



## Daily Drilling Report

Well Name UTL 2932-17 2H

Report Date 07/15/2017

API 42-475-37198

Field	Phantom Wolfcamp	Supervisor	Nathaniel Baxter	Rig Up Days	0.56	Report No.	60
Location	Sec 12, Block 17	Supervisor 2	Chris Montan	Surface Days	2.38	DFS	57.83333333
County	Ward	Rig Phone	432-253-3863	Inter. 1 Days	6.73	Spud Date	04/26/2017
Rig Name	X20	Rig Email	JEP Rig05@jaggedpeakenergy.com	Inter 2 Days	5.35	AFE	\$3,183,001.00
KB	32	Daily Footage	53	Prod. Days	45.75	Daily Cost	\$62,941.00
Depth (MD)	16,664	TVD at Bit	11435	Tot. Drill Days	57.83	Cum. Cost	\$5,484,432.37
Estimated TD	21,915			Hrs Drlg			

### Casing Data

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Surface	13-3/8	48.0	H-40	STC	32'	1,176'	
Intermediate	7	32.0	ICYP-110	BTC	32'	11,940'	

### Mud Properties

Type	CALCIUM CHLORIDE
Weight	11.4
FV	43
PV	13
YP	4
LCM (ppb)	
Chlorides	310000
% Solids	2.96
Daily Losses	
Total Losses	0

### Last Survey

Depth	Inc	Azi

## BHA

Description	Length	ID	OD
6" QH30	0.75'		6.00
4.75" 7/8 4.5 1.75' fbh	27.48'		4.75
FLOAT SUB	3.08'	2.38	4.75
NM XO	6.44'	2.88	5.05
MWD Tool Carrier	27.62'	2.81	4.62
NMDC	28.52'	2.75	4.70
3.5" IF P x PT 39B	2.73'	2.75	4.89
4" DP PT 39	2550.01'	3.34	4.88
PT 39 P x XT 39 B	2.79'	2.75	4.89
AGITATOR	24.15'		4.90
PT 39 B x XT 39 P	2.32'	2.75	4.87
4" DP PT 39	6412.23'	3.34	4.88
<b>Total Length:</b>	<b>9088.12</b>		

### Bit Info

[illegible]

## Safety

Last BOP Test	07/07/2017	Last BOP Drill	07/07/2017	Last Function Test	07/07/2017	Diesel Used	2,609.00	Diesel Recvd	7,397.00	Diesel on Loc	11,856.00
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## Fuel

<b>Diesel Used</b>	2,609.00	<b>Diesel Recvd</b>	7,397.00	<b>Diesel on Loc</b>	11,856.00
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**Activity Summary (6:00am - 6:00am)**

From	To	Hours	P / U	Summary
06:00	20:00	14.00	Sidettracking	TIME DRILLED F/ 16,611' T/ 16,619' (8') 3 MINUTES PER INCH TIME DRILLED F/ 16,619' T/ 16,634' (15') 2 MINUTES PER INCH TIME DRILLED F/ 16,634' T/ 16,640' (6') 3 MINUTES PER INCH SLIDE DRILLED F/16,640' T/ 16,645 HOLDING TOOL FACE LOWSIDE ROTATE DRILLED F/ 16,645' T/ 16,664' DID NOT SEE ANY INCREASE IN WOB OR DIFF. TOOK CHECKSHOT @ 16,664' & CONFIRMED NO SEPARATION FROM ORIGINAL WELLBORE.
20:00	23:45	3.75	Tripping	TOOH F/16,664 T/ 11,185'
23:45	01:00	1.25	Misc	SLIP & CUT 14 WRAPS OF DRILL LINE WHILE CIRCULATING B/U PUMP 275 BBLs OF 14.5 PPG ECD PILL
01:00	02:30	1.50	UnPlanned	PERFORMED FLOW CHECK (GOOD)
02:30	06:00	3.50	Tripping	TOOH F/11,185 T/ 2,600'
<b>Total Hours:</b>		<b>24</b>		

**24 Hour Activity Summary:**

FAILED SIDETRACK ATTEMPT. TOO H W/ SIDETRACK BHA.

24 Hour Plan Forward:
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L/D BHA M/U CEMENT DIFFUSER & TIH T/ 18,520. PUMP HI VIS SWEEP & SET CEMENT PLUG @ 18,020 T/ 17,520' SET 2ND PLUG F/ 17,420 T/ 16,920'

