



Daily Drilling Report

Well Name UTL 2932-17 2H

Report Date 07/05/2017

API 42-475-37198

Field	Phantom Wolfcamp	Supervisor	Nathanial Baxter	Rig Up Days	0.56	Report No.	50
Location	Sec 12, Block 17	Supervisor 2		Surface Days	2.38	DFS	47.83333333
County	Ward	Rig Phone	432-253-3863	Inter. 1 Days	6.73	Spud Date	04/26/2017
Rig Name	X20	Rig Email	JEP Rig05@jaggedpeakenergy.com	Inter 2 Days	5.35	AFE	\$3,183,001.00
KB	32	Daily Footage	627	Prod. Days	35.75	Daily Cost	\$73,448.13
Depth (MD)	18,762	TVD at Bit	11413	Tot. Drill Days	47.83	Cum. Cost	\$4,799,372.09
Estimated TD	21,915			Hrs Drilg	20.00		

Casing Data

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Surface	13-3/8	48.0	H-40	STC	32'	1,176'	
Intermediate	7	32.0	ICY P-110	BTC	32'	11,940'	

Mud Properties

Type	CALCIUM CHLORIDE
Weight	11.8
FV	40
PV	11
YP	1
LCM (ppb)	
Chlorides	30000
% Solids	20
Daily Losses	
Total Losses	0

24 Hour Plan Forward:

Drill 6" production lateral section to projected TD +/- 21,915'.

