

**Energen Resources Corp.**605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005**Drilling Report****Report No: 39****Report Date: 6/17/2014**

Well Name: UNIVERSITY 42-18 2H											
Surface Location: 1880 FNL, 467 FEL / Bottom Hole Location: 200 FWL, 1880 FNL - WARD, TX											
Report No:	39	Rpt T. Activity:	Circulating				AFE #:		PB0116314		
Operation Desc:	DISPLACING HOLE WITH BW				AFE Total:		\$7,953,000				
Spud Date:	5/15/2014	API Code:	4247536669				AFE DHC:		\$4,211,000		
Days from Spud:	33	Rig Supervisor 1:	RON PULLIAM	432.538.3083		Daily Costs:		\$100,872			
Field Name:	EORGES (BONE S	Rig Supervisor 2:	SIMON GOMEZ	432.538.3083		This AFE DHC to Date:		\$4,743,522			
Sec/Twn/Rng:	42 / /	Tool Pusher:	DANNY	() -		This AFE CWC to Date:		\$4,743,522			
Start Depth(ft):	15473	Formation:	DEL - 3rd Bone Spring - A Sand				Total Project Costs:		\$4,743,522		
Ending Depth(ft):	15473	RKB to MSL:	2676	RKB to THF:	0	Total w/ Assoc AFEs:		\$4,743,522			
TVD:	11268	RKB to LMF:	0	RKB to CHF:	0	Daily Mud Costs:		\$1,045			
Rig Company:	PRECISION DRIL	24 Hr. Footage:	0	Develop To:	0	Cum Mud Costs:		\$154,465			
Rig Name:	PRECISION 593	Location Survey:	UNIVERSITY LAND SVY				Abstract:				
24-Hour Summary/Remarks: DAILY COSTS \$100,872 CUM COST \$4,743,522 FUEL:10361 GAL. RON PULLIAM/SIMON GOMEZ PRECISION 593 432-538-3083											
Surveys											
Survey No.	Survey Date	Tie In	Meas. Depth	Inclination	Azimuth	Des Azi	TVD	Vert Sect	N/S(+/-)	E/W(+/-)	DLS
161	6/15/2014	<input type="checkbox"/>	15233	91.29	253.09	253.71	11257.11	4370.85	-1207.82	-4200.70	0.26
162	6/15/2014	<input type="checkbox"/>	15328	91.82	253.28	253.71	11254.53	4465.81	-1235.29	-4291.61	0.59
163	6/15/2014	<input type="checkbox"/>	15424	91.88	253.45	253.71	11251.43	4561.76	-1262.76	-4383.54	0.19
Casing											
Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test	
Surface	5/16/2014	25.00	4737.31	9.625	40.00	L-80	8.835	12.250	4863.00		
Stage	Reciprocate	<input type="checkbox"/>	Bump Plug	<input checked="" type="checkbox"/>	Fluid Returns			<input checked="" type="checkbox"/>	Cement Top		
	Distance	Rotate	Pressure	Hold	Description			Fill%	Circ.Vol	ft.	Determined
1	2869	<input type="checkbox"/>	806	<input checked="" type="checkbox"/>	CEMENT			100%	180	1871	Circulated
No.1	Spacer, 20, 0, FRESH WATER, , 0, 0										
No.2	Lead, 0, 1500, TXI, Lightweight, 2.02, 12.6										
No.3	Tail, 0, 300, TXI, Class C, 1.34, 14.8										
No.4	Displacement, 353, 0, BRINE WATER, , 0, 0										
Stage	Reciprocate	<input type="checkbox"/>	Bump Plug	<input checked="" type="checkbox"/>	Fluid Returns			<input checked="" type="checkbox"/>	Cement Top		
	Distance	Rotate	Pressure	Hold	Description			Fill%	Circ.Vol	ft.	Determined
2	1871	<input type="checkbox"/>	488	<input checked="" type="checkbox"/>	BRINE WATER				0	358	TEMP SURVEY
No.1	Wash, 100, 0, SIMNET, , 0, 0										
No.2	Spacer, 20, 0, FW, , 0, 0										
No.3	Lead, 0, 1550, TXI, Class C, 1.78, 13.5										
No.4	Tail, 0, 200, TXI, Class C, 1.34, 14.8										
No.5	Displacement, 142, 0, BRINE WATER, , 0, 0										
Stage	Reciprocate	<input type="checkbox"/>	Bump Plug	<input type="checkbox"/>	Fluid Returns			<input checked="" type="checkbox"/>	Cement Top		
	Distance	Rotate	Pressure	Hold	Description			Fill%	Circ.Vol	ft.	Determined
3	258	<input type="checkbox"/>	0	<input type="checkbox"/>	CEMENT			100%	0	0	Circulated
No.1	Top Out, 60, 255, , Class C, 1.32, 14.8										
Intermediate	6/7/2014	25.00	11404.72	7.000	29.00	P-110	6.184	8.750			
Stage	Reciprocate	<input type="checkbox"/>	Bump Plug	<input checked="" type="checkbox"/>	Fluid Returns			<input checked="" type="checkbox"/>	Cement Top		
	Distance	Rotate	Pressure	Hold	Description			Fill%	Circ.Vol	ft.	Determined
1	6798	<input type="checkbox"/>	1900	<input checked="" type="checkbox"/>				100%	100	4607	Circulated
No.1	Wash, 20, 0, CW100, , 0, 0										
No.2	Spacer, 20, 0, FW, , 0, 0										
No.3	Lead, 0, 700, DO49,DO20,D201,D046,B288,BO56,D174,D154,D167,D065,D177, Thixotropic, 2.53, 11.5										
No.4	Tail, 0, 400, DO49,DO20,D046,D065,D042,D130,D201,D174,D167, Thixotropic, 1.41, 13.2										
No.5	Displacement, 420, 0, 9.2 CUT BRINE, , 0, 0										
Stage	Reciprocate	<input type="checkbox"/>	Bump Plug	<input checked="" type="checkbox"/>	Fluid Returns			<input checked="" type="checkbox"/>	Cement Top		
	Distance	Rotate	Pressure	Hold	Description			Fill%	Circ.Vol	ft.	Determined
2	4607	<input type="checkbox"/>	2360	<input checked="" type="checkbox"/>				100%	21	0	Circulated
No.1	Spacer, 20, 0, FW, , 0, 0										
No.2	Lead, 0, 250, DO49,DO20,D154,DO46,DO65,DO42,D130,D207, Thixotropic, 2.71, 11										
No.3	Tail, 0, 200, D049,D167,DO46,DO65,DO42,D130,DO20,D177, Thixotropic, 1.38, 13.2										
No.4	Displacement, 171, 0, BW 9.3 PPG, , 0, 0										
Production	6/16/2014	10371.00	15468.75	4.500	13.50	RSY110	3.920	6.125	15473.00		
BOP Test and Inspection Dates											
Last BOP Test:	6/7/2014	Days Since BOP Tested:		10		Last Inspection:					
Last BOP Drill Date:		BOP Test Due:		6/20/2014							

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
6/17/2014	39	15473	Circulating	13.3	\$100,872	\$4,743,522	\$7,953,000

**Energen Resources Corp.**605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005**Drilling Report****Report No: 39****Report Date: 6/17/2014**

