



Daily Drilling Report

Well Name **UTL 2932-17 2H**
 Report Date **05/14/2017**
 API **42-475-37198**

Field	Phantom Wolfcamp	Supervisor	Joel Kaufman	Rig Up Days	0.56	Report No.	19
Location	Sec 12, Block 17	Supervisor 2	Chris Montan	Surface Days	2.38	DFS	18.08333333
County	Ward	Rig Phone	432-253-3863	Inter. 1 Days	6.73	Spud Date	04/26/2017
Rig Name	X20	Rig Email	JEP Rig05@jaggedpeakenergy.com	Inter 2 Days	5.35	AFE	\$3,183,001.00
KB	32	Daily Footage		Prod. Days	6.00	Daily Cost	\$142,365.42
Depth (MD)	14,162	TVD at Bit	11426	Tot. Drill Days	18.08	Cum. Cost	\$2,283,926.23
Estimated TD	21,915			Hrs Drlg			

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Surface	13-3/8	48.0	H-40	STC	32'	1,176'	
Intermediate	7	32.0	ICY P-110	BTC	32'	11,940'	

Mud Properties

Type	CALCIUM CHLORIDE
Weight	12.8
FV	45
PV	14
YP	7
LCM (ppb)	
Chlorides	327000
% Solids	19
Daily Losses	
Total Losses	

Last Survey

Depth	Inc	Azi

BHA

Description	Length	ID	OD
MDI711	0.75'		6.00
4.75 ORBIT RSS	14.83'		4.75
4.75" H-HOP PINXPIN	5.50'	2.81	4.69
4.75" MWD DC(HDS1)	28.53'		4.69
5.75" NM STABILIZER BFF	4.75'	2.25	4.50
5.75" NM PONY COLLAR	15.20'	2.75	4.63
4.75" TOMAX	16.98'	2.75	4.63
4.75" FILTER SUB	5.96'	2.80	4.67
5" MOTOR 7/8 8.2 (5.75" STAB)	31.88'		5.00
5.75" GUNDRILL REAMER	4.56'	2.50	4.88
X/O 3.5IF X PT39	2.73'	2.50	4.88
4" DP PT-39	10810.00'	3.34	4.00
Total Length:	10941.67'		

Bit Info

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	On BTM Hrs	On BTM ROP	IADC Hrs	IADC ROP	Grade
8	6	Smith	MDI711	JM6241	2x12s 4x10s	13,399'	14,162'	763'	8	95	11.5	66.0	-----

Safety

Safety				Fuel							
Last BOP Test	04/25/2017	Last BOP Drill	04/25/2017	Last Function Test	05/08/2017	Diesel Used	1,596.00	Diesel Recvd		Diesel on Loc	9,576.00

Activity Summary (6:00am - 6:00am)

From	To	Hours	P / U	Summary
06:00	23:00	17.00	UnPlanned	<p>WORKED STUCK PIPE F/14,093' T/ 13,000'. INCREASED MW IN ACTIVE SYSTEM T/ 12.8 PPG</p> <p>BEGAN STAGING PUMPS UP & DOWN F/ 58 GPMS TO 142 GPMS WITH ROTARY @ 120 RPMS OBSERVED TORQUE & SPP SPIKES STAGED PUMPS UP & DOWN WORKING PIPE UP & DOWN MONITORING SPP TORQUE & WEIGHT.</p> <p>NOTE: HELD 500-1200 PSI ON BACKSIDE WHILE WORKING PIPE.</p> <p>BACK REAMED W/ 120 RPMS & WORKED PIPE UP & DOWN. STAYED BELOW 270 KIPS WHEN PULLING UP ROTATING & WEIGHT WOULD BREAK OVER @ 190 KIPS. TQ 10-20K SPP 1500-3800 PSI</p> <p>SUCCESSFULLY REAMED PIPE TO 13'000' TQ FELL TO 8-9K & SPP HELD CONSTANT & WEIGHT HELD AT 240 KIPS BACK AT NORMAL ROTATING WEIGHT. DECISION WAS MADE TO PERFORM CLEAN UP CYCLE & TOOH.</p>
23:00	02:00	3.00	UnPlanned	<p>CIRC 2 BOTTOMS UP WHILE REAMING STAND UP & DOWN</p> <p>120 RPMS 1300 SPP 122 GPM 5-7K TQ</p>
02:00	02:30	0.50	UnPlanned	POOH F/ 13,000' T/ 12, 627' (PIPE WAS DRY) 5 STANDS. FIRST STAND PULLED 50K OVER 2ND STAND PULLED 30K OVER & REST PULLED SLICK.
02:30	02:45	0.25	UnPlanned	PERFORMED FLOW CHECK (NO FLOW)
02:45	04:00	1.25	UnPlanned	TOOH F/ 12,627' T 10,770 HOLE TOOK PROPER FILL.HOLE WAS SLICK
04:00	04:15	0.25	UnPlanned	C/O TO 4" ELEVATORS
04:15	04:30	0.25	UnPlanned	PUMPED SLUG DUE TO WET PIPE
04:30	06:00	1.50	UnPlanned	TOOH F/ 10,770' T/ 6217' HOLE TOOK PROPER FILL.HOLE WAS SLICK
Total Hours:		24		

24 Hour Activity Summary:

WORK STUCK PIPE. GET FREE TOOH FOR CONVENTIONAL ASSEMBLY

24 Hour Plan Forward:

TOOH L/D BHA #7. PU BHA #8 TIH & BEGIN SIDETRACK

