



Daily Drilling Report

Well Name **UTL 2932-17 2H**
 Report Date **07/01/2017**
 API **42-475-37198**

Field	Phantom Wolfcamp	Supervisor	Joel Kaufman	Rig Up Days	0.56	Report No.	46
Location	Sec 12, Block 17	Supervisor 2	Ty Olsen	Surface Days	2.38	DFS	43.83333333
County	Ward	Rig Phone	432-253-3863	Inter. 1 Days	6.73	Spud Date	04/26/2017
Rig Name	X20	Rig Email	JEP Rig05@jaggedpeakenergy.com	Inter 2 Days	5.35	AFE	\$3,183,001.00
KB	32	Daily Footage		Prod. Days	31.75	Daily Cost	\$238,435.80
Depth (MD)	16,544	TVD at Bit	11440	Tot. Drill Days	43.83	Cum. Cost	\$4,520,065.96
Estimated TD	21,915			Hrs Drilg			

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Surface	13-3/8	48.0	H-40	STC	32'	1,176'	
Intermediate	7	32.0	ICY P-110	BTC	32'	11,940'	

Mud Properties

Type	CALCIUM CHLORIDE
Weight	11.75
FV	38
PV	10
YP	2
LCM (ppb)	
Chlorides	373004
% Solids	19
Daily Losses	
Total Losses	0

Last Survey

Depth	Inc	Azi

BHA

Description	Length	ID	OD
SKH613M	0.75'	2.33	6.00
POWERDRIVE ORBIT RSS	14.50'		4.75
NM HHOP	6.43'	2.75	5.07
MWD TOOL CARRIER	28.06'	2.68	4.71
NM SPIRAL IBS	5.60'	2.25	4.80
NMDC-PONY	14.56'	2.75	4.81
TOMAX	18.00'	2.31	4.75
FILTER SUB	5.64'	2.31	4.83
DTOR 7/8 5.0 (5.75" STAB) .63	25.96'		5.00
Float Sub	3.08'	3.08	4.75
5-3/4" NM GUNDRILL REAMER	4.60'	2.68	4.86
X/O 3.5IF X PT39	2.73'	2.75	4.88
Total Length:	129.91		

Bit Info

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	On BTM Hrs	On BTM ROP	IADC Hrs	IADC ROP	Grade
16	6	Baker	TD405FTX	7164172	5-10's	15,762'	16,544'	782'	4	28	46.0	17.0	0-0-NO-A-I-X-NO-DTF
17	6	REED	SKH613M	A177985	6-10'S	16,542'							-----X--

Safety

Safety				Fuel							
Last BOP Test	06/18/2017	Last BOP Drill	06/24/2017	Last Function Test	06/24/2017	Diesel Used	1,140.00	Diesel Recvd		Diesel on Loc	10,362.00

Activity Summary (6:00am - 6:00am)

From	To	Hours	P / U	Summary
06:00	13:45	7.75	Rig NPT	Troubleshoot Drawworks. Snapping on drawworks coupling shaft damaged causing shaft to shift out, causing the retainer ring to touch the housing producing smoke Call out for parts. Make Repairs
13:45	19:30	5.75	UnPlanned	TIH F/ 1,740 T/ 12,500'. Note: Hole Displacing properly.
19:30	20:00	0.50	UnPlanned	Rig Service: Changing out gripper dyes on Top Drive
20:00	20:30	0.50	Rig NPT	Changing out Gripper dyes on Top Drive
20:30	22:30	2.00	UnPlanned	Circulate out ECD pill, catch in trip tank.
22:30	01:30	3.00	UnPlanned	TIH F/ 12,500' T/ 16,542'. Note: Hold 1,050 psi on backside. Wash down last stand, sync tool and downlink tool.
01:30	02:45	1.25	UnPlanned	While syncing tool and downlink rss 3" hose on drilling choke started leaking changed out hose with spare hose Note: held 575 while circ and 1050 psi while shut down on drill choke
02:45	05:30	2.75	UnPlanned	shut in well to circulated out gas on buster and found that the drill choke hose that had been replaced called and sent out for new hose replaced hose
05:30	06:00	0.50	Planned	Recycle and resync tool, note: held 575psi while circ, and 1054 psi on drill choke
Total Hours:		24		

24 Hour Activity Summary:

Troubleshoot drawworks. Make Repairs. TIH F/ 1,740 T/ 12,500'. Circulate out ECD pill. TIH T/ 16,542'. Changed out drill choke hose and had to send out for new hose, circulated out gas from well on buster.

24 Hour Plan Forward:

Drill lateral hole section to projected TD +/- 21,915'.