Well Name: UNIVERSITY 42-18 2H																		
Mud Properties																		
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand			
15473	18:45	13.30	13.10	46	20	25	8/7/0	11.0	0.0	2	0.00	26.0%	71.0%	3.0%	0.6%			
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost				
0.0	9.50	1.00	0.10	2.45	110000	120	0	0.00	0.24	0	0	0.00	4/96	0				
Water Lost	LCM	ECD	FL Temp	Remarks														
0	0.0	14.6	95															
Hours Summary (Daily / Cumulative)																		
Drilling	0.00 / 321	Rotating	0.00 / 321	Trips	5.25 / 153	Circulating	9.25 / 53	Down	0.00 / 69	Other	9.50 / 335							
Operations																		
Start	Hrs	Code	Remarks											Start Depth	End Depth	Run		
6:00	1.00	06	CONTINUE TO TIH WITH 4 1/2" LINER ON DRILL PIPE FROM 8995' TO 10,431'.											15473	15473	NIH		
7:00	2.50	87	FILL DRILL DRILL PIPE AND CIRCULATE BOTTOMS UP WITH 2700 STROKES.											15473	15473	NIH		
9:30	0.50	06	CONTINUE TO TIH WITH LINER FROM 10,431' TO 11,291'.											15473	15473	NIH		
10:00	1.75	87	FILL DRILL PIPE AND CIRCULATE BOTTOMS UP WITH 2800 STROKES.											15473	15473	NIH		
11:45	2.50	06	CONTINUE TO TIH WITH 4 1/2 LINER ON DRILL PIPE TO 14,169', CASING DRAG THROUGH LOWER CURVE. FILL DRILL PIPE EVERY 10 STANDS.											15473	15473	NIH		
14:15	1.00	87	FILL DRILL PIPE AND CIRCULATE HOLE											15473	15473	NIH		
15:15	1.25	06	TIH WITH 4 1/2 LINER ON DRILL PIPE TO 15,310'.											15473	15473	NIH		
16:30	1.00	W	WASH LINER FROM 15,310' TO 15,473. PICK TO 15,469'.											15473	15473	NIH		
17:30	2.50	87	CIRCULATE BOTTOMS UP FROM 15,469'.											15473	15473	NIH		
20:00	1.50	12	HELD PRE-JOB SAFETY MEETING WITH RIG & SERVICE CREWS. RU CEMENT LINES TO RIG FLOOR. DROP BALL. RU CEMENTING HEAD.											15473	15473	NIH		
21:30	0.50	21	SET LINER WITH 750 PSI FOR 2 MINS. PSI UP 1770 PSI TO SET BALL. PSI TO 2550 PSI-HELD FOR 5 MINS. BLEED OFF TO 1160 PSI. TURN DP 5 TURNS TO THE RIGHT & RELEASE [5X]. PSI UP 3880 PSI TO BLOW BALL SEAT.											15473	15473	NIH		
22:00	4.00	12	RU CEMENT LINES TO CEMENTING HEAD. TEST LINES TO 8000 PSI,OK. PUMP 20 BBLS FW SPACER & 35 BBLS MUDPUSH II SPACER AT 15.30 PPG AT 5BPM. PUMP LEAD CEMENT-CLASS H +0.2% DO46+ .5% D167 + .1% D800 +.3% D065 +.01% D208 + 3PPS D042. PUMPED 520 SACKS/ 624 CUFT/111 BBLS SLURRY VOLUME. MIXED AT 15.6PPG, 1.20 FT3/SK, 5.043 GAL/SK MIX WATER. PUMP 10 BBLS SUGAR WATER AHEAD OF TOP PLUG. DISPLACE WITH 10 BBLS SUGAR WATER + 5 BBLS MUDPUSH II + 168 BBLS SYSTEM MUD. HAD 1980 PSI LIFT PSI. BUMPED PLUG DOWN WITH 2906 PSI. HELD OK FOR 5 MINS. RELEASE & CHECK FLOATS HELD OK.											15473	15473	NIH		
2:00	2.00	21	TEST LINER PACKER TO 1500 PSI-HELD OK FOR 15 MINS. PULL OUT OF LINER TOP & CIRCULATE 300 BBLS BTMS UP . HAD 28 BBLS/34 SK CEMENT TO SURFACE FROM LINER TOP. RD CEMENT LINES.											15473	15473	NIH		
4:00	0.50	07	SERVICE RIG.											15473	15473	NIH		
4:30	1.50	87	DISPLACE SYSTEM MUD WITH CLEAN BW. FLUSH OUT CHOKE MANIFOLD & GAS BUSTER.											15473	15473	NIH		
Total:		24.00																
Drilling Data																		
Hook Load:		200		Pick Up:		235		Slack Off:		180		Over Pull:		100				
ROP:		0.00		Pres on Bot:		0		Press Off Bot:		0		Kickoff Depth:		10579				
WOB:		0		Rotary RPM:		0		Motor RPM:		46		Torque:		0				
BHA Hours:		0.00		Crew Status:				Remarks:										
Mud Pumps																		
Pump No	Model	Liner Size	Stroke	Max PSI	Max SPM	SPM	GPM	Press.	Slow Pump Rates/Pres.									
1	FD-1600	6	12	4200	120	55	230	950	30/1240	40/1920	50/2540							
2	FD-1600	6	12	4200	120			0	30/	40/	50/							
Drilling Breaks and Shows																		
BGRD Gas:		70		Trip Gas:		490		Surv Gas:				Conn Gas:				Peak Gas:	1130	
Shale %:		0.0		Sand %:		100.0		Others %:		0.0		Shale Den:		0.0		D'Exp:		0.0
Depth:		15473.0		Pore Press:		0.0		H2S:		0.0		Cir. Temp:		0.0				
Desc:																		
Personnel Data																		
Company		Service		Qty.	Hours	Company		Service		Qty.	Hours							
AES Drilling Fluids		MUD ENGINEER		1	24.00	ANDY ERWIN CONSUL		RON PULLIAM		0	0.00							
B.O.S.S.		Consultant		0	0.00	Baker Hughes		Directional Drilling		4	48.00							
Baker Packer		Packerman		0	0.00	BSE		BOP Tester		0	0.00							
Diversified Well Logging		MUD LOGGERS		2	16.00	Kimbel Consulting		Roy Kimbel		1	1.00							
Precision Drilling		Rig Crews		10	120.00	Precision Drilling		Toolpusher		1	24.00							
Sierra Engineering		Simon Gomez		1	12.00													
Totals				20.00	245.00													

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
6/17/2014	39	15473	Circulating	13.3	\$100,872	\$4,743,522	\$7,953,000


Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Drilling Report

Report No: 39
Report Date: 6/17/2014

Well Name: UNIVERSITY 42-18 2H					
Daily Cost Details					
IDC	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	CONSULTANTS	DAY/NIGHT CONSULTANT	\$4,000	\$156,000
IDC - ROAD & SITE CON	20.950.030				\$160,000
IDC - RIGHT OF WAY &	20.950.060				\$135,000
IDC - PERMITS SURVEY	20.950.080				\$15,000
IDC - DRILL - BIT & STA	20.950.101				\$92,151
IDC - DRILL - CEMENT &	20.950.102	Schlumberger Pressure	4.5" PRODUCTION LINER CE	\$57,165	\$369,564
IDC - DRILL - CONTRAC	20.950.103	PRECISION DRILLING	DAY RATE	\$25,500	\$994,500
IDC - DRILL - MUD & CH	20.950.104	AES DRILLING FLUIDS	MUD & CHEMICALS	\$1,045	\$154,465
IDC - DRILL - EQUIPMEN	20.950.105				\$8,248
IDC - DRILL - FUEL POW	20.950.106	WESTERN PETROLUE	CAMP FUEL FOR ELEC GENS	\$362	\$169,592
IDC - DRILL - HAULING	20.950.107				\$10,510
IDC - DRILL - FLUIDS	20.950.108				\$171,097
IDC - DRILL - DIRECTIO	20.950.109	Baker Hughes Inteq	DIRECTIONAL SERVICES	\$0	\$625,342
IDC - DRILL - MOBDEMO	20.950.111				\$105,000
IDC - DRILL - DOWNHOL	20.950.113				\$110,228
IDC - DRILL - SURFACE	20.950.114	McQUIRE	ORBIT VALVE, FLARE IGNITO	\$1,100	\$610,080
IDC - DRILL - SURFACE	20.950.114	PLATNIUM PIPE	4" DRILL PIPE & TOOLS	\$3,500	\$610,080
IDC - DRILL - SURFACE	20.950.114	Knight Oil Tools	1 RENTAL DSA	\$125	\$610,080
IDC - DRILL - SURFACE	20.950.114	VBR	7" RAMS ONE TIME CHARGE	\$0	\$610,080
IDC - DRILL - SURFACE	20.950.114	TOTCO	EDR SCREENS & PVT	\$475	\$610,080
IDC - DRILL - SURFACE	20.950.114	SMITH	ROTATING HEAD	\$650	\$610,080
IDC - DRILL - SURFACE	20.950.114	PERMIAN RENTALS	2 GENERATORS	\$250	\$610,080
IDC - DRILL - SURFACE	20.950.114	Mpact	MUD MOTOR	\$0	\$610,080
IDC - DRILL - SURFACE	20.950.114	TFH	4 FRAC TANKS	\$200	\$610,080
IDC - DRILL - SURFACE	20.950.114	VBR	2 SETS VARIABLE RAMS	\$150	\$610,080
IDC - DRILL - SURFACE	20.950.114	TEN	COMMUNICATIONS	\$350	\$610,080
IDC - DRILL - SURFACE	20.950.114	DIVERSIFIED	MUD LOGGER	\$1,500	\$610,080
IDC - DRILL - SURFACE	20.950.114	EXPRO	SUPER CHOKES	\$350	\$610,080
IDC - DRILL - SURFACE	20.950.114	SAFEZONE	H2S EQUIPMENT	\$150	\$610,080
IDC - AFE CONTINGENC	20.950.995		CONTINGENCY	\$4,000	\$156,000
Total IDC:				\$100,872	\$4,042,778
TDC	Code	Vendor	Remarks	Daily Exp	Cum Exp
TDC - DE - PRODUCTIO	20.940.104				\$515,867
TDC - DE - SURFACE CA	20.940.106				\$178,111
TDC - SE - CASING/ WE	20.940.201				\$6,766
Total TDC:					\$700,744
Total Cumulative Well Costs:				\$100,872	\$4,743,522

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
6/17/2014	39	15473	Circulating	13.3	\$100,872	\$4,743,522	\$7,953,000

**Energen Resources Corp.**605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005**Drilling Report****Report No: 40**
Report Date: 6/18/2014**Well Name: UNIVERSITY 42-18 2H****Surface Location: 1880 FNL, 467 FEL / Bottom Hole Location: 200 FWL, 1880 FNL - WARD, TX**

Report No:	40	Rpt T. Activity:	01 - Rig Up & Tear Down		AFE #:	PB0116314	
Operation Desc:	NIPPLE DOWN BOPE				AFE Total:	\$7,953,000	
Spud Date:	5/15/2014	API Code:	4247536669		AFE DHC:	\$4,211,000	
Days from Spud:	34	Rig Supervisor 1:	RON PULLIAM	432.538.3083	Daily Costs:	\$124,299	
Field Name:	EORGES (BONE S	Rig Supervisor 2:	MARTIN BAYLESS	432.538.3083	This AFE DHC to Date:	\$4,867,821	
Sec/Twn/Rng:	42 / /	Tool Pusher:	DANNY	() -	This AFE CWC to Date:	\$4,867,821	
Start Depth(ft):	15473	Formation:	DEL - 3rd Bone Spring - A Sand		Total Project Costs:	\$4,952,830	
Ending Depth(ft):	15473	RKB to MSL:	2676	RKB to THF:	0	Total w/ Assoc AFEs :	\$4,952,830
TVD:	11268	RKB to LMF:	0	RKB to CHF:	0	Daily Mud Costs:	\$0
Rig Company:	PRECISION DRIL	24 Hr. Footage:	0	Develop To:	0	Cum Mud Costs:	\$154,465
Rig Name:	PRECISION 593	Location Survey:	UNIVERSITY LAND SVY		Abstract:		

24-Hour Summary/Remarks:DAILY COSTS
\$124,299
CUM COST
\$4,867,821
FUEL:3913 GAL.RON PULLIAM/MARTIN BAYLESS
PRECISION 593
432-538-3083**Surveys**

Survey No.	Survey Date	Tie In	Meas. Depth	Inclination	Azimuth	Des Azi	TVD	Vert Sect	N/S(+/-)	E/W(+/-)	DLS
161	6/15/2014	<input type="checkbox"/>	15233	91.29	253.09	253.71	11257.11	4370.85	-1207.82	-4200.70	0.26
162	6/15/2014	<input type="checkbox"/>	15328	91.82	253.28	253.71	11254.53	4465.81	-1235.29	-4291.61	0.59
163	6/15/2014	<input type="checkbox"/>	15424	91.88	253.45	253.71	11251.43	4561.76	-1262.76	-4383.54	0.19

