



RAILROAD COMMISSION OF TEXAS

Form W-2

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Status: Approved
Date: 09/12/2019
Tracking No.: 215362

OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT,

OPERATOR INFORMATION

Operator OASIS PETROLEUM PERMIAN LLC **Operator** 617484
Operator 1001 FANNIN STREET STE 1500 HOUSTON, TX 77002-0000

WELL INFORMATION

API 42-475-37122 **County:** WARD
Well No.: 1H **RRC District** 08
Lease UL 18 DYK **Field** PHANTOM (WOLFCAMP)
RRC Lease 48896 **Field No.:** 71052900
Location Section: 18, Block: 18, Survey: UL, Abstract: U98

Latitude 31.542401 **Longitud** -103.255691
This well is 8 **miles in a** NW
direction from PYOTE,
which is the nearest town in the

FILING INFORMATION

Purpose of Well Record Only
Type of Other/Recompletion
Well Type: Producing **Completion or Recompletion** 05/25/2019
Type of Permit Date Permit No.
Permit to Drill, Plug Back, or 08/18/2016 817814
Rule 37 Exception
Fluid Injection
O&G Waste Disposal
Other:

COMPLETION INFORMATION

Spud 09/12/2016 **Date of first production after rig** 05/25/2019
Date plug back, deepening, drilling operation 05/21/2019 **Date plug back, deepening, recompletion, drilling operation** 05/25/2019
Number of producing wells on this lease this field (reservoir) including this 2 **Distance to nearest well in lease & reservoir** 1843.0
Total number of acres in 480.53 **Elevation** 2716 GR
Total depth TVD 11401 **Total depth MD** 18588
Plug back depth TVD **Plug back depth MD**
Was directional survey made other inclination (Form W- Yes **Rotation time within surface casing Is Cementing Affidavit (Form W-15)** 256.2 No
Recompletion or Yes **Multiple** No
Type(s) of electric or other log(s) Gamma Ray (MWD)
Electric Log Other Description:
Location of well, relative to nearest lease of lease on which this well is 259.0 Feet from the South **Off Lease :** No
472.0 Feet from the West **Line and**
UL 18 DYK **Line of the** Lease.

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.

<u>Field & Reservoir</u>	<u>Gas ID or Oil Lease</u>	<u>Well No.</u>	<u>Prior Service Type</u>
W2:	N/A		

FORMATION RECORD

<u>Formations</u>	<u>Encountere</u>	<u>Depth TVD</u>	<u>Depth MD</u>	<u>Is formation</u>	<u>Remarks</u>
RUSTLER	Yes	488.0	488.0	Yes	
YATES	Yes	2800.0	2800.0	No	ESTIMATE, NOT LOGGED
SEVEN RIVERS	Yes	2375.0	2375.0	No	ESTIMATE, NOT LOGGED
QUEEN	Yes	3200.0	3200.0	No	ESTIMATE, NOT LOGGED
GLORIETA	Yes	4000.0	4000.0	No	ESTIMATE, NOT LOGGED
SAN ANDRES - HIGH FLOWS, H2S, CORROSIVE	Yes	4500.0	4500.0	No	ESTIMATE, NOT LOGGED
HOLT	Yes	4800.0	4800.0	No	ESTIMATE, NOT LOGGED
CLEARFORK	Yes	5000.0	5000.0	No	ESTIMATE, NOT LOGGED
DELAWARE	Yes	5000.0	5000.0	No	ESTIMATE, NOT LOGGED
TUBB	Yes	5300.0	5300.0	No	ESTIMATE, NOT LOGGED
WICHITA ALBANY	Yes	6200.0	6200.0	No	ESTIMATE, NOT LOGGED
CHERRY CANYON	Yes	5954.0	5956.0	Yes	
WADDELL	Yes	9700.0	9700.0	No	ESTIMATE, NOT LOGGED
BONE SPRINGS	Yes	8383.0	8387.0	No	ESTIMATE, NOT LOGGED
WOLFCAMP	Yes	11239.0	11317.0	No	ESTIMATE, NOT LOGGED
MONTOYA	No			No	BELOW TVD
PENNSYLVANIAN	No			No	BELOW TVD
ATOKA	No			No	BELOW TVD
FUSSELMAN	No			No	BELOW TVD
DEVONIAN	No			No	BELOW TVD
ELLENBURGER	No			No	BELOW TVD

Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm

No

Is the completion being downhole commingled

No

REMARKS

WRO SUBMITTAL FOR TUBING INSTALLATION. KOP IS 10771'.

RRC REMARKS

PUBLIC COMMENTS:

CASING RECORD :

TUBING RECORD:

PRODUCING/INJECTION/DISPOSAL INTERVAL :

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :

POTENTIAL TEST DATA:

OPERATOR'S CERTIFICATION

Printed	Daniel Busch	Title:	
Telephone	(713) 770-6473	Date	07/11/2019

CERTIFICATE OF POOLING AUTHORITY

P-12

Revised 05/2001

1. Field Name(s) Phantom (Wolfcamp)	2. Lease/ID Number <i>(if assigned)</i> 48896	3. RRC District Number 08
4. Operator Name Oasis Petroleum Permian LLC	5. Operator P-5 Number 617484	6. Well Number 1H
7. Pooled Unit Name UL 18 Dyk	8. API Number 42-475-37122	9. Purpose of Filing <input type="checkbox"/> Drilling Permit (W-1)
10. County Ward	11. Total acres in pooled unit 480.53	<input checked="" type="checkbox"/> Completion Report

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT <i>(See inst. #7 below)</i>	INDICATE UNDIVIDED INTERESTS	
			UNLEASED	NON-POOLED
	UL Lease #115760	160.18	<input type="checkbox"/>	<input type="checkbox"/>
	UL Lease #115759	320.35	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

<i>Daniel Busch</i>	Daniel Busch
Signature	Print Name
Regulatory Specialist	06/06/2019
Title	Date
dbusch@oasispetroleum.com	(713) 770-6473
E-mail <i>(if available)</i>	Phone

INSTRUCTIONS — Reference: Statewide Rules 31, 38 and 40

1. When two or more tracts are pooled to form a unit to obtain a drilling permit, file completion paperwork, or reform a pooled unit pursuant to Rule 38(d)(3) the operator must file an original Certificate of Pooling Authority and certified plat.
2. The certified plat shall designate each tract with an outline and a tract identifier. The tract identifier on the plat shall correspond to the tract identifier and associated information listed on the Certificate.
3. If within an individual tract, a non-pooled and/or unleased interest exists, indicate by checking the appropriate box.
4. If the Purpose of Filing is to obtain a drilling permit, in box #1 list all applicable fields separately or enter "All Fields" if the Certificate pertains to all fields requested on Form W-1.
5. If the Purpose of Filing is to file completion paperwork, enter the applicable field name in box #1 for the completion.
6. Identify the drill site tract with an * to the left of the tract identifier.
7. The total number of acres in the pooled unit in #11 should equal the total of all acres in the individual tracts listed.

Clear Form