



Daily Drilling Report

Well Name UTL 2932-17 2H

Report Date 05/12/2017

API 42-475-37198

Field	Phantom Wolfcamp	Supervisor	Joel Kaufman	Rig Up Days	0.56	Report No.	17
Location	Sec 12, Block 17	Supervisor 2	Chris Montan	Surface Days	2.38	DFS	16.08333333
County	Ward	Rig Phone	432-253-3863	Inter. 1 Days	6.73	Spud Date	04/26/2017
Rig Name	X20	Rig Email	JEP Rig05@jaggedpeakenergy.com	Inter 2 Days	5.35	AFE	\$3,183,001.00
KB	32	Daily Footage	250	Prod. Days	4.00	Daily Cost	\$74,233.74
Depth (MD)	13,649	TVD at Bit	11448	Tot. Drill Days	16.08	Cum. Cost	\$2,030,868.29
Estimated TD	21,915			Hrs Drlg	3.00		

Casing Data

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Surface	13-3/8	48.0	H-40	STC	32'	1,176'	
Intermediate	7	32.0	ICY P-110	BTC	32'	11,940'	

Mud Properties

Type	CALCIUM CHLORIDE
Weight	11.8
FV	40
PV	12
YP	1
LCM (ppb)	
Chlorides	308000
% Solids	16
Daily Losses	
Total Losses	

Last Survey

Depth	Inc	Azi
13,552'	91.64°	253.19°

BHA

Description	Length	ID	OD
MD1711	0.75'		6.00
4.75 ORBIT RSS	14.83'		4.75
4.75" H-HOP PNXPIN	5.50'	2.81	4.69
4.75" MWD DC(HDS1)	28.53'		4.69
5.75" NM STABILIZER BFF	4.75'	2.25	4.50
5.75" NM PONY COLLAR	15.20'	2.75	4.63
4.75" TOMAX	16.98'	2.75	4.63
4.75" FILTER SUB	5.96'	2.80	4.67
5" MOTOR 7/8 8.2 (5.75" STAB	31.88'		5.00
5.75" GUNDRILL REAMER	4.56'	2.50	4.88
X/O 3.5IF X PT39	2.73'	2.50	4.88
4" DP PT-39	10810.00'	3.34	4.00
Total Length:	10941.67		

Bit Info

[illegible]

Safety

Last BOP Test	04/25/2017	Last BOP Drill	04/25/2017	Last Function Test	05/08/2017	Diesel Used	440.00	Diesel Recvd		Diesel on Loc	13,468.00
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Activity Summary (6:00am - 6:00am)

[illegible]

24 Hour Activity Summary:

POOH L/D BHA & P/U BHA & TIH & BEGIN D/O LATERAL SECTION

24 Hour Plan Forward:

D/A IN 6" LASTERAL SECTION TO TD @ 21,915

