



Daily Drilling Report

Well Name UTL 2932-17 2H

Report Date 07/14/2017

API 42-475-37198

Field	Phantom Wolfcamp	Supervisor	Nathanial Baxter/Denny Howard	Rig Up Days	0.56	Report No.	59
Location	Sec 12, Block 17	Supervisor 2	Chris Montan	Surface Days	2.38	DFS	56.83333333
County	Ward	Rig Phone	432-253-3863	Inter. 1 Days	6.73	Spud Date	04/26/2017
Rig Name	X20	Rig Email	JEPrig05@jaggedpeakenergy.com	Inter 2 Days	5.35	AFE	\$3,183,001.00
KB	32	Daily Footage		Prod. Days	44.75	Daily Cost	\$89,013.82
Depth (MD)	16,611	TVD at Bit	11435	Tot. Drill Days	56.83	Cum. Cost	\$5,426,241.37
Estimated TD	21,915			Hrs Drilg	2.25		

Casing Data

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Surface	13-3/8	48.0	H-40	STC	32'	1,176'	
Intermediate	7	32.0	ICY P-110	BTC	32'	11,940'	

Mud Properties

Type	CALCIUM CHLORIDE
Weight	11.6
FV	43
PV	12
YP	4
LCM (ppb)	
Chlorides	310000
% Solids	3.86
Daily Losses	
Total Losses	0

Last Survey

Depth	Inc	Azi

BHA

Description	Length	ID	OD
6" QH30	0.75'		6.00
4.75" 7/8 4.5 1.75' fth	27.48'		4.75
FLOAT SUB	3.08'	2.38	4.75
NM XO	6.44'	2.88	5.05
MWD Tool Carrier	27.62'	2.81	4.62
NMDC	28.52'	2.75	4.70
3.5" IF P x PT 39B	2.73'	2.75	4.89
4" DP PT 39	2550.01'	3.34	4.88
PT 39 P x XT 39 B	2.79'	2.75	4.89
AGITATOR	24.15'		4.90
PT 39 B x XT 39 P	2.32'	2.75	4.87
4" DP PT 39	6412.23'	3.34	4.88
Total Length:	9088.12		

Bit Info

[illegible]

Safety

Last BOP Test	07/07/2017	Last BOP Drill	07/07/2017	Last Function Test	07/07/2017	Diesel Used		Diesel Recvd		Diesel on Loc	7,068.00
---------------	------------	----------------	------------	--------------------	------------	-------------	--	--------------	--	---------------	----------

Activity Summary (6:00am - 6:00am)

From	To	Hours	P / U	Summary
06:00	10:45	4.75	Sidetracking	TIME DRILLED F/ 17,184' T/ 17,189' (5') 2 MINUTES PER INCH TIME DRILLED F/ 17,189' T/ 17,203' (5') 1 MINUTES PER INCH
				Drill 6" Production Lateral section F/17,203'- T/17,249' (46") ROP = 20.4 WOB = 10 TD RPM = 20 Motor RPM = 86.4 GPM = 200 SPP = 2630 11.4 PPG 40 Vis NOTE: AFTER CHECK-SHOT, THERE WAS NO SEPERATION FROM ORGINIAL WELLBORE.
10:45	13:00	2.25	Drilling	
13:00	15:00	2.00	Tripping	POOH F/17,249'- T/16,599' NOTE: HELD 1,000PSI ON DRILLING CHOKE
				TROUGHING SIDETRACK F/ 15,654' T/16,599'
15:00	20:00	5.00	Sidetracking	WORKED PIPE UP & DOWN 45' ABOVE SIDETRACK POINT HOLDING MOTOR TOOLFACE TO LOW SIDE. TROUGHING UNTIL TOOL FACE WAS LOCKED IN TO LOW SIDE. FLOWING 186 GPM SET AUTO DRILLER TO 400 FT/HOUR
				TIME DRILLED F/ 16,599' T/ 17,604' (5') 5 MINUTES PER INCH TIME DRILLED F/ 16,604' T/ 16,609' (5') 4 MINUTES PER INCH TIME DRILLED F/ 16,609' T/ 17,611' (2') 3 MINUTES PER INCH
20:00	06:00	10.00	Sidetracking	@ REPORT TIME: WOB 10 KLBS SPP 2500 PSI DIFF 0-75 PSI SPM 69 201 GPM
Total Hours:	24			

24 Hour Activity Summary:

Could not get separation from original wellbore, POOH 690', Trough, start Sidetrack at 16,599'

24 Hour Plan Forward:

Continue sidetracking as per procedure. Confirm separation & drill ahead T/ TD @21,915'

