



Daily Drilling Report

Well Name UTL 2932-17 2H

Report Date 07/08/2017

API 42-475-37198

Field	Phantom Wolfcamp	Supervisor	Nathanial Baxter	Rig Up Days	0.56	Report No.	53
Location	Sec 12, Block 17	Supervisor 2		Surface Days	2.38	DFS	50.83333333
County	Ward	Rig Phone	432-253-3863	Inter. 1 Days	6.73	Spud Date	04/26/2017
Rig Name	X20	Rig Email	JEP Rig05@jaggedpeakenergy.com	Inter 2 Days	5.35	AFE	\$3,183,001.00
KB	32	Daily Footage		Prod. Days	38.75	Daily Cost	\$60,146.04
Depth (MD)	19,940	TVD at Bit	11413	Tot. Drill Days	50.83	Cum. Cost	\$5,002,234.64
Estimated TD	21,915			Hrs Drlg			

Casing Data

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Surface	13-3/8	48.0	H-40	STC	32'	1,176'	
Intermediate	7	32.0	ICY P-110	BTC	32'	11,940'	

Mud Properties

Type	CALCIUM CHLORIDE
Weight	11.7
FV	42
PV	11
YP	4
LCM (ppb)	
Chlorides	278000
% Solids	17
Daily Losses	
Total Losses	0

Last Survey

Depth	Inc	Azi

BHA

Description	Length	ID	OD
Total Length:			

Bit Info

[illegible]

Safety

Last BOP Test	07/07/2017	Last BOP Drill	07/07/2017	Last Function Test	07/07/2017	Diesel Used	1,134.00	Diesel Recvd		Diesel on Loc	13,230.00
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Fuel

Diesel Used	1,134.00	Diesel Recvd		Diesel on Loc	13,230.00
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Activity Summary (6:00am - 6:00am)

From	To	Hours	P / U	Summary
				TOOH (DHTF) F/3,000' - T/Surface L/D all DD tools with exception of Bit, RSS and HHOP sub. (Left in hole) Clear and clean floor Achieved calculated hole fill.
06:00	09:00	3.00	UnPlanned	
09:00	09:30	0.50	Rig Service	Rig Service
09:30	13:00	3.50	BOP Test	PJSM W/Battle BOPE Testers Short Test BOPE 250/5000 psi Low/High
13:00	20:00	7.00	UnPlanned	P/U Fishing asym #1 as follows: Tapered Tap with skirted cut lip TIH F/Surface - T/11,940' (Shoe)
20:00	21:30	1.50	Misc	Slip and Cut Drill Line
21:30	23:00	1.50	UnPlanned	Remove Trip Nipple and Install Rott head. TIH F/11,940' - 11,980' Excess drag observed due to cutlip and dragging in bottom of casing shoe and into open hole. Trouble area in previous trips. Decision was made to TOOH and inspect BHA.
23:00	06:00	7.00	UnPlanned	TOOH F/11,980' - T/Surface Achieved calculated hole fill. Well Static condition Good flowcheck.
Total Hours:		24		

24 Hour Activity Summary:

TOOH, L/D BHA. Pressure Test BOPE. Pick up lateral fishing asym #1. TIH T/11,940' Slip and cut drill line. Tight spot @ 11,977' TOOH to inspect fishing assym.

24 Hour Plan Forward:

Drill 6" production lateral section to projected TD +/- 21,915'.

