Daily Drilling Report

Well Name UTL 2932-17 2H
Report Date 07/10/2017
API 42-475-37198

Field	Phantom Wolfcamp	**Supervisor**	Nathanial Baxter	**Rig Up Days**	0.56	**Report No.**	55
Location	Sec 12, Block 17	**Supervisor 2**		**Surface Days**	2.38	**DFS**	52.83333333
County	Ward	**Rig Phone**	432-253-3863	**Inter. 1 Days**	6.73	**Spud Date**	04/26/2017
Rig Name	X20	**Rig Email**	JEPRig05@jaggedpeakenergy.com	**Inter 2 Days**	5.35	**AFE**	$3,183,001.00
KB	32	**Daily Footage**		**Prod. Days**	40.75	**Daily Cost**	$57,209.00
Depth (MD)	19,940	**TVD at Bit**	11413	**Tot. Drill Days**	52.83	**Cum. Cost**	$5,124,473.85
Estimated TD	21,915			**Hrs Drlg**			

Casing Data

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Surface	13-3/8	48.0	H-40	STC	32'	1,176'	
Intermediate	7	32.0	ICY P-110	BTC	32'	11,940'	

Mud Properties

Type	CALCIUM CHLORIDE
Weight	11.6
FV	41
PV	10
YP	2
LCM (ppb)	
Chlorides	291000
% Solids	17
Daily Losses	
Total Losses	0

Last Survey

Depth	Inc	Azi

BHA

Description	Length	ID	OD
Total Length:			

Bit Info

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	On BTM Hrs	On BTM ROP	IADC Hrs	IADC ROP	Grade
18	6	REED	TK56	A233430	5-10s	17,421'	19,940'	2,519'	50.5	75	64.3	39.0	-----X--DHTF

Safety

Last BOP Test	07/07/2017	**Last BOP Drill**	07/07/2017	**Last Function Test**	07/07/2017

Fuel

Diesel Used	1,142.00	**Diesel Recvd**		**Diesel on Loc**	10,940.00

Activity Summary (6:00am - 6:00am)

From	To	Hours	P / U	Summary
06:00	10:30	4.50	UnPlanned	TIH with Fishing Asym#3 F/Surface - T/11,080'
10:30	11:00	0.50	UnPlanned	Rig Service note: while filling pipe it was noticed wash pipe leaking on TDS so a service was performed but was unable to fix leak on wash pipe.
11:00	12:30	1.50	Rig NPT	X/O wash pipe/Swivel packing. Pressure test 5,000 psi for 5 min-good
12:30	17:00	4.50	UnPlanned	TIH F/11,080' - T/19,500'
17:00	19:30	2.50	UnPlanned	wash and ream down due to buckling and or pushing fish to bottom from previous trip F/19,500 - T/19,920' Positive indications tagging up on fish while on bottom. 300 psi pump pressure increase. Work pipe down and ensure good weight transfer to swallow fish and latch on. Pick up off bottom with 75K over
19:30	01:30	6.00	UnPlanned	TOOH F/19,920' - T/11,100'
01:30	03:30	2.00	Misc	Slip and Cut drill Line while Circulating bottoms up.
03:30	04:30	1.00	UnPlanned	pump 250 bbls 14.5# ECD/kill pill
04:30	05:00	0.50	UnPlanned	flow check well-static remove rott head install trip nipple
05:00	06:00	1.00	UnPlanned	TOOH F/11,100' - T/9,000'
	Total Hours:	**24**		

24 Hour Activity Summary:

TIH W/ Fishing Asym #3, Tag Fish @ 19,220' TOOH T/11,100' CBU and spot ECD pill. TOOH

24 Hour Plan Forward:

Drill 6" production lateral section to projected TD +/- 21,915'.

Daily Cost Report

Well Name: UTL 2932-17 2H
Report Date: 07/10/2017
Daily Cost $57,209

Intangible Costs

Code	Description	Comments	Daily	Cum
830.030	Roads, Location, surveying, permitting & reclam.			$40,034
830.040	Daywork, Mobe, Spudder	CODE 8 LAST 24 HRS: 0 HRS TOTAL CODE 8: 26.5 HRS	$16,500	$1,121,875
830.055	Bits, Tools, Stab, Directional Drill - All BHA		$24,500	$1,597,866
830.065	Fuel			$211,886
830.070	Equipment Rental		$5,094	$333,695
830.071	Hot Shot	LONG RANCH	$535	$31,565
830.075	Mud, Centrifuge & Shaker Screens		$1,000	$458,283
830.080	Mud Logging	DAILY COST 2400	$2,400	$114,850
830.095	Wireline			$11,364
830.100	Cement & Float Equipment			$129,995
830.120	Contract Labor/Casing Crews		$540	$156,711
830.165	Drill Water	$1,640/day Water Truck- A Bar N	$1,640	$96,760
830.175	Supervision	1 DSM 1 FDE	$5,000	$206,100
840.100	Production Liner Cement			
		Total Intangible	**$57,209**	**$4,510,984**

Tangible Costs

Code	Description	Comments	Daily	Cum
850.010	13-3/8" Casing	$34.45 PER FT		$23,558
850.015	9-5/8" Casing	$26.88 PER FT		
850.120	7" Casing	$28.86 PER FT		$287,276
850.145	Wellhead Equipment			$6,528
860.030	Production Casing, Liner Hanger & Toe Sleeve			$296,128
		Total Tangible		**$613,490**
		Total Costs	**$57,209**	**$5,124,474**