



## Daily Drilling Report

Well Name UTL 2932-17 2H

Report Date 07/09/2017

API 42-475-37198

Field	Phantom Wolfcamp	Supervisor	Nathanial Baxter	Rig Up Days	0.56	Report No.	54
Location	Sec 12, Block 17	Supervisor 2		Surface Days	2.38	DFS	51.83333333
County	Ward	Rig Phone	432-253-3863	Inter. 1 Days	6.73	Spud Date	04/26/2017
Rig Name	X20	Rig Email	JEPRig05@jaggedpeakenergy.com	Inter 2 Days	5.35	AFE	\$3,183,001.00
KB	32	Daily Footage		Prod. Days	39.75	Daily Cost	\$57,909.00
Depth (MD)	19,940	TVD at Bit	11413	Tot. Drill Days	51.83	Cum. Cost	\$5,067,064.85
Estimated TD	21,915			Hrs Drlg			

### Casing Data

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Surface	13-3/8	48.0	H-40	STC	32'	1,176'	
Intermediate	7	32.0	ICYP-110	BTC	32'	11,940'	

### Mud Properties

Type	CALCIUM CHLORIDE
Weight	11.8
FV	43
PV	12
YP	2
LCM (ppb)	
Chlorides	280000
% Solids	18
Daily Losses	
Total Losses	0

### Last Survey

Depth	Inc	Azi

**BHA**

Description	Length	ID	OD
Total Length:			

### Bit Info

[illegible]

## Safety

Last BOP Test	07/07/2017	Last BOP Drill	07/07/2017	Last Function Test	07/07/2017	Diesel Used		Diesel Recvd		Diesel on Loc	13,230.00
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## Fuel

Diesel Used		Diesel Recvd		Diesel on Loc	13,230.00
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**Activity Summary (6:00am - 6:00am)**

From	To	Hours	P / U	Summary
06:00	17:00	11.00	UnPlanned	P/U Fishing Asym #2 as follows: Tapered Tap TIH F/Surface - T/19,920'
17:00	18:00	1.00	UnPlanned	Tag Fish @ 19,920' Work Torque and Turn into tapered Tap.
18:00	05:00	11.00	UnPlanned	TOOH F/19,920' - T/Surface No Fish
05:00	06:00	1.00	UnPlanned	P/U Fishing Asym #3 as Follows: Overshot (Short Catch) Bumper Sub.
<b>Total Hours:</b>		<b>24</b>		

**24 Hour Activity Summary:**

TIH W/ Fishing Asym #2, Tag Fish @ 19,920' Work torque and turn into tapered tap. TOOH. No Fish. P/U Fishing Asym #3

**24 Hour Plan Forward:**

Drill 6" production lateral section to projected TD +/- 21,915'.

