



Daily Drilling Report

Well Name UTL 2932-17 2H

Report Date 06/19/2017API 42-475-37198

Field	Phantom Wolfcamp	Supervisor	Nathaniel Baxter	Rig Up Days	0.56	Report No.	34
Location	Sec 12, Block 17	Supervisor 2	Chris Montan	Surface Days	2.38	DFS	30.83333333
County	Ward	Rig Phone	432-253-3863	Inter. 1 Days	6.73	Spud Date	04/26/2017
Rig Name	X20	Rig Email	JEPRIg05@jaggedpeakenergy.com	Inter 2 Days	5.35	AFE	\$3,183,001.00
KB	32	Daily Footage	159	Prod. Days	18.75	Daily Cost	\$53,971.22
Depth (MD)	13,253	TVD at Bit	11452	Tot. Drill Days	30.83	Cum. Cost	\$3,142,932.08
Estimated TD	21,915			Hrs Drlg	23.50		

Casing Data

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Surface	13-3/8	48.0	H-40	STC	32'	1,176'	
Intermediate	7	32.0	ICY P-110	BTC	32'	11,940'	

Mud Properties

Type	CALCIUM CHLORIDE
Weight	12.2
FV	46
PV	16
YP	4
LCM (ppb)	
Chlorides	318000
% Solids	18.5
Daily Losses	
Total Losses	

Last Survey

Depth	Inc	Azi

BHA

Description	Length	ID	OD
MM64D	0.75'	2.33	6.00
1.75 FBH	29.22'	2.33	5.00
Float Sub	3.08'	2.33	4.75
NM X/O	1.04'	2.38	4.63
MWD Tool Carrier	28.06'	2.68	4.71
NMDC	30.56'	2.88	4.65
	2.73'		
Total Length:	95.44		

Bit Info

[illegible]

Safety

Last BOP Test	06/18/2017	Last BOP Drill	06/13/2017	Last Function Test	06/13/2017	Diesel Used		Diesel Recvd		Diesel on Loc	10,716.00
---------------	------------	----------------	------------	--------------------	------------	-------------	--	--------------	--	---------------	-----------

Fuel

Diesel Used		Diesel Recvd		Diesel on Loc	10,716.00
-------------	--	--------------	--	---------------	-----------

Activity Summary (6:00am - 6:00am)

From	To	Hours	P / U	Summary
06:00	18:00	12.00	Drilling	Drill 6" Production Lateral (ST1 @ 12,710') F/12,750' - T/13,005' srvy 12,912' 87.9inc 251.67azm 10.97' separation from original wb lith 10%LS / 90%SH gamma 68
18:00	05:30	11.50	Drilling	Drill 6" Production Lateral (ST1 @ 12,710') F/13,005' - T/ 13253 srvy 13,198' 90.34inc 253.55 azm 16.54' separation from original wb lith 10%LS / 90%SH gamma 94
05:30	06:00	0.50	UnPlanned	GOING THROUGH PUMPS DUE TO PRESSURE DROP.
Total Hours:		24		

24 Hour Activity Summary:

Slide / Rotate F/12,750' - T/ 13,253

24 Hour Plan Forward:

Perform clean up cycle. TOH t/ 11,080'. Spot ECD pill. TOH t/ BHA. Change Bit and BHA.