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test	
Surface	5/16/2014	25.00	4737.31	9.625	40.00	L-80	8.835	12.250	4863.00		
Stage 1	Reciprocate	<input type="checkbox"/>	Bump Plug	<input checked="" type="checkbox"/>	Fluid Returns			Cement Top			
	Distance	Rotate	Pressure	Hold	Description		Fill%	Circ.Vol	ft.	Determined	
	1	2869	<input type="checkbox"/>	806	<input checked="" type="checkbox"/>	CEMENT		100%	180	1871	Circulated
	No.1	Spacer, 20, 0, FRESH WATER, , 0, 0									
	No.2	Lead, 0, 1500, TXI, Lightweight, 2.02, 12.6									
No.3	Tail, 0, 300, TXI, Class C, 1.34, 14.8										
No.4	Displacement, 353, 0, BRINE WATER, , 0, 0										
Stage 2	Reciprocate	<input type="checkbox"/>	Bump Plug	<input checked="" type="checkbox"/>	Fluid Returns			Cement Top			
	Distance	Rotate	Pressure	Hold	Description		Fill%	Circ.Vol	ft.	Determined	
	2	1871	<input type="checkbox"/>	488	<input checked="" type="checkbox"/>	BRINE WATER			0	358	TEMP SURVEY
	No.1	Wash, 100, 0, SIMNET, , 0, 0									
	No.2	Spacer, 20, 0, FW, , 0, 0									
No.3	Lead, 0, 1550, TXI, Class C, 1.78, 13.5										
No.4	Tail, 0, 200, TXI, Class C, 1.34, 14.8										
No.5	Displacement, 142, 0, BRINE WATER, , 0, 0										
Stage 3	Reciprocate	<input type="checkbox"/>	Bump Plug	<input type="checkbox"/>	Fluid Returns			Cement Top			
	Distance	Rotate	Pressure	Hold	Description		Fill%	Circ.Vol	ft.	Determined	
	3	258	<input type="checkbox"/>	0	<input type="checkbox"/>	CEMENT		100%	0	0	Circulated
	No.1	Top Out, 60, 255, , Class C, 1.32, 14.8									
	Intermediate	6/7/2014	25.00	11404.72	7.000	29.00	P-110	6.184	8.750		
Stage 4	Reciprocate	<input type="checkbox"/>	Bump Plug	<input checked="" type="checkbox"/>	Fluid Returns			Cement Top			
	Distance	Rotate	Pressure	Hold	Description		Fill%	Circ.Vol	ft.	Determined	
	1	6798	<input type="checkbox"/>	1900	<input checked="" type="checkbox"/>			100%	100	4607	Circulated
	No.1	Wash, 20, 0, CW100, , 0, 0									
	No.2	Spacer, 20, 0, FW, , 0, 0									
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No.4	Tail, 0, 400, DO49,DO20,D046,D065,D042,D130,D201,D174,D167, Thixotropic, 1.41, 13.2										
No.5	Displacement, 420, 0, 9.2 CUT BRINE, , 0, 0										
Stage 5	Reciprocate	<input type="checkbox"/>	Bump Plug	<input checked="" type="checkbox"/>	Fluid Returns			Cement Top			
	Distance	Rotate	Pressure	Hold	Description		Fill%	Circ.Vol	ft.	Determined	
	2	4607	<input type="checkbox"/>	2360	<input checked="" type="checkbox"/>			100%	21	0	Circulated
	No.1	Spacer, 20, 0, FW, , 0, 0									
	No.2	Lead, 0, 250, DO49,DO20,D154,DO46,DO65,DO42,D130,D207, Thixotropic, 2.71, 11									
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No.4	Displacement, 171, 0, BW 9.3 PPG, , 0, 0										

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
6/18/2014	40	15473	01 - Rig Up & Tear Down	9.8	\$124,299	\$4,867,821	\$7,953,000



Energen Resources Corp.

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Birmingham, AL 35205
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Drilling Report

Report No: 40
Report Date: 6/18/2014

Well Name: UNIVERSITY 42-18 2H															
Production	6/16/2014	10371.00	15468.75	4.500	13.50	RSY110	3.920	6.125	15473.00						
Stage	Reciprocate <input type="checkbox"/>	Bump Plug <input checked="" type="checkbox"/>	Fluid Returns <input checked="" type="checkbox"/>			Cement Top									
1	Distance 5094	Rotate <input type="checkbox"/>	Pressure 0	Hold <input checked="" type="checkbox"/>	Description CEMENT			Fill% 100%	Circ.Vol 28	ft. 10375	Determined Circulated				
No.1	Spacer, 20, 0, , , 0, 0														
No.2	Wash, 35, 0, MP11, , 0, 0														
No.3	Lead, 0, 520, TXI, Class H, 1.2, 15.6														
No.4	Displacement, 200, 0, BRINE/MUD, , 0, 0														
BOP Test and Inspection Dates															
Last BOP Test:		6/7/2014		Days Since BOP Tested:		11		Last Inspection:							
Last BOP Drill Date:				BOP Test Due:		6/20/2014									
Mud Properties															
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
15473		9.80	9.80	27			//		0.0	0	0.00	0.0%	0.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
0.0	0.00	0.00	0.00	0.00	170000	0	0	0.00	0.00	0	0	0.00		0	
Water Lost	LCM	ECD	FL Temp	Remarks											
0	0.0	0.0													
Hours Summary (Daily / Cumulative)															
Drilling	0.00 / 321	Rotating	0.00 / 321	Trips	1.75 / 154	Circulating	0.50 / 54	Down	0.00 / 69	Other	21.75 / 357				
Operations															
Start	Hrs	Code	Remarks								Start Depth	End Depth	Run		
6:00	0.50	87	DISPLACE HOLE WITH BRINE WATER.								15473	15473	NIH		
6:30	1.00	21	FLUSH SEPERATOR AND CHOKE MANIFOLD, RIG DOWN CEMENT HEAD.								15473	15473	NIH		
7:30	5.50	25	LAY DOWN 4" DRILL PIPE FROM 10,375' TO 2521'. PIPE CAT RUNNING HOT.								15473	15473	NIH		
13:00	1.75	06	TIH WITH 52 STANDS FROM DERRICK TO 7480'.								15473	15473	NIH		
14:45	3.25	25	LAY DOWN DRILL PIPE FROM 7480'.5800'								15473	15473	NIH		
18:00	0.50	07	RIG SVC								15473	15473	NIH		
18:30	5.50	25	LD 4"DP TO AND LD LINER TOOLS.								15473	15473	NIH		
0:00	6.00	01	NIPPLE DOWN BOPE								15473	15473	NIH		
Total	24.00														
Drilling Data															
Hook Load:	0		Pick Up:	0		Slack Off:	0		Over Pull:	0					
ROP:	0.00		Pres on Bot:	0		Press Off Bot:	0		Kickoff Depth:	10579					
WOB:	0		Rotary RPM:	0		Motor RPM:	0		Torque:	0					
BHA Hours:	0.00		Crew Status:	Remarks:											
Mud Pumps															
Pump No	Model	Liner Size	Stroke	Max PSI	Max SPM	SPM	GPM	Press.	Slow Pump Rates/Pres.						
1	FD-1600	6	12	4200	120	0	0	0	30/0	40/0	50/0				
2	FD-1600	6	12	4200	120			0	30/	40/	50/				
Personnel Data															
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours								
AES Drilling Fluids	MUD ENGINEER	1	24.00	ANDY ERWIN CONSUL	RON PULLIAM	1	24.00								
B.O.S.S.	Consultant	1	12.00	Baker Hughes	Directional Drilling	0	0.00								
Baker Packer	Packerman	0	0.00	BSE	BOP Tester	0	0.00								
Diversified Well Logging	MUD LOGGERS	0	0.00	Kimbel Consulting	Roy Kimbel	0	0.00								
Precision Drilling	Rig Crews	10	120.00	Precision Drilling	Toolpusher	1	24.00								
Sierra Engineering	Simon Gomez	0	0.00												
Totals			14.00	204.00											

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
6/18/2014	40	15473	01 - Rig Up & Tear Down	9.8	\$124,299	\$4,867,821	\$7,953,000



Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Drilling Report

Report No: 40

Report Date: 6/18/2014

Well Name: UNIVERSITY 42-18 2H					
Daily Cost Details					
IDC	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	CONSULTANTS	DAY/NIGHT CONSULTANT	\$4,000	\$160,000
IDC - ROAD & SITE CON	20.950.030				\$160,000
IDC - RIGHT OF WAY &	20.950.060				\$135,000
IDC - PERMITS SURVEY	20.950.080				\$15,000
IDC - DRILL - BIT & STA	20.950.101				\$92,151
IDC - DRILL - CEMENT &	20.950.102				\$369,564
IDC - DRILL - CONTRAC	20.950.103	PRECISION DRILLING	DAY RATE	\$25,500	\$1,020,000
IDC - DRILL - MUD & CH	20.950.104	AES DRILLING FLUIDS	MUD & CHEMICALS	\$0	\$154,465
IDC - DRILL - EQUIPMEN	20.950.105				\$8,248
IDC - DRILL - FUEL POW	20.950.106				\$169,592
IDC - DRILL - HAULING	20.950.107	PAJUAL	HAUL LINERS TO HOUSTON	\$1,994	\$12,938
IDC - DRILL - HAULING	20.950.107	PACCAR	HOTSHOT	\$434	\$12,938
IDC - DRILL - FLUIDS	20.950.108	LEO TRUCKING	BW/FW/HAUL MUD	\$15,840	\$186,937
IDC - DRILL - DIRECTIO	20.950.109	Baker Hughes Inteq	DIRECTIONAL SERVICES	\$0	\$625,342
IDC - DRILL - MOBDEMO	20.950.111				\$105,000
IDC - DRILL - DOWNHOL	20.950.113				\$110,228
IDC - DRILL - SURFACE	20.950.114	Mpact	MUD MOTOR	\$0	\$622,088
IDC - DRILL - SURFACE	20.950.114	SAFEZONE	H2S EQUIPMENT	\$150	\$622,088
IDC - DRILL - SURFACE	20.950.114	TEN	COMMUNICATIONS	\$350	\$622,088
IDC - DRILL - SURFACE	20.950.114	SMITH	ROTATING HEAD	\$650	\$622,088
IDC - DRILL - SURFACE	20.950.114	PLATNIUM PIPE	4" DRILL PIPE & TOOLS	\$3,500	\$622,088
IDC - DRILL - SURFACE	20.950.114	Knight Oil Tools	1 RENTAL DSA	\$125	\$622,088
IDC - DRILL - SURFACE	20.950.114	VBR	7" RAMS ONE TIME CHARGE	\$0	\$622,088
IDC - DRILL - SURFACE	20.950.114	TNT	HOUSE CLEANING	\$1,083	\$622,088
IDC - DRILL - SURFACE	20.950.114	EXPRO	SUPER CHOKES	\$350	\$622,088
IDC - DRILL - SURFACE	20.950.114	PRIME TIME	CAMP WATER	\$800	\$622,088
IDC - DRILL - SURFACE	20.950.114	TOTCO	EDR SCREENS & PVT	\$475	\$622,088
IDC - DRILL - SURFACE	20.950.114	TFH	4 FRAC TANKS	\$200	\$622,088
IDC - DRILL - SURFACE	20.950.114	DIVERSIFIED	MUD LOGGER	\$1,500	\$622,088
IDC - DRILL - SURFACE	20.950.114	PERMIAN RENTALS	2 GENERATORS	\$250	\$622,088
IDC - DRILL - SURFACE	20.950.114	Safe ZONE	RU AND RD OF H2S EQUIP	\$1,325	\$622,088
IDC - DRILL - SURFACE	20.950.114	McQUIRE	ORBIT VALVE, FLARE IGNITO	\$1,100	\$622,088
IDC - DRILL - SURFACE	20.950.114	VBR	2 SETS VARIABLE RAMS	\$150	\$622,088
IDC - AFE CONTINGENC	20.950.995		CONTINGENCY	\$4,000	\$160,000
Total IDC:				\$63,775	\$4,106,553
TDC	Code	Vendor	Remarks	Daily Exp	Cum Exp
TDC - DE - PRODUCTIO	20.940.104	ALLAMON TOOL CO.	LINER HANGER	\$60,524	\$576,391
TDC - DE - SURFACE CA	20.940.106				\$178,111
TDC - SE - CASING/ WE	20.940.201				\$6,766
Total TDC:				\$60,524	\$761,268
Total Cumulative Well Costs:				\$124,299	\$4,867,821

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
6/18/2014	40	15473	01 - Rig Up & Tear Down	9.8	\$124,299	\$4,867,821	\$7,953,000

**Energen Resources Corp.**605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005**Drilling Report****Report No: 41**
Report Date: 6/19/2014**Well Name: UNIVERSITY 42-18 2H****Surface Location: 1880 FNL, 467 FEL / Bottom Hole Location: 200 FWL, 1880 FNL - WARD, TX**

Report No:	41	Rpt T. Activity:	24 - Idle		AFE #:	PB0116314	
Operation Desc:	RIG DOWN				AFE Total:	\$7,953,000	
Spud Date:	5/15/2014	API Code:	4247536669		AFE DHC:	\$4,211,000	
Days from Spud:	35	Rig Supervisor 1:	RON PULLIAM	432.538.3083	Daily Costs:	\$85,009	
Field Name:	EORGES (BONE S	Rig Supervisor 2:	MARTIN BAYLESS	432.538.3083	This AFE DHC to Date:	\$4,952,830	
Sec/Twn/Rng:	42 / /	Tool Pusher:	DANNY	() -	This AFE CWC to Date:	\$4,952,830	
Start Depth(ft):	15473	Formation:	DEL - 3rd Bone Spring - A Sand		Total Project Costs:	\$4,952,830	
Ending Depth(ft):	15473	RKB to MSL:	2676	RKB to THF:	0	Total w/ Assoc AFEs :	\$4,952,830
TVD:	11268	RKB to LMF:	0	RKB to CHF	0	Daily Mud Costs:	\$8,469
Rig Company:	PRECISION DRIL	24 Hr. Footage:	0	Develop To:	0	Cum Mud Costs:	\$162,934
Rig Name:	PRECISION 593	Location Survey:	UNIVERSITY LAND SVY		Abstract:		

24-Hour Summary/Remarks:DAILY COSTS
\$85,259
CUM COST
\$4,953,080
FUEL:3913 GAL.RON PULLIAM/MARTIN BAYLESS
PRECISION 593
432-538-3083**Surveys**

Survey No.	Survey Date	Tie In	Meas. Depth	Inclination	Azimuth	Des Azi	TVD	Vert Sect	N/S(+/-)	E/W(+/-)	DLS
161	6/15/2014	<input type="checkbox"/>	15233	91.29	253.09	253.71	11257.11	4370.85	-1207.82	-4200.70	0.26
162	6/15/2014	<input type="checkbox"/>	15328	91.82	253.28	253.71	11254.53	4465.81	-1235.29	-4291.61	0.59
163	6/15/2014	<input type="checkbox"/>	15424	91.88	253.45	253.71	11251.43	4561.76	-1262.76	-4383.54	0.19

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test		
Surface	5/16/2014	25.00	4737.31	9.625	40.00	L-80	8.835	12.250	4863.00			
Stage	Reciprocate	<input type="checkbox"/>	Bump Plug	<input checked="" type="checkbox"/>	Fluid Returns			<input checked="" type="checkbox"/>	Cement Top			
	Distance	Rotate	Pressure	Hold	Description			Fill%	Circ.Vol	ft.	Determined	
	1	2869	<input type="checkbox"/>	806	<input checked="" type="checkbox"/>	CEMENT			100%	180	1871	Circulated
	No.1	Spacer, 20, 0, FRESH WATER, , 0, 0										
	No.2	Lead, 0, 1500, TXI, Lightweight, 2.02, 12.6										
No.3	Tail, 0, 300, TXI, Class C, 1.34, 14.8											
No.4	Displacement, 353, 0, BRINE WATER, , 0, 0											
Stage	Reciprocate	<input type="checkbox"/>	Bump Plug	<input checked="" type="checkbox"/>	Fluid Returns			<input checked="" type="checkbox"/>	Cement Top			
	Distance	Rotate	Pressure	Hold	Description			Fill%	Circ.Vol	ft.	Determined	
	2	1871	<input type="checkbox"/>	488	<input checked="" type="checkbox"/>	BRINE WATER				0	358	TEMP SURVEY
	No.1	Wash, 100, 0, SIMNET, , 0, 0										
	No.2	Spacer, 20, 0, FW, , 0, 0										
No.3	Lead, 0, 1550, TXI, Class C, 1.78, 13.5											
No.4	Tail, 0, 200, TXI, Class C, 1.34, 14.8											
No.5	Displacement, 142, 0, BRINE WATER, , 0, 0											
Stage	Reciprocate	<input type="checkbox"/>	Bump Plug	<input type="checkbox"/>	Fluid Returns			<input checked="" type="checkbox"/>	Cement Top			
	Distance	Rotate	Pressure	Hold	Description			Fill%	Circ.Vol	ft.	Determined	
	3	258	<input type="checkbox"/>	0	<input type="checkbox"/>	CEMENT			100%	0	0	Circulated
	No.1	Top Out, 60, 255, , Class C, 1.32, 14.8										
	Intermediate											
6/7/2014												
25.00												
11404.72												
7.000												
29.00												
P-110												
6.184												
8.750												
Stage	Reciprocate	<input type="checkbox"/>	Bump Plug	<input checked="" type="checkbox"/>	Fluid Returns			<input checked="" type="checkbox"/>	Cement Top			
	Distance	Rotate	Pressure	Hold	Description			Fill%	Circ.Vol	ft.	Determined	
	1	6798	<input type="checkbox"/>	1900	<input checked="" type="checkbox"/>				100%	100	4607	Circulated
	No.1	Wash, 20, 0, CW100, , 0, 0										
	No.2	Spacer, 20, 0, FW, , 0, 0										
No.3	Lead, 0, 700, DO49,DO20,D201,D046,B288,BO56,D174,D154,D167,D065,D177, Thixotropic, 2.53, 11.5											
No.4	Tail, 0, 400, DO49,DO20,D046,D065,D042,D130,D201,D174,D167, Thixotropic, 1.41, 13.2											
No.5	Displacement, 420, 0, 9.2 CUT BRINE, , 0, 0											
Stage	Reciprocate	<input type="checkbox"/>	Bump Plug	<input checked="" type="checkbox"/>	Fluid Returns			<input checked="" type="checkbox"/>	Cement Top			
	Distance	Rotate	Pressure	Hold	Description			Fill%	Circ.Vol	ft.	Determined	
	2	4607	<input type="checkbox"/>	2360	<input checked="" type="checkbox"/>				100%	21	0	Circulated
	No.1	Spacer, 20, 0, FW, , 0, 0										
	No.2	Lead, 0, 250, DO49,DO20,D154,DO46,DO65,DO42,D130,D207, Thixotropic, 2.71, 11										
No.3	Tail, 0, 200, D049,D167,DO46,DO65,DO42,D130,DO20,D177, Thixotropic, 1.38, 13.2											
No.4	Displacement, 171, 0, BW 9.3 PPG, , 0, 0											

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
6/19/2014	41	15473	24 - Idle	9.8	\$85,009	\$4,952,830	\$7,953,000



Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Drilling Report

Report No: 41
Report Date: 6/19/2014

Well Name: UNIVERSITY 42-18 2H																		
Production	6/16/2014	10371.00	15468.75	4.500	13.50	RSY110	3.920	6.125	15473.00									
Stage	Reciprocate	<input type="checkbox"/>	Bump Plug	<input checked="" type="checkbox"/>	Fluid Returns				<input checked="" type="checkbox"/>	Cement Top								
1	Distance	5094	Rotate	<input type="checkbox"/>	Pressure	0	Hold	<input checked="" type="checkbox"/>	Description	CEMENT	Fill%	100%	Circ.Vol	28	ft.	10375	Determined	Circulated
No.1	Spacer, 20, 0, , , 0, 0																	
No.2	Wash, 35, 0, MP11, , 0, 0																	
No.3	Lead, 0, 520, TXI, Class H, 1.2, 15.6																	
No.4	Displacement, 200, 0, BRINE/MUD, , 0, 0																	
BOP Test and Inspection Dates																		
Last BOP Test:		6/7/2014		Days Since BOP Tested:		12		Last Inspection:										
Last BOP Drill Date:				BOP Test Due:		6/20/2014												
Mud Properties																		
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand			
15473		9.80	9.80	27			//		0.0	0	0.00	0.0%	0.0%	0.0%	0.0%			
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost				
0.0	0.00	0.00	0.00	0.00	170000	0	0	0.00	0.00	0	0	0.00		0				
Water Lost	LCM	ECD	FL Temp	Remarks														
0	0.0	0.0																
Hours Summary (Daily / Cumulative)																		
Drilling	0.00 / 321	Rotating	0.00 / 321	Trips	0.00 / 154	Circulating	0.00 / 54	Down	0.00 / 69	Other	24.00 / 381							
Operations																		
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run			
6:00	3.00	28	NIPPLE DOWN BOPE, NU 11" 5K X 7 1/6" 10K TUBING HEAD. TEST HEAD TO 5K, OK. NU 10K FRAC VALVE. CLOSED CASING VALVES AND FRAC VALVE. CONTINUE TO CLEAN MUD PITS.										15473	15473	NIH			
9:00	0.50	37	CONTINUE TO CLEAN MUD PITS. RIG RELEASED 09:30 HOUR 6/18/14										15473	15473	NIH			
9:30	5.50	01	RIG DOWN GAS SEPERATOR AND RIG FLOOR.										15473	15473	NIH			
15:00	3.00	01	REPLACE IBOP AND SAVER SUB, CHANGE OIL AND FILTER IN TOP DRIVE RD FLOW LINE AND SEPERATOR.										15473	15473	NIH			
18:00	6.00	01	RIG DOWN FLOOR AND BACKYARD										15473	15473	NIH			
0:00	6.00	24	WAIT ON DAYLIGHT TOUR BREAK										15473	15473	NIH			
Total	24.00																	
Drilling Data																		
Hook Load:	0		Pick Up:	0		Slack Off:	0		Over Pull:	0								
ROP:	0.00		Pres on Bot:	0		Press Off Bot:	0		Kickoff Depth:	10579								
WOB:	0		Rotary RPM:	0		Motor RPM:	0		Torque:	0								
BHA Hours:	0.00		Crew Status:	Remarks:														
Mud Pumps																		
Pump No	Model	Liner Size	Stroke	Max PSI	Max SPM	SPM	GPM	Press.	Slow Pump Rates/Pres.									
1	FD-1600	6	12	4200	120	0	0	0	30/0	40/0	50/0							
2	FD-1600	6	12	4200	120			0	30/	40/	50/							
Personnel Data																		
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours											
AES Drilling Fluids	MUD ENGINEER	1	24.00	ANDY ERWIN CONSUL	RON PULLIAM	1	24.00											
B.O.S.S.	Consultant	1	24.00	Baker Hughes	Directional Drilling	0	0.00											
Baker Packer	Packerman	0	0.00	BSE	BOP Tester	0	0.00											
Diversified Well Logging	MUD LOGGERS	0	0.00	Kimbel Consulting	Roy Kimbel	0	0.00											
Precision Drilling	Rig Crews	10	120.00	Precision Drilling	Toolpusher	1	24.00											
Sierra Engineering	Simon Gomez	0	0.00															
Totals			14.00	216.00														

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
6/19/2014	41	15473	24 - Idle	9.8	\$85,009	\$4,952,830	\$7,953,000



Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Drilling Report

Report No: 41
Report Date: 6/19/2014

Well Name: UNIVERSITY 42-18 2H					
Daily Cost Details					
IDC	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	CONSULTANTS	DAY/NIGHT CONSULTANT	\$4,000	\$164,000
IDC - ROAD & SITE CON	20.950.030				\$160,000
IDC - RIGHT OF WAY &	20.950.060				\$135,000
IDC - PERMITS SURVEY	20.950.080				\$15,000
IDC - DRILL - BIT & STA	20.950.101				\$92,151
IDC - DRILL - CEMENT &	20.950.102				\$369,564
IDC - DRILL - CONTRAC	20.950.103	PRECISION DRILLING	DAY RATE	\$25,500	\$1,045,500
IDC - DRILL - MUD & CH	20.950.104	OMEGA	DRILLING CHEMICALS	\$8,469	\$162,934
IDC - DRILL - MUD & CH	20.950.104	AES DRILLING FLUIDS	MUD & CHEMICALS	\$0	\$162,934
IDC - DRILL - EQUIPMEN	20.950.105				\$8,248
IDC - DRILL - FUEL POW	20.950.106				\$169,592
IDC - DRILL - HAULING	20.950.107				\$12,938
IDC - DRILL - FLUIDS	20.950.108				\$186,937
IDC - DRILL - DIRECTIO	20.950.109	Baker Hughes Inteq	DIRECTIONAL SERVICES	\$0	\$625,342
IDC - DRILL - MOBDemo	20.950.111				\$105,000
IDC - DRILL - DOWNHOL	20.950.113				\$110,228
IDC - DRILL - SURFACE	20.950.114	HYDRATEX	CLEAN MUD PITS	\$3,500	\$665,128
IDC - DRILL - SURFACE	20.950.114	Mpact	MUD MOTOR	\$0	\$665,128
IDC - DRILL - SURFACE	20.950.114	LONESTAR	5" DP INSPECTION	\$23,100	\$665,128
IDC - DRILL - SURFACE	20.950.114	McQUIRE	RIG DOWN SEPERATOR.	\$490	\$665,128
IDC - DRILL - SURFACE	20.950.114	EXPRO	SUPER CHOKES	\$0	\$665,128
IDC - DRILL - SURFACE	20.950.114	TOTCO	EDR SCREENS & PVT	\$475	\$665,128
IDC - DRILL - SURFACE	20.950.114	PLATNIUM PIPE	4" DRILL PIPE & TOOLS	\$3,500	\$665,128
IDC - DRILL - SURFACE	20.950.114	Knight Oil Tools	1 RENTAL DSA	\$125	\$665,128
IDC - DRILL - SURFACE	20.950.114	VBR	7" RAMS ONE TIME CHARGE	\$0	\$665,128
IDC - DRILL - SURFACE	20.950.114	CAMERON	WELL HEAD SERVICE MAN	\$2,235	\$665,128
IDC - DRILL - SURFACE	20.950.114	SMITH	ROTATING HEAD	\$0	\$665,128
IDC - DRILL - SURFACE	20.950.114	SAFEZONE	H2S EQUIPMENT	\$0	\$665,128
IDC - DRILL - SURFACE	20.950.114	PERMIAN RENTALS	2 GENERATORS	\$250	\$665,128
IDC - DRILL - SURFACE	20.950.114	TFH	4 FRAC TANKS	\$200	\$665,128
IDC - DRILL - SURFACE	20.950.114	DIVERSIFIED	MUD LOGGER	\$0	\$665,128
IDC - DRILL - SURFACE	20.950.114	TEN	COMMUNICATIONS	\$350	\$665,128
IDC - DRILL - SURFACE	20.950.114	WINCH & WRENCH	ND CREW	\$4,345	\$665,128
IDC - DRILL - SURFACE	20.950.114	McQUIRE	ORBIT VALVE, FLARE IGNITO	\$0	\$665,128
IDC - DRILL - SURFACE	20.950.114	T SQUARE	CLEAN MUD PITS.	\$4,320	\$665,128
IDC - DRILL - SURFACE	20.950.114	VBR	2 SETS VARIABLE RAMS	\$150	\$665,128
IDC - AFE CONTINGENC	20.950.995		CONTINGENCY	\$4,000	\$164,000
Total IDC:				\$85,009	\$4,191,562
TDC	Code	Vendor	Remarks	Daily Exp	Cum Exp
TDC - DE - PRODUCTIO	20.940.104				\$576,391
TDC - DE - SURFACE CA	20.940.106				\$178,111
TDC - SE - CASING/ WE	20.940.201				\$6,766
Total TDC:					\$761,268
Total Cumulative Well Costs:				\$85,009	\$4,952,830

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
6/19/2014	41	15473	24 - Idle	9.8	\$85,009	\$4,952,830	\$7,953,000



