



DAILY REPORT

DATE	January 24, 2017	API NUMBER	42-475-36999	REPORT #	4
WELL	University 40-16 #1				
FIELD	Phantom				
STATE	TX				

OPERATIONS TIME LOG

From	To	Hrs	Description
06:00	06:30	0.5	Wait on Crews to arrive, SICP=480 psi
06:30	06:45	0.3	C&J Energy Services crew, Renegade Services EWL arrived on location. Held safety meeting and reviewed JRA'S for jobs being conducted, discussed Procedures for day, safe meeting area, RU procedures, RD Procedures, pressure release, wireline operations, falling objects, PPE, slips, trips, spill containment.
06:45	19:30	12.8	Renegade Services Continue to Perforate Cherry Canyon Formation, Tool String as follows: 1-7/16" Cablehead w/ 9 armors tied back, 1-3-1/8" CCL, 1-4.0" Slick Gun w/ varied lengths . Gun Strings loaded w/ SDP-3375-411NT4 Charges, 25 Gram, 0.44"EHD, 43.20" Pentatration, 6 SPF, 60" Phase. SICP=480 psi, FFL=Surface, Made a Total of 32 Wireline runs perforated a Total of 2,814 holes in 469' 6 - stage as follows: 6,430' to 6,588', 6,178 to 6,404', 5,954' to 6,162', 5,609' to 5,905', 5,182' to 5,350', 5,084' to 5,158' POOH with last run, SICP=480 psi. RDMO Renegade Services Wireline and assist
19:30	06:00	10.5	SDFN / WODL
Total Hours		24.0	

CASING

Type	OD	ID	Weight	Grade	Bottom MD	Connection	Remarks

TUBING

Type	OD	ID	Weight	Grade	Btm Pipe MD	Length	Remarks
Other					25	25	KB MEASUREMENT
Plug back Cement				15.0 Pound	11,050	30	30' of cement on top of 4.50 CIBP
Bridge Plug	3.500				11,052	2	3.50 CIBP
Bridge Plug	7.000				9,517	3	25 sx Class H Cmt top of CIBP, Calc TOC=9,371.78'
Bridge Plug	7.000				6,720	3	4 sx Class H Cmt top of CIBP, Calc TOC=6,696.72'

SAFETY

Safety Meeting Topic		BOP Test Due	
Last BOP Test		Accidents	



DAILY REPORT

DATE	January 28, 2017	API NUMBER	42-475-36999	REPORT #	8
WELL	University 40-16 #1				
FIELD	Phantom				
STATE	TX				

OPERATIONS TIME LOG

From	To	Hrs	Description
06:00	09:15	3.3	SICP=Static, SITP=Static, C&J Energy Services, Lewis Casing Crew, Inc. Rapid Transports, LTD 10K Kill Truck and Transport, GE Oil and Gas NU hand, Weir / Seaboard NU hand arrived on Location, Held safety meeting and reviewed JRA'S for jobs being conducted, discussed Procedures for day, safe meeting area, Nearest Hospital in Monahans, Texas. pressure release, falling objects, PPE, slips, trips, spill containment, RIH and Tag On/Off, Sub out Tubing. PU 3.0' off On/Off Tool, RU Rapid Transports, LTD 10K Kill Truck loaded with 120 bbls of fresh water / 5 gallons of Packer Fluid, And transport, Circulated a total of 175 bbls to HPFBT, Calc. volume=158.22 bbls SD RDMO Kill truck and transport.
09:15	12:00	2.8	MU 7-1/16" Extended neck hanger w/ dual back pressure valve installed in hanger and Landing joint, Latch on/off tool, Land hanger in B-Section, screw in locking pins and secure hanger. J-4 Oilfield Service 15K test pump arrives on location. Tubing / BHA as follows: KBM =25.0', KBM Correction=1.0', KBM =24.0' 7-1/16" Extended Neck Hanger=0.50', 1-Jt. 4.5", 12.75#, L-80, EUE, 8-O Tubing=32.78', 1-Jt. 4.5", 12.75#, L-80, EUE, 8-O Tubing sub=10.10', 1-Jt. 4.5", 12.75#, L-80, EUE, 8-O Tubing sub=8.05', 1-Jt. 4.5", 12.75#, L-80, EUE, 8-O Tubing sub=2.07', 151-Joints of 4.5", 12.75#, L-80, EUE, 8-O Tubing tallied at=4,947.49', 4.5" EUE, 8-O X 3.5" EUE, 8-O Cross Over=0.80', 3.5" EUE, 8-O X 3.5" EUE, 8-O "X" Profile Nipple=0.90", 1-3.5", 9.30#, N-80, EUE, 8-O Tubing Sub=6.0', 3.5" X 7.0" Nickel Coated T-2 On/Off Tool=1.77', 1-7.0" X 3.5" AS1-X Nickel Coated Packer=8.00', 1-3.5", 9.30#, N-80, EUE, 8-O Tubing Sub=6.23', 1-3.5" X 2.81" Profile, 2.636" No/Go "XN" Nipple, 1-3.5", Nickel Coated 1K X 10K Ceramic Disk Sub / WLEG, Top of Packer=5,042.46', XN=5,049.69', EOT=5,050.84' Set in 15K Compression. Set 33.16' above Top Perf RU J-4 Oilfield Service and Pressure test 4.5" Tubing annulas to 702 psi for 10 minutes, held good, ND BOP Stack, check back pressure valve, Tubing is static, pull back pressure valve, G E Oil and Gas Installed 4-1/16" Production Tree. Test seals to 8,020 psi, held good. Bled off *NOTE* Sent 2-9/16" X 5K Production Tree and extended neck hanger back to GE Oil and Gas yard in Odessa Texas with NU Hand.
12:00	13:00	1.0	RDMO C&J Energy Services DDCU and assist
13:00	15:30	2.5	MIRU J-4 Oilfield Service, pretest Production casing to 584psi for one hour, held good. Bled off, (TRCC Job # 69282) No TRCC Rep arrive. Load Casing with 0.1 bbls, Pressured Tbg/Csg annulas to 565 psi for 30 minutes, held good, Charted on Barton Chart Recorder w/1,000psi chart, 1,000psi spring, bled off and RU to 4.5" Tubing, Pumped 0.9 bbls. Pressured up and burst ceramic disk at 2,512 psi, pumped an additional 4.0 bbls at 0.5 bpm, SD, SITP=635 psi *NOTE* Took Test Chart and W-15 forms to Felix Office in Monahans, Texas to be sent to Denver Office
15:30	06:00	14.5	
Total Hours		24.0	

CASING

Type	OD	ID	Weight	Grade	Bottom MD	Connection	Remarks

TUBING

Type	OD	ID	Weight	Grade	Btm Pipe MD	Length	Remarks
Other					24	24	KB MEASUREMENT
Tubing Hanger	7.000				25	1	7.-1/16" X 4.5" Extended Neck Hanger
Tubing	4.500		12.8	L-80	57	33	1-4.5", 12.75#, L-80, EUE (PIC)
Tubing	4.500		12.8	L-80	67	10	1-4.5", 12.75#, L-80, EUE TBG Sub (PIC)
Tubing	4.500		12.8	L-80	75	8	1-4.5", 12.75#, L-80, EUE TBG Sub (PIC)
Tubing	4.500		12.8	L-80	78	2	1-4.5", 12.75#, L-80, EUE TBG Sub (PIC)
Tubing	4.500		12.8	L-80	5,025	4,947	1-4.5", 12.75#, L-80, EUE TBG Sub (PIC)

SAFETY

Safety Meeting Topic		BOP Test Due		Accidents	
Last BOP Test					

