



Daily Drilling Report

Well Name UTL 2932-17 2H

Report Date 05/16/2017

API 42-475-37198

Field	Phantom Wolfcamp	Supervisor	Joel Kaufman	Rig Up Days	0.56	Report No.	21
Location	Sec 12, Block 17	Supervisor 2	Chris Montan	Surface Days	2.38	DFS	20.08333333
County	Ward	Rig Phone	432-253-3863	Inter. 1 Days	6.73	Spud Date	04/26/2017
Rig Name	X20	Rig Email	JEP Rig05@jaggedpeakenergy.com	Inter 2 Days	5.35	AFE	\$3,183,001.00
KB	32	Daily Footage	64	Prod. Days	8.00	Daily Cost	\$58,258.18
Depth (MD)	13,162	TVD at Bit	11451	Tot. Drill Days	20.08	Cum. Cost	\$2,429,894.95
Estimated TD	21,915			Hrs Drilg	12.00		

Casing Data

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Surface	13-3/8	48.0	H-40	STC	32'	1,176'	
Intermediate	7	32.0	ICY P-110	BTC	32'	11,940'	

Mud Properties

Type	CALCIUM CHLORIDE
Weight	12.8
FV	46
PV	14
YP	2
LCM (ppb)	
Chlorides	32900
% Solids	21
Daily Losses	
Total Losses	

Last Survey

Depth	Inc	Azi

BHA

Description	Length	ID	OD
U613M	0.75'		6.00
R 1.83? 0.70 RPG 7/8 8.2 (5.87	31.81'		5.00
NM STAB BFF	4.75'	2.25	4.50
4.75" XO PIN X PIN	5.50'	2.81	4.69
MWD DC (HDS1)	28.53'		4.69
NM PNY COLLAR	15.20'	2.75	4.63
X/O 3.5IF X PT39	2.73'	2.50	4.88
4" DP PT-39	10810.00'	3.34	4.00
XO PT39 X PT 43	2.80'	2.75	5.25
4.5" HWD(P.T 43)	1860.00'		4.50
XO PT 43 X DS40	1.93'	2.75	5.30
Total Length:	12764.00		

Bit Info

[illegible]

Safety

Last BOP Test	05/16/2017	Last BOP Drill	05/16/2017	Last Function Test	05/16/2017	Diesel Used	259.00	Diesel Recvd		Diesel on Loc	14,592.00
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Activity Summary (6:00am - 6:00am)

From	To	Hours	P / U	Summary
				TIME DRILLED F/ 13098' T/ 13,099 (1') 5 MINUTES FOR EVERY INCH UNTIL 07:00 TIME DRILLED F/ 13,099' T/ 13104' (5') 4 MINUTES PER INCH UNTIL 11:15 TIME DRILLED F/ 13,104' T/ 13109' (5') 2 MINUTES PER INCH UNTIL 13:45 SLIDE DRILLED F/ 13,109' T/ 13114' (5') SLIDE DRILLING HOLDING 180° TF SLIDE DRILLED F/ 13,114' T/ 13124' (10') ROLLING TOOL FACE 10 DEGREES ROTATE DRILLED F/ 13,124' T/ 13,162' (38') TOOK CHECKSHOT @ 13,162' MD. 89.02 INC 252.70 AZM
06:00	18:00	12.00	Drilling	DECISION WAS MADE TO TOO H FOR NEW SIDETRACK ASSEMBLY.
18:00	19:30	1.50	UnPlanned	WORK TIGHT HOLE F/13,120' T/ 12,900'
19:30	01:15	5.75	UnPlanned	CIRC B/U PUMP SLUG & TOO H F/ 12,900' T/ BHA
01:15	01:30	0.25	UnPlanned	PULL ROTATING HEAD
01:30	02:30	1.00	UnPlanned	L/D BHA STABILIZERS, MUD MOTOR (MOTOR DRAINED) & BIT (BIT GRADED (1-3)) . LEFT MWD TOOL IN MOUSEHOLE.
02:30	02:45	0.25	Planned	CLEAN RIG FLOOR
02:45	03:15	0.50	Planned	HELD PJSM W/ BOP TESTERS & CREW ON PROCEDURE & HAZARDS
03:15	04:00	0.75	Planned	RIG UP TESTERS TOOLS . X-OVERS, BROUGHT TEST PLUG TO FLOOR & INSTALL TEST PLUG. BEGIN TESTING BOPS
04:00	06:00	2.00	Planned	TEST BACK TO PUMPS 250 LOW/ 6500 HIGH CHOKE MANIFOLD 250 LOW/5000 HIGH. TIW 250 LOW/5000 HIGH.
Total Hours:		24		

24 Hour Activity Summary:

ATTEMPTED SIDETRACKING AT 13,094' DID NOT GET SIDETRACKED. TOO H L/D BHA BEGAN TESTING BOPS

24 Hour Plan Forward:

FINISH TESTING BOPS. P/U BHA #9 TIH & BEGIN SIDETRACKING @ 12,713' AS PER JPE SIDETRACK PROCEDURE