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R E S O U R C E S

Wellwork AFE Daily Report

Date : 6/24/2014

Well Name : UNIVERSITY 42-18 2H					
Prospect:	Sandridge			AFE #:	PB0116314
Sec/Twp/Rge:	42 / /			AFE Total:	\$7,953,000
API #:	4247536669	Field:	GEORGES (BONE SP	Daily Cost:	\$386,730
Work Type:	Completion	County , St.:	WARD, TX	Project Cost:	\$386,730
Operator:	gen Resources Corpora	Supervisor:	Justin Bynum	This AFE Cost:	\$5,383,983
Rig Name:		Phone:		Total with Assoc:	\$5,383,983
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail : University 42-18 #2H (Completion)					
<p>Morning Report for 6/24/14- Operations on 6/23/14:</p> <p>Held PJSM. MIRU Cornell WLU, Crane and tools. NU packoff. PU/MU 6.10" GR, 2.75" OD Junk Basket, 3.125" Weight Bar, and 3-1/8" CCL. Open well. RIH with tools to and logged DV tool at 4593' WLD (4610' well records). Continue RIH to TOL at 10,361' WLM (10,375' well records). Print correlation strip. Begin POOH to 8516' WLM. GR/JB stuck. Unable to go up or down. Pull 2800 lbs. Unable to pull free. Continue trying to work tools free for 2 hours. Unable to pull free. Pulled 3450 lbs on tools and pulled out of rope socket. Pull WL to surface. SIW. Clean break on cable from rope socket.</p> <p>Total length of fish: 15.42'</p> <p>Unable to locate Braided Line Unit to fish tools same day. Schedule Braided Line Unit for 7:30 AM 6/24/14. Secure location.</p> <p>Next Day's Operations: Fish tools. RIH with 6.0" GR/JB/CCL. Run CBL.</p> <p>Daily Cost: \$ 386,730 Cumulative Cost: \$ 386,730</p>					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	Consultant	Consultant	\$1,600	\$1,600
IDC - ROAD & SITE CON	20.950.030	Butch's Rathole	Anchors	\$2,000	\$28,500
IDC - ROAD & SITE CON	20.950.030	Friendly	Reserve pit cleanup	\$15,000	\$28,500
IDC - ROAD & SITE CON	20.950.030	J&S	location cleanup	\$1,500	\$28,500
IDC - ROAD & SITE CON	20.950.030	Misc	Roustabouts	\$10,000	\$28,500
IDC - FIELD OFFICE	20.950.040	Youngs/LTR	Trailers	\$350	\$350
IDC - F&C - FUEL POWE	20.950.204	Misc	Fuel	\$10,000	\$10,000
IDC - F&C - HAULING &	20.950.205	Misc	Trucking and hotshot	\$5,000	\$9,080
IDC - F&C - HAULING &	20.950.205	Reliable	Vac Trucks	\$4,080	\$9,080
IDC - F&C - WATER/CO	20.950.210	Misc	Frac Water	\$225,000	\$255,000
IDC - F&C - WATER/CO	20.950.210	Misc	Disposal Water	\$30,000	\$255,000
IDC - F&C - SURFACE R	20.950.212	Bronc	Frac Stack	\$1,500	\$17,200
IDC - F&C - SURFACE R	20.950.212	Butch's Rathole	Lights	\$400	\$17,200
IDC - F&C - SURFACE R	20.950.212	Frac Tank Rentals	Frac and test tanks	\$15,000	\$17,200
IDC - F&C - SURFACE R	20.950.212	Sunbelt	Forklift/manlift	\$300	\$17,200
Total for IDC:				\$321,730	\$321,730
TDC - DE - TUBING	20.940.107	Sooner Pipe, L.L.P.	Tubing	\$60,000	\$60,000
TDC - SE - CASING/ WE	20.940.201	Energen Stock	Tree	\$5,000	\$5,000
Total for TDC:				\$65,000	\$386,730
Daily / Well Cumulative Total:				\$386,730	
Total Project Cost:					\$386,730

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
6/24/2014	43UL421802	UNIVERSITY 42-18 2H	Justin Bynum	RUN CBL	\$386,730	\$386,730



Energen Resources Corp.

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Wellwork AFE Daily Report

Date : 6/24/2014

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
6/24/2014	43UL421802	UNIVERSITY 42-18 2H	Justin Bynum	RUN CBL	\$386,730	\$386,730



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R E S O U R C E S

Wellwork AFE Daily Report

Date : 6/25/2014

Well Name : UNIVERSITY 42-18 2H										
Prospect:		Sandridge				AFE #:		PB0116314		
Sec/Twp/Rge:		42 / /				AFE Total:		\$7,953,000		
API #:		4247536669		Field:		GEORGES (BONE SP		Daily Cost:		\$26,030
Work Type:		Completion		County , St.:		WARD, TX		Project Cost:		\$412,760
Operator:		ngen Resources Corpora		Supervisor:		Justin Bynum		This AFE Cost:		\$5,410,013
Rig Name:				Phone:				Total with Assoc:		\$5,410,013
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0	

Daily Detail : University 42-18 #2H (Completion)

Morning Report for 6/25/14- Operations on 6/24/14:

Held PJSM. MIRU Precision Pressure SLU. MU Cornell 5-1/2" Lubricator. PU/MU 1-3/4" rope socket, 2-1/8" weight bar, 1-7/8" Spang Jars, and 3" RB Pulling Tool with 2-5/16 Bait Sub. PU 3-7/8" OS with 4' extension to fish 3-1/8" CCL. Open well. RIH to 8500' SLM. Check weight. 1k pickup weight.

Continue RIH and found fish at 10,365' SLM on top of liner. Latch fish. Begin POOH. Tagged collars at 8600' SLM and 8558' SLM. BHA/Fish hung up at 8516' SLM. All three tight spots are 42' apart. 7" casing jts are avg 42' length. Casing appears to have been overtorqued on these connections. Work 1 hour to free BHA/Fish. POOH to surface without tagging. Bump up. SIW. LD BHA and Fish. RDMO Precision Pressure SLU.

PU & RIH w/Radial Sector Bond/VDL/ CCL/GR tl. Found DV Tool @ 4,532' (WLD), Drilling reports StageTool @ 4,517'. Found TOL @ 10,365' (WLD), Drilling reports TOL @ 10,375'. Run Raidal Sector Bond/VDL/CCL/GR log fr/10,365' - Surf. Found cement fr/10,365' (TOL) to DV tool at 4532' (WLD) w/40-60% cement bond. Found good to fair cement fr/4,517' - 800'. TOC 800'.

LD logging tools. SWI. RDMO Cornell WL.

NU Broncs Frac Stack. Secure location. SDFN.

Next day operation : MIRU Armada Pressure. Open Kickstart Sub. EIR.

Daily Cost: \$ 26,030 Cumulative Cost: \$ 412,760

Daily Cost Details

Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	Consultant	Consultant	\$1,600	\$3,200
IDC - FIELD OFFICE	20.950.040	Youngs/LTR	Trailers	\$350	\$700
IDC - LOGGING	20.950.150	Cornell	Wireline	\$8,200	\$8,200
IDC - F&C - HAULING &	20.950.205	Reliable	Vac Trucks	\$4,080	\$13,160
IDC - F&C - SPECIAL SE	20.950.206	Precision Pressure	Braided Line and fishing tools	\$9,600	\$9,600
IDC - F&C - SURFACE R	20.950.212	Bronc	Frac Stack	\$1,500	\$19,400
IDC - F&C - SURFACE R	20.950.212	Butch's Rathole	Lights	\$400	\$19,400
IDC - F&C - SURFACE R	20.950.212	Sunbelt	Forklift/manlift	\$300	\$19,400
Total for IDC:				\$26,030	\$347,760
Daily / Well Cumulative Total:				\$26,030	
Total Project Cost:					\$412,760

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
6/25/2014	43UL421802	UNIVERSITY 42-18 2H	Justin Bynum	RUN CBL	\$26,030	\$412,760



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Wellwork AFE Daily Report

Date : 6/25/2014

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
6/25/2014	43UL421802	UNIVERSITY 42-18 2H	Justin Bynum	RUN CBL	\$26,030	\$412,760



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R E S O U R C E S

Wellwork AFE Daily Report

Date : 6/26/2014

Well Name : UNIVERSITY 42-18 2H					
Prospect:	Sandridge			AFE #:	PB0116314
Sec/Twp/Rge:	42 / /			AFE Total:	\$7,953,000
API #:	4247536669	Field:	GEORGES (BONE SP	Daily Cost:	\$12,030
Work Type:	Completion	County , St.:	WARD, TX	Project Cost:	\$424,790
Operator:	gen Resources Corpora	Supervisor:	Justin Bynum	This AFE Cost:	\$5,422,043
Rig Name:		Phone:		Total with Assoc:	\$5,422,043
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail : University 42-18 #2H (Completion)					
<p>Morning Report for 6/26/14- Operations on 6/25/14:</p> <p>Set and test anchors to 23,000 lbs.</p> <p>MIRU Armada 2250 HP Pump and Reliable Vacuum truck with 100 bbls 10# Brine.</p> <p>Test lines and stack to 8500 PSI. Test good. Bleed off lines. Set pump kickouts at 8000 PSI.</p> <p>OWU. Fill casing/stack with 2.5 bbls. Catch PSI and walk up PSI 3000 PSI. Hold 30 mins. Casing test good. Continue pumping at 1.5 bbls/min to 8000 PSI. Tripped out pump. Bleed off PSI to 0.</p> <p>Pump at 4 bbls/min to 8220 PSI. Bleed off to 2000 PSI. Re-set pump kickouts to 8500 PSI. Pump at 5 bbls/min to 8500 PSI. Tripped out pump and PSI rolled to 8740 PSI. Hold 10 mins. Bleed off PSI to 2000. Pump at 8 bbls/min to 8500 PSI. Tripped out pump and PSI rolled to 8777 PSI. Held 30 mins. Repeated efforts total of 8 times over 2.5 hours. Bleed well down to 0. SIW. RDMO Armada Pump and Reliable Vac truck.</p> <p>Consulted with Completion Superintendent regarding plans going forward.</p> <p>Next Day's Operations: MIRU Armada Pump. Pressure annulas to 9200 PSI. Shut well in 48 hours to monitor pressure.</p> <p>Daily Cost: \$ 12,030 Cumulative Cost: \$ 424,790</p>					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	Consultant	Consultant	\$1,600	\$4,800
IDC - FIELD OFFICE	20.950.040	Youngs/LTR	Trailers	\$350	\$1,050
IDC - F&C - HAULING &	20.950.205	Reliable	Vac Trucks	\$4,080	\$17,240
IDC - F&C - SPECIAL SE	20.950.206	Armada	Pump	\$3,800	\$13,400
IDC - F&C - SURFACE R	20.950.212	Bronc	Frac Stack	\$1,500	\$21,600
IDC - F&C - SURFACE R	20.950.212	Butch's Rathole	Lights	\$400	\$21,600
IDC - F&C - SURFACE R	20.950.212	Sunbelt	Forklift/manlift	\$300	\$21,600
Total for IDC:				\$12,030	\$359,790
Daily / Well Cumulative Total:				\$12,030	
Total Project Cost:					\$424,790

