily Footage		Prod. Days	47.75	Daily Cost	\$136,102.09
Depth (MD)	16,664	TVD at Bit	11435	Tot. Drill Days	59.83	Cum. Cost	\$5,683,059.45
Estimated TD	21,915			Hrs Drilg			

### Casing Data

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Surface	13-3/8	48.0	H-40	STC	32'	1,176'	
Intermediate	7	32.0	ICY P-110	BTC	32'	11,940'	

## Mud Properties

Type	CALCIUM CHLORIDE
Weight	11.5
FV	43
PV	13
YP	4
LCM (ppb)	
Chlorides	308000
% Solids	3.05
Daily Losses	
Total Losses	0

### Last Survey

Depth	Inc	Azi

**BHA**

Description	Length	ID	OD
6" U513M	0.75'		6.00
5" 7/8 4.5 1.75' fbh	29.23'		5.00
FLOAT SUB	3.08'	2.38	4.75
NM XO	6.44'	2.88	5.05
MWD Tool Carrier	27.62'	2.81	4.62
NMDC	28.52'	2.75	4.70
3.5" IF P x PT 39B	2.73'	2.75	4.89
4" DP PT 39	2550.01'	3.34	4.88
PT 39 P x XT 39 B	2.79'	2.75	4.89
AGITATOR	24.15'		4.90
PT 39 B x XT 39 P	2.32'	2.75	4.87
4" DP PT 39	6412.23'	3.34	4.88
<b>Total Length:</b>	<b>9089.87</b>		

## Bit Info

[illegible]

## Safety

Last BOP Test	07/07/2017	Last BOP Drill	07/07/2017	Last Function Test	07/07/2017	Diesel Used	1,368.00	Diesel Recvd		Diesel on Loc	10,488.00
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### Activity Summary (6:00am - 6:00am)

[illegible]

### 24 Hour Activity Summary:

SET CEMENT PLUGS POOH &amp; M/U BHA &amp; TIH

### 24 Hour Plan Forward:

## TIH & BEGIN SIDETRACKING WELL

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