



# Daily Drilling Report

Well Name **UTL 2932-17 2H**  
 Report Date **05/22/2017**  
 API **42-475-37198**

Field	Phantom Wolfcamp	Supervisor	Nathaniel Baxter	Rig Up Days	0.56	Report No.	27
Location	Sec 12, Block 17	Supervisor 2	Chris Montan	Surface Days	2.38	DFS	25.58333333
County	Ward	Rig Phone	432-253-3863	Inter. 1 Days	6.73	Spud Date	04/26/2017
Rig Name	X20	Rig Email	JEP Rig05@jaggedpeakenergy.com	Inter 2 Days	5.35	AFE	\$3,183,001.00
KB	32	Daily Footage		Prod. Days	13.50	Daily Cost	\$50,247.54
Depth (MD)	12,714	TVD at Bit	11452	Tot. Drill Days	25.58	Cum. Cost	\$2,761,108.78
Estimated TD	21,915			Hrs Drlg			

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Surface	13-3/8	48.0	H-40	STC	32'	1,176'	
Intermediate	7	32.0	ICY P-110	BTC	32'	11,940'	

### Mud Properties

Type	CALCIUM CHLORIDE
Weight	12.8
FV	48
PV	14
YP	5
LCM (ppb)	
Chlorides	324500
% Solids	19
Daily Losses	
Total Losses	

### Last Survey

Depth	Inc	Azi

### BHA

Description	Length	ID	OD
QH30	0.75'		6.00
MOTOR 1.86 FAB 0.63 RPG 7/	27.49'		5.00
4.75" XO PIN X PIN	5.50'	2.81	4.69
MWD DC (HDS1)	28.53'		4.69
NM PNY COLLAR	15.20'	2.75	4.63
X/O 3.5IF X PT39	2.73'	2.50	4.88
4" DP PT-39	10847.61'	3.34	4.00
XO PT39 X PT 43	2.80'	2.75	5.25
4.5" HWD(P/PT 43)	1840.28'		4.50
XO PT 43 X DS40	1.93'	2.75	5.30
<b>Total Length:</b>	<b>12772.82</b>		

### Bit Info

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	On BTM Hrs	On BTM ROP	IADC Hrs	IADC ROP	Grade
11	6	Halliburton	QH30R	12602385	2-14, 1-18	12,700'	12,790'	90'			32.0	3.0	1-3-D-S-I-1-X-ROP
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### Safety

Last BOP Test	05/16/2017	Last BOP Drill	05/16/2017	Last Function Test	05/16/2017	Diesel Used		Diesel Recvd		Diesel on Loc	14,820.00
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### Fuel

### Activity Summary (6:00am - 6:00am)

From	To	Hours	P / U	Summary
06:00	09:30	3.50	UnPlanned	TOOH for well evaluation F/3,500' - T/surface L/D BHA Slick Hole and achieved proper fill. Motor Drained and checked good on surface. Bit grade 1-3 -S-D-1-1-ROP
09:30	16:30	7.00	UnPlanned	PJSM With Yellow Jacket Wire line. R/U wire line truck. P/U Composite Bridge plug. Verified plug was for proper casing. RIH and Set plug 10' below collar @ 11,515' RKB 32' Verified plug set and pull wire line out hole. Pressure test against plug 250psi for 10 min. Good Test MW atop plug 12.8# CaCl Rig Crew transferring CaCl to tank farm and preparing to skid rig off line during wire-line ops.
16:30	18:00	1.50	UnPlanned	N/D BOPE Night cap installed. Prepare to Skid rig 25' over to UTL 2932 17 3H Rig release @ 1800HRS
<b>Total Hours:</b>		<b>12</b>		

### 24 Hour Activity Summary:

TOOH. L/D BHA Set CBP on wireline. Prepare to skid rig. N/D BOPE. Install night cap. Rig released @ 1800hrs.

### 24 Hour Plan Forward:

Set Bridge plug and isolate production interval. RD move off to Drill 3H while well is Evaluated. Rig Release @ 1800HRS

