



Daily Drilling Report

Well Name UTL 2932-17 2H

Report Date 06/13/2017API 42-475-37198

Field	Phantom Wolfcamp	Supervisor	Nathanial Baxter	Rig Up Days	0.56	Report No.	28
Location	Sec 12, Block 17	Supervisor 2	Chris Montan	Surface Days	2.38	DFS	25.83333333
County	Ward	Rig Phone	432-253-3863	Inter. 1 Days	6.73	Spud Date	04/26/2017
Rig Name	X20	Rig Email	JEPRIg05@jaggedpeakenergy.com	Inter 2 Days	5.35	AFE	\$3,183,001.00
KB	32	Daily Footage	380	Prod. Days	13.75	Daily Cost	\$43,624.14
Depth (MD)	13,094	TVD at Bit	11452	Tot. Drill Days	25.83	Cum. Cost	\$2,805,488.92
Estimated TD	21,915			Hrs Drlg			

Casing Data

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Surface	13-3/8	48.0	H-40	STC	32'	1,176'	
Intermediate	7	32.0	ICY P-110	BTC	32'	11,940'	

Mud Properties

Type	CALCIUM CHLORIDE
Weight	12.8
FV	48
PV	14
YP	5
LCM (ppb)	
Chlorides	324500
% Solids	19
Daily Losses	
Total Losses	

Last Survey

Depth	Inc	Azi

BHA

Description	Length	ID	OD
QH30	0.75'		6.00
BIT SUB PT 39 x 3-1/2 REG	2.17'	2.25	4.75
PT 39 x 3.5IF B	2.29'	2.50	4.89
NM STRAIGHT IBS	4.28'	2.31	4.72
X/O 3.5IF X 4" FHB	2.97'	2.50	5.20
PONY COLLAR	14.70'	2.75	5.25
5-7/8" STRING MILL	8.10'	2.88	5.00
PONY COLLAR	11.62'	2.33	5.33
5-7/8" STRING MILL	6.76'	2.38	5.03
4.5" HWDP(PT 43)	1840.28'		4.50
XO PT 43 X DS40	1.93'	2.75	5.30
Total Length:	1895.85		

Bit Info

[illegible]

Safety

Last BOP Test	06/13/2017	Last BOP Drill	06/13/2017	Last Function Test	06/13/2017	Diesel Used		Diesel Recvd		Diesel on Loc	14,820.00
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Fuel

Diesel Used		Diesel Recvd		Diesel on Loc	14,820.00
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Activity Summary (6:00am - 6:00am)

From	To	Hours	P / U	Summary
00:00	06:00	6.00	Planned	STAB STACK INTO WELLHEAD. NIPPLE UP. HAD TO RE-CONFIGURE ROTATING HEAD TO ADJUST FOR FLOW LINE. INSTALL TURN BUCKLES. R/U PRAGMA. INSTALL SLOW DESCENT LINE FROM BOARD. WEIGHT BUCKET LINE. SPOOLED UP & REARRANGED HOSES DUE TO NEW POSITION OF PRAGMA. WHILE RIGGING UP TESTED AS FOLLOWS: TIW VALVE, DART VALVE, CHOKE MANIFOLD VALVES, SUPERCHOKE & DRILLING CHOKE 250 LOW/5K HIGH MANUAL IBOP BACK TO PUMPS 250 LOW/6.5 K HIGH
Total Hours:	6			

24 Hour Activity Summary:

WALK RIG TO UTL 2932-17 2H. BEGIN TESTING BOPS & RIGGING UP.

24 Hour Plan Forward:

FINISH RIGGING UP & TESTING BOP'S. P/U BHA # 11 & DRILL OUT BRIDGE PLUG. MAKE WIPER TRIP T/ SIDETRACK POINT @ 13,094'. TO PREPARE FOR 6" OH WHIPSTOCK RUN.