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
6/26/2014	43UL421802	UNIVERSITY 42-18 2H	Justin Bynum	open frac sleeve	\$12,030	\$424,790



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R E S O U R C E S

Wellwork AFE Daily Report

Date : 6/27/2014

Well Name : UNIVERSITY 42-18 2H					
Prospect:	Sandridge			AFE #:	PB0116314
Sec/Twp/Rge:	42 / /			AFE Total:	\$7,953,000
API #:	4247536669	Field:	GEORGES (BONE SP	Daily Cost:	\$8,230
Work Type:	Completion	County , St.:	WARD, TX	Project Cost:	\$433,020
Operator:	ngen Resources Corpora	Supervisor:	Justin Bynum	This AFE Cost:	\$5,430,273
Rig Name:		Phone:		Total with Assoc:	\$5,430,273
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail : University 42-18 #2H (Completion)					
<p>Morning Report for 6/27/14- Operations on 6/26/14:</p> <p>Held PJSM with Armada, Bronc, Reliable, and Peak personell. *Peak Completions onsite to observe ops.</p> <p>MIRU Armada Pressure Pump. Test lines and Frac Stack against Master Valve to 10,500 PSI for 10 mins. Test good. Bleed off lines. OWU.</p> <p>Begin pumping at 2 bbls/min to 9800 PSI. SD pump. Wait 10 mins. No leakoff. Bleed off PSI to 1500 PSI. Begin pumping at 8 bbls/min to 6500 PSI. Hold 5 mins. Walk PSI up to 7000. Hold 5 mins. Walk PSI up to 8500 PSI. Hold 5 mins. No leakoff. Bleed off PSI to 0. Change out 2" rubber in flowline.</p> <p>Begin pumping at 8 bbls/min to 9200 PSI. SD pump. Leave PSI shut in on well. Gauge in flow cross to monitor PSI next 48 hours. RDMO Armada Pump.</p> <p>Next Day's Operations: Monitor PSI</p> <p>Daily Cost: \$ 8230 Cumulative Cost: \$ 433,020</p>					
Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	Consultant	Consultant	\$1,600	\$6,400
IDC - FIELD OFFICE	20.950.040	Youngs/LTR	Trailers	\$350	\$1,400
IDC - F&C - HAULING &	20.950.205	Reliable	Vac Trucks	\$4,080	\$21,320
IDC - F&C - SURFACE R	20.950.212	Bronc	Frac Stack	\$1,500	\$23,800
IDC - F&C - SURFACE R	20.950.212	Butch's Rathole	Lights	\$400	\$23,800
IDC - F&C - SURFACE R	20.950.212	Sunbelt	Forklift/manlift	\$300	\$23,800
Total for IDC:				\$8,230	\$368,020
Daily / Well Cumulative Total:				\$8,230	
Total Project Cost:					\$433,020

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
6/27/2014	43UL421802	UNIVERSITY 42-18 2H	Justin Bynum	pt to open Trigger Toe S	\$8,230	\$433,020



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R E S O U R C E S

Wellwork AFE Daily Report

Date : 6/28/2014

Well Name : UNIVERSITY 42-18 2H										
Prospect:		Sandridge			AFE #:		PB0116314			
Sec/Twp/Rge:		42 / /			AFE Total:		\$7,953,000			
API #:		4247536669	Field:	GEORGES (BONE SP		Daily Cost:		\$3,350		
Work Type:		Completion	County , St.:	WARD, TX		Project Cost:		\$436,370		
Operator:		gen Resources Corpora	Supervisor:	Justin Bynum		This AFE Cost:		\$5,440,323		
Rig Name:			Phone:			Total with Assoc:		\$5,440,323		
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0	
Daily Cost Details										
Cost Type		Code	Vendor		Remarks		Daily Exp		Cum Exp	
IDC - COMPANY SUPER		20.950.020	Consultant		Consultant		\$800		\$7,200	
IDC - FIELD OFFICE		20.950.040	Youngs/LTR		Trailers		\$350		\$1,750	
IDC - F&C - HAULING &		20.950.205	Reliable		Vac Trucks		\$0		\$21,320	
IDC - F&C - SURFACE R		20.950.212	Bronc		Frac Stack		\$1,500		\$26,000	
IDC - F&C - SURFACE R		20.950.212	Butch's Rathole		Lights		\$400		\$26,000	
IDC - F&C - SURFACE R		20.950.212	Sunbelt		Forklift/manlift		\$300		\$26,000	
Total for IDC:							\$3,350		\$371,370	
Daily / Well Cumulative Total:							\$3,350			
Total Project Cost:									\$436,370	

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
6/28/2014	43UL421802	UNIVERSITY 42-18 2H	Justin Bynum	Monitor Well Pressure	\$3,350	\$436,370



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R E S O U R C E S

Wellwork AFE Daily Report

Date : 6/29/2014

Well Name : UNIVERSITY 42-18 2H					
Prospect:	Sandridge			AFE #:	PB0116314
Sec/Twp/Rge:	42 / /			AFE Total:	\$7,953,000
API #:	4247536669	Field:	GEORGES (BONE SP	Daily Cost:	\$3,350
Work Type:	Completion	County , St.:	WARD, TX	Project Cost:	\$439,720
Operator:	gen Resources Corpora	Supervisor:	Justin Bynum	This AFE Cost:	\$5,440,323
Rig Name:		Phone:		Total with Assoc:	\$5,440,323
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail : University 42-18 #2H (Completion)					
Morning Report for 6/29/14- Operations on 6/28/14:					
SICP 9200. WO TCP.					
Daily Cost: \$ 3350 Cumulative Cost: \$ 439,720					
Next Day's Operations: Monitor Pressure. WO TCP.					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	Consultant	Consultant	\$800	\$8,000
IDC - FIELD OFFICE	20.950.040	Youngs/LTR	Trailers	\$350	\$2,100
IDC - F&C - HAULING &	20.950.205	Reliable	Vac Trucks	\$0	\$21,320
IDC - F&C - SURFACE R	20.950.212	Bronc	Frac Stack	\$1,500	\$28,200
IDC - F&C - SURFACE R	20.950.212	Butch's Rathole	Lights	\$400	\$28,200
IDC - F&C - SURFACE R	20.950.212	Sunbelt	Forklift/manlift	\$300	\$28,200
Total for IDC:				\$3,350	\$374,720
Daily / Well Cumulative Total:				\$3,350	
Total Project Cost:					\$439,720

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
6/29/2014	43UL421802	UNIVERSITY 42-18 2H	Justin Bynum	Monitor Well Pressure	\$3,350	\$439,720



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R E S O U R C E S

Wellwork AFE Daily Report

Date : 6/30/2014

Well Name : UNIVERSITY 42-18 2H											
Prospect:		Sandridge			AFE #:		PB0116314				
Sec/Twp/Rge:		42 / /			AFE Total:		\$7,953,000				
API #:		4247536669		Field:		GEORGES (BONE SP		Daily Cost:		\$3,350	
Work Type:		Completion		County , St.:		WARD, TX		Project Cost:		\$443,070	
Operator:		gen Resources Corpora		Supervisor:		Justin Bynum		This AFE Cost:		\$5,440,323	
Rig Name:				Phone:				Total with Assoc:		\$5,440,323	
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0		
Daily Detail :		University 42-18 #2H (Completion)									
		Morning Report for 6/30/14- Operations on 6/29/14:									
		SICP 9200. WO TCP.									
		MIRU Bronc manifold and iron. Prep location for C&J CTU.									
		Daily Cost: \$ 3350 Cumulative Cost: \$ 443,070									
		Next Day's Operations: MIRU C&J CTU. Make cleanout run to TD. Circulate hole clean. TCP first stage.									

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	Consultant	Consultant	\$800	\$8,800
IDC - FIELD OFFICE	20.950.040	Youngs/LTR	Trailers	\$350	\$2,450
IDC - F&C - HAULING &	20.950.205	Reliable	Vac Trucks	\$0	\$21,320
IDC - F&C - SURFACE R	20.950.212	Bronc	Frac Stack	\$1,500	\$30,400
IDC - F&C - SURFACE R	20.950.212	Butch's Rathole	Lights	\$400	\$30,400
IDC - F&C - SURFACE R	20.950.212	Sunbelt	Forklift/manlift	\$300	\$30,400
Total for IDC:				\$3,350	\$378,070
Daily / Well Cumulative Total:				\$3,350	
Total Project Cost:					\$443,070

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
6/30/2014	43UL421802	UNIVERSITY 42-18 2H	Justin Bynum	Monitor Well Pressure	\$3,350	\$443,070



Energen Resources Corp.

