



Daily Drilling Report

Well Name UTL 2932-17 2H

Report Date 06/27/2017

API 42-475-37198

Field	Phantom Wolfcamp	Supervisor	Joel Kaufman	Rig Up Days	0.56	Report No.	42
Location	Sec 12, Block 17	Supervisor 2	Chris Montan	Surface Days	2.38	DFS	39.83333333
County	Ward	Rig Phone	432-253-3863	Inter. 1 Days	6.73	Spud Date	04/26/2017
Rig Name	X20	Rig Email	JERig05@jaggedpeakenergy.com	Inter 2 Days	5.35	AFE	\$3,183,001.00
KB	32	Daily Footage	113	Prod. Days	27.75	Daily Cost	\$96,540.00
Depth (MD)	15,875	TVD at Bit	11460	Tot. Drill Days	39.83	Cum. Cost	\$3,789,711.95
Estimated TD	21,915			Hrs Drig	4.00		

Casing Data

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Surface	13-3/8	48.0	H-40	STC	32'	1,176'	
Intermediate	7	32.0	ICY P-110	BTC	32'	11,940'	

Mud Properties

Type	CALCIUM CHLORIDE
Weight	12.7
FV	51
PV	20
YP	7
LCM (ppb)	
Chlorides	279000
% Solids	19.25
Daily Losses	
Total Losses	0

Last Survey

Depth	Inc	Azi
15,745'	92.36°	251.74°

BHA

Description	Length	ID	OD
MM64D	0.75'	2.33	6.00
POWERDRIVE ORBIT RSS	14.69'		4.75
NM HHOP	6.43'	2.75	5.07
MWD TOOL CARRIER	28.06'	2.68	4.71
NM SPIRAL IBS	5.60'	2.25	4.80
NMDC-PONY	14.56'	2.75	4.81
TOMAX	18.00'	2.31	4.75
FILTER SUB	5.64'	2.31	4.83
5" MOTOR 7/8 8.2 (5.75" STAB	31.80'		5.00
5-3/4" NM GUNDRILL REAMER	4.60'	2.68	4.86
X/O 3.5IF X PT39	2.73'	2.75	4.88
4" DP PT-39	10847.61'	3.34	4.00
Total Length:	10980.47		

Bit Info

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	On BTM Hrs	On BTM ROP	IADC Hrs	IADC ROP	Grade
15	6	Security	MM64D	12509048	6-10's	15,762'		-15,762'					3-1-LT-C-1-X-LN-DTF
16	6	Baker	TD405FTX	7164172	5-10's	15,762'	15,875'	113'	4	28	4.0	28.0	-----x-- ----- -----

Safety

Last BOP Test	06/18/2017	Last BOP Drill	06/24/2017	Last Function Test	06/24/2017	Diesel Used	1,388.00	Diesel Recvd		Diesel on Loc	7,980.00
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Activity Summary (6:00am - 6:00am)

From	To	Hours	P / U	Summary
06:00	07:15	1.25	UnPlanned	TOH F/ 14,429' T/ 11,025'. Note: Holding 500 psi on backside. not tight spots taking proper fill
07:15	08:15	1.00	UnPlanned	Spot ECD Pill (150 bbls of 14.5 ppg)
08:15	12:30	4.25	UnPlanned	TOH F/ 11,026' T/ BHA'. Note: Pull rotating head @ 11,025', Install Trip nipple
12:30	13:00	0.50	UnPlanned	Test MWD before laying down. Tool sending random pulses. Change out same. L/D RSS and Bit.
13:00	15:45	2.75	UnPlanned	Pick Up BHA #17 as follows: 6" Baker TD405FTX. Jetted with 5-10's Orbit RSS w/ 5.87" Stab (Mid flow kit, Restrictor 18) Note: Test MWD and Power drive coms. Test good
15:45	20:30	4.75	UnPlanned	TIH F/ BHA T/ 11,909'
20:30	22:00	1.50	Planned	Slip and Cut - 15 wraps
22:00	22:15	0.25	UnPlanned	TIH F/ 11,909' T/12,093'
22:15	00:00	1.75	UnPlanned	Circulate out ECD pill, catch in trip tank. Sync tools, ensure good pulses. All test good
00:00	02:00	2.00	UnPlanned	TIH F/ 12,093' T/ 15,685' Note: Holding 500 psi on backside No tight spots noted Sync tools and wash down last stand to bottom
02:00	06:00	4.00	Drilling	Drlg f/ 15,762' t/ 15,875' AROP = 28.25 fph WOB = 12-18 kips TD RPM = 60 Motor RPM = 126 GPM = 210 ppg SPP = 3200 psi 12.6 PPG 47 Visc Note: Holding 500 psi on connections 80% LS 20% SHALE
Total Hours:		24		

24 Hour Activity Summary:

24 Hour Plan Forward:

