



RAILROAD COMMISSION OF TEXAS

Form W-2

1701 N. Congress  
P.O. Box 12967  
Austin, Texas 78701-2967

Status: Approved  
Date: 09/12/2019  
Tracking No.: 215362

OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT,

OPERATOR INFORMATION			
Operator	OASIS PETROLEUM PERMIAN LLC	Operator	617484
Operator	1001 FANNIN STREET STE 1500 HOUSTON, TX 77002-0000		

WELL INFORMATION			
API	42-475-37122	County:	WARD
Well No.:	1H	RRC District	08
Lease	UL 18 DYK	Field	PHANTOM (WOLFCAMP)
RRC Lease	48896	Field No.:	71052900
Location	Section: 18, Block: 18, Survey: UL, Abstract: U98		
Latitude	31.542401	Longitud	-103.255691
This well is 8 miles in a NW direction from PYOTE, which is the nearest town in the			

FILING INFORMATION			
Purpose of	Well Record Only		
Type of	Other/Recompletion		
Well Type:	Producing	Completion or Recompletion	05/25/2019
Type of Permit	Date	Permit No.	
Permit to Drill, Plug Back, or Rule 37 Exception	08/18/2016	817814	
Fluid Injection			
O&G Waste Disposal			
Other:			

COMPLETION INFORMATION			
Spud	09/12/2016	Date of first production after rig	05/25/2019
Date plug back, deepening, drilling operation	05/21/2019	Date plug back, deepening, recompletion, drilling operation	05/25/2019
Number of producing wells on this lease this field (reservoir) including this	2	Distance to nearest well in lease & reservoir	1843.0
Total number of acres in	480.53	Elevation	2716 GR
Total depth TVD	11401	Total depth MD	18588
Plug back depth TVD		Plug back depth MD	
Was directional survey made other inclination (Form W-	Yes	Rotation time within surface casing Is Cementing Affidavit (Form W-15)	256.2 No
Recompletion or	Yes	Multiple	No
Type(s) of electric or other log(s)	Gamma Ray (MWD)		
Electric Log Other Description:			
Location of well, relative to nearest lease of lease on which this well is	259.0 Feet from the	Off Lease :	No
	472.0 Feet from the	South Line and	
		West Line of the	
		UL 18 DYK Lease.	

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.			
Field & Reservoir	Gas ID or Oil Lease	Well No.	Prior Service Type
W2:	N/A		

PACKET:	N/A		
FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:			
GAU Groundwater Protection Determination	Depth	350.0	Date 08/22/2016
SWR 13 Exception	Depth		

INITIAL POTENTIAL TEST DATA FOR NEW COMPLETION OR RECOMPLETION		
Date of		Production
Number of hours	24	Choke
Was swab used during this	No	Oil produced prior to
PRODUCTION DURING TEST PERIOD:		
Oil		Gas
Gas - Oil	0	Flowing Tubing
Water		
CALCULATED 24-HOUR RATE		
Oil		Gas
Oil Gravity - API - 60.:		Casing
Water		

CASING RECORD											
Ro	Type of Casing	Casing	Hole	Setting	Multi -	Multi -	Cement	Cement	Slurry	Top of	TOC
		Size (in.)	Size	Depth	Stage Tool	Stage Shoe	Class	Amoun	Volume (cu.	Cement (ft.)	Determined By
1	Surface	17 1/2	13 3/4	488			C	540	732.2	SURF	Circulated to Surface
2	Intermediate	12 1/4	9 5/8	5062			PREM PLUS	1170	3050.9	ACE 612	Calculation
3	Intermediate	8 3/4	7	11672			H	765	1593.0	5062 Cement	Evaluation Log

LINER RECORD									
<u>Ro</u>	<u>Liner Size</u>	<u>Hole Size</u>	<u>Liner Top</u>	<u>Liner Bottom</u>	<u>Cement Class</u>	<u>Cement Amoun</u>	<u>Slurry Volume (cu.)</u>	<u>Top of Cement (ft.)</u>	<u>TOC Determined</u>
1	4 1/2	6	10699	18578	PREM POZ	605	740.0	0	Cement Evaluation Log

TUBING RECORD			
<u>Ro</u>	<u>Size (in.)</u>	<u>Depth</u>	<u>Size (ft.)</u>
1	2 7/8	10635	
			<u>Packer Depth (ft.)/Type</u>
			10635 / 5 1/2" KLX PACKER

PRODUCING/INJECTION/DISPOSAL INTERVAL			
<u>Ro</u>	<u>Open hole?</u>	<u>From (ft.)</u>	<u>To (ft.)</u>
1	No	L1 11659	18552.0

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.			
Was hydraulic fracturing treatment	Yes		
Is well equipped with a downhole sleeve?	Yes	If yes, actuation pressure	6600.0
Production casing test pressure (PSIG)		Actual maximum pressure (PSIG) during	
hydraulic fracturing	4400	fracturin	10832
Has the hydraulic fracturing fluid disclosure been	Yes		
<u>Ro</u>	<u>Type of Operation</u>	<u>Amount and Kind of Material Used</u>	<u>Depth Interval (ft.)</u>

FORMATION RECORD					
<u>Formations</u>	<u>Encountere</u>	<u>Depth TVD</u>	<u>Depth MD</u>	<u>Is formation</u>	<u>Remarks</u>
RUSTLER	Yes	488.0	488.0	Yes	
YATES	Yes	2800.0	2800.0	No	ESTIMATE, NOT LOGGED
SEVEN RIVERS	Yes	2375.0	2375.0	No	ESTIMATE, NOT LOGGED
QUEEN	Yes	3200.0	3200.0	No	ESTIMATE, NOT LOGGED
GLORIETA	Yes	4000.0	4000.0	No	ESTIMATE, NOT LOGGED
SAN ANDRES - HIGH FLOWS, H2S, CORROSIVE	Yes	4500.0	4500.0	No	ESTIMATE, NOT LOGGED
HOLT	Yes	4800.0	4800.0	No	ESTIMATE, NOT LOGGED
CLEARFORK	Yes	5000.0	5000.0	No	ESTIMATE, NOT LOGGED
DELAWARE	Yes	5000.0	5000.0	No	ESTIMATE, NOT LOGGED
TUBB	Yes	5300.0	5300.0	No	ESTIMATE, NOT LOGGED
WICHITA ALBANY	Yes	6200.0	6200.0	No	ESTIMATE, NOT LOGGED
CHERRY CANYON	Yes	5954.0	5956.0	Yes	
WADDELL	Yes	9700.0	9700.0	No	ESTIMATE, NOT LOGGED
BONE SPRINGS	Yes	8383.0	8387.0	No	ESTIMATE, NOT LOGGED
WOLFCAMP	Yes	11239.0	11317.0	No	ESTIMATE, NOT LOGGED
MONTOYA	No			No	BELOW TVD
PENNSYLVANIAN	No			No	BELOW TVD
ATOKA	No			No	BELOW TVD
FUSSELMAN	No			No	BELOW TVD
DEVONIAN	No			No	BELOW TVD
ELLENBURGER	No			No	BELOW TVD
Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm					No
Is the completion being downhole commingled			No		
REMARKS					
WRO SUBMITTAL FOR TUBING INSTALLATION. KOP IS 10771'.					

RRC REMARKS	
<b>PUBLIC COMMENTS:</b>	
<b>CASING RECORD :</b>	
<b>TUBING RECORD:</b>	
<b>PRODUCING/INJECTION/DISPOSAL INTERVAL :</b>	
<b>ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :</b>	
<b>POTENTIAL TEST DATA:</b>	

OPERATOR'S CERTIFICATION			
Printed	Daniel Busch	Title:	
Telephone	(713) 770-6473	Date	07/11/2019

# CERTIFICATE OF POOLING AUTHORITY

Revised 05/2001

# P-12

1. Field Name(s) <b>Phantom (Wolfcamp)</b>	2. Lease/ID Number (if assigned) <b>48896</b>	3. RRC District Number <b>08</b>
4. Operator Name <b>Oasis Petroleum Permian LLC</b>	5. Operator P-5 Number <b>617484</b>	6. Well Number <b>1H</b>
7. Pooled Unit Name <b>UL 18 Dyk</b>	8. API Number <b>42-475-37122</b>	9. Purpose of Filing <input type="checkbox"/> Drilling Permit (W-1)
10. County <b>Ward</b>	11. Total acres in pooled unit <b>480.53</b>	<input checked="" type="checkbox"/> Completion Report

## DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (See inst. #7 below)	INDICATE UNDIVIDED INTERESTS	
			UNLEASED	NON-POOLED
	UL Lease #115760	160.18	<input type="checkbox"/>	<input type="checkbox"/>
	UL Lease #115759	320.35	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>

### CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

<u><i>Daniel Busch</i></u>	<u>Daniel Busch</u>
Signature	Print Name
<u>Regulatory Specialist</u>	<u>06/06/2019</u>
<u>dbusch@oasispetroleum.com</u>	<u>(713) 770-6473</u>
Title	Date
<u>E-mail (if available)</u>	Phone

### INSTRUCTIONS — Reference: Statewide Rules 31, 38 and 40

- When two or more tracts are pooled to form a unit to obtain a drilling permit, file completion paperwork, or reform a pooled unit pursuant to Rule 38(d)(3) the operator must file an original Certificate of Pooling Authority and certified plat.
- The certified plat shall designate each tract with an outline and a tract identifier. The tract identifier on the plat shall correspond to the tract identifier and associated information listed on the Certificate.
- If within an individual tract, a non-pooled and/or unleased interest exists, indicate by checking the appropriate box.
- If the Purpose of Filing is to obtain a drilling permit, in box #1 list all applicable fields separately or enter "All Fields" if the Certificate pertains to all fields requested on Form W-1.
- If the Purpose of Filing is to file completion paperwork, enter the applicable field name in box #1 for the completion.
- Identify the drill site tract with an \* to the left of the tract identifier.
- The total number of acres in the pooled unit in #11 should equal the total of all acres in the individual tracts listed.

Clear Form