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R E S O U R C E S

Wellwork AFE Daily Report

Date : 7/1/2014

Well Name : UNIVERSITY 42-18 2H					
Prospect:	Sandridge			AFE #:	PB0116314
Sec/Twp/Rge:	42 / /			AFE Total:	\$7,953,000
API #:	4247536669	Field:	GEORGES (BONE SP	Daily Cost:	\$96,375
Work Type:	Completion	County , St.:	WARD, TX	Project Cost:	\$539,445
Operator:	ngen Resources Corpora	Supervisor:	Justin Bynum	This AFE Cost:	\$5,536,698
Rig Name:		Phone:		Total with Assoc:	\$5,536,698
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail : University 42-18 #2H (Completion)					
<p>Morning Report for 7/1/14- Operations on 6/30/14: Held PJSM. Bleed off PSI to test tank. 0 SICP. MIRU C&J 2" CTU and Fluid Pump. PT lines to 8,500 PSI. Test good. Release PSI. PU head & lubricator. Load 2" coil w/FW. Assemble 2.88" X 2.0" slip on coil connector. Pull tst 20K. Test good. Assemble 2.88" DBPV/2.88" FAU Hydraulic Disconnect, 2.88" dual circ sub. PT 2" coil tubing to 3,000 PSI for 5 min. Test good. Released PSI. MU Tempress Hydro Pull tool, 2.88" X-treme NAVI motor & 3.70" - 5 Blade Junk Mill from Energen Used Mill Stock. Perform motor function test @ 2.5 BPM. Test good. NU injector head & lubricator w/tools. PT frac stack, flow back manifold, lubricator & BOP's to 8,000 PSI for 10 min. Test good. Released PSI. OWU. RIH @ 120 FPM while circulating 1 BPM. Weight check @ 10,000' (pulling 38K up 15K dwn). Continue RIH @ 45 FPM. Increase pump rate to 2.0 BPM with full returns to surface. Enter TOL 10,361' CTM (Drilling reports TOL @ 10,375'). Increase coil to 60 FPM. Increase pump rate to 2.75 BPM with full returns to surface. Tagged @ 15,448' (Drilling reports Float Shoe @ 15,468'). Pmp 20 bbls sweep, 10 bbl FW spacer, 20 bbl sweep. Circulate on bottom until returns cleaned up. POOH @ 40 FPM to TOL. Circulate well clean w/480 bbls FW. Circulate out muddy water. Highest fluid weight observed 9.7 PPG. SD pump. SWI. Pressure casing to 8,741 PSI. Trigger toe sleeve would not open. Released press. Repeated, Sleeve not open. OWU. Increase speed to 120 FPM to surf. SWI. LD mill & motor. MI Hammer TCP services. PU & RIH w/3-1/8" cased guns loaded 6 JSPF 2' per cluster @ 60 deg phasing, 21 gr HMX charge w/.43" hole & 42" penetration. Correlate to previous coil run.</p> <p>Perforate intervals as follows: 15,346' - 15,348' - 2' (12 holes) 15,284' - 15,286' - 2' (12 holes) 15,222' - 15,224' - 2' (12 holes) 15,162' - 15,160' - 2' (12 holes) Total of 48 holes</p> <p>WH PSI 2300. MIRU Acid Specialist transport & tie into C&J fluid pump. Pump 25 bbls (1,050 gals) 15% Double Inhibited HCL acid down coil. Displace w/60 bbls FW. POOH w/guns @ 80 FPM. Increase to 150 FPM in 7" casing. Bump up. SWI @ middle 10K frac valve. BD lub & frac stack. LD & inspect guns. All guns fired. SI casing @ manifold. EIR into perfs @ 3 BPM & 4,700 PSI w/75 bbls. ISIP 4100 PSI. **Max rate on pump 3 BPM due to 1 side of fluid pump malfunction. Displace remaining acid into perfs. SWI. RD TCP BHA. RDMO C&J CTU & Pump. Secure location. SDFN. SICP 3700 PSI. Depart location 3:00 AM. Next Day's Operations: WO Frac Daily Cost: \$ 96,375 Cumulative Cost: \$ 539,445</p>					

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
7/1/2014	43UL421802	UNIVERSITY 42-18 2H	Justin Bynum	Clean Out & Perforate	\$96,375	\$539,445



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 7/1/2014

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	Consultant	Consultant	\$800	\$9,600
IDC - FIELD OFFICE	20.950.040	Youngs/LTR	Trailers	\$350	\$2,800
IDC - F&C - HAULING &	20.950.205	Reliable	Vac Trucks	\$0	\$21,320
IDC - F&C - SPECIAL SE	20.950.206	Acid Specialist	Acid	\$3,300	\$41,000
IDC - F&C - SPECIAL SE	20.950.206	Hammer TCP	TCP guns	\$24,300	\$41,000
IDC - F&C - COIL TUBIN	20.950.209	C&J	2" CTU	\$45,600	\$45,600
IDC - F&C - DOWNHOLE	20.950.211	Baker Hughes Inteq	Thru tubing tools	\$19,825	\$19,825
IDC - F&C - SURFACE R	20.950.212	Bronc	Frac Stack	\$1,500	\$32,600
IDC - F&C - SURFACE R	20.950.212	Butch's Rathole	Lights	\$400	\$32,600
IDC - F&C - SURFACE R	20.950.212	Sunbelt	Forklift/manlift	\$300	\$32,600
Total for IDC:				\$96,375	\$474,445
Daily / Well Cumulative Total:				\$96,375	
Total Project Cost:					\$539,445

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
7/1/2014	43UL421802	UNIVERSITY 42-18 2H	Justin Bynum	Clean Out & Perforate	\$96,375	\$539,445



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R E S O U R C E S

Wellwork AFE Daily Report

Date : 7/2/2014

Well Name : UNIVERSITY 42-18 2H										
Prospect:		Sandridge			AFE #:		PB0116314			
Sec/Twp/Rge:		42 / /			AFE Total:		\$7,953,000			
API #:		4247536669	Field:		GEORGES (BONE SP		Daily Cost:	\$2,620		
Work Type:		Completion	County , St.:		WARD, TX		Project Cost:		\$542,065	
Operator:		ngen Resources Corpora		Supervisor:		Justin Bynum		This AFE Cost:		\$5,539,318
Rig Name:				Phone:				Total with Assoc:		\$5,539,318
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0	
Daily Detail :		University 42-18 #2 (Completion)								
		Morning Report for 7/2/14- Operations on 7/1/14:								
		WO Frac								
		Next Day's Operations: WO Frac. Re-set Frac tanks according to C&J Frac placement.								
		Daily Cost: \$ 2620 Cumulative Cost: \$ 542,065								

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	Consultant	Consultant	\$0	\$9,600
IDC - FIELD OFFICE	20.950.040	Youngs/LTR	Trailers	\$350	\$3,150
IDC - F&C - HAULING &	20.950.205	Reliable	Vac Trucks	\$0	\$21,320
IDC - F&C - SURFACE R	20.950.212	BMB Rentals	Potty/Trash Trailer	\$70	\$34,870
IDC - F&C - SURFACE R	20.950.212	Bronc	Frac Stack	\$1,500	\$34,870
IDC - F&C - SURFACE R	20.950.212	Butch's Rathole	Lights	\$400	\$34,870
IDC - F&C - SURFACE R	20.950.212	Sunbelt	Forklift/manlift	\$300	\$34,870
Total for IDC:				\$2,620	\$477,065
Daily / Well Cumulative Total:				\$2,620	
Total Project Cost:					\$542,065

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
7/2/2014	43UL421802	UNIVERSITY 42-18 2H	Justin Bynum	WO Frac	\$2,620	\$542,065



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R E S O U R C E S

Wellwork AFE Daily Report

Date : 7/4/2014

Well Name : UNIVERSITY 42-18 2H					
Prospect:	Sandridge			AFE #:	PB0116314
Sec/Twp/Rge:	42 / /			AFE Total:	\$7,953,000
API #:	4247536669	Field:	GEORGES (BONE SP	Daily Cost:	\$2,550
Work Type:	Completion	County , St.:	WARD, TX	Project Cost:	\$547,165
Operator:	ngen Resources Corpora	Supervisor:	Justin Bynum	This AFE Cost:	\$5,552,518
Rig Name:		Phone:		Total with Assoc:	\$5,552,518
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail : University 42-18 #2 (Completion)					
Morning Report for 7/4/14- Operations on 7/3/14:					
WO Frac					
Next Day's Operations: WO Frac.					
Daily Cost: \$2,550.00 Cumulative Cost: \$547,165.00					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	Consultant	Consultant	\$0	\$9,600
IDC - FIELD OFFICE	20.950.040	Youngs/LTR	Trailers	\$350	\$3,850
IDC - F&C - HAULING &	20.950.205	Reliable	Vac Trucks	\$0	\$21,320
IDC - F&C - SURFACE R	20.950.212	Bronc	Frac Stack	\$1,500	\$39,270
IDC - F&C - SURFACE R	20.950.212	Butch's Rathole	Lights	\$400	\$39,270
IDC - F&C - SURFACE R	20.950.212	Sunbelt	Forklift/manlift	\$300	\$39,270
Total for IDC:				\$2,550	\$482,165
Daily / Well Cumulative Total:				\$2,550	
Total Project Cost:					\$547,165

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
7/4/2014	43UL421802	UNIVERSITY 42-18 2H	Justin Bynum	WO Frac	\$2,550	\$547,165



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R E S O U R C E S

Wellwork AFE Daily Report

Date : 7/5/2014

Well Name : UNIVERSITY 42-18 2H										
Prospect:		Sandridge			AFE #:		PB0116314			
Sec/Twp/Rge:		42 / /			AFE Total:		\$7,953,000			
API #:		4247536669	Field:		GEORGES (BONE SP		Daily Cost:	\$2,550		
Work Type:		Completion	County , St.:		WARD, TX		Project Cost:		\$549,715	
Operator:		ngen Resources Corpora		Supervisor:		ell Simmons / Mike Lar		This AFE Cost:		\$5,552,518
Rig Name:				Phone:				Total with Assoc:		\$5,552,518
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0	
Daily Detail :		Held PJSM w/crews. Finish RU LTR water transfer lines & equip & Fill frac tanks. NU 6 port goat head w/10K crown vlv. MI & spot C&J T-Belt. Load sand chiefs. RU C&J frac equip & chemicals. MIRU Baker Chemical Auger. Off load & mix acid in tanks. RU WL & pressure control equip. Well monitored by Broncs personnel.								

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	Consultant	Consultant	\$0	\$9,600
IDC - FIELD OFFICE	20.950.040	Youngs/LTR	Trailers	\$350	\$4,200
IDC - F&C - HAULING &	20.950.205	Reliable	Vac Trucks	\$0	\$21,320
IDC - F&C - SURFACE R	20.950.212	Bronc	Frac Stack	\$1,500	\$41,470
IDC - F&C - SURFACE R	20.950.212	Butch's Rathole	Lights	\$400	\$41,470
IDC - F&C - SURFACE R	20.950.212	Sunbelt	Forklift/manlift	\$300	\$41,470
Total for IDC:				\$2,550	\$484,715
Daily / Well Cumulative Total:				\$2,550	
Total Project Cost:					\$549,715

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
7/5/2014	43UL421802	UNIVERSITY 42-18 2H	Simmons / Mike	WO Frac	\$2,550	\$549,715



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R E S O U R C E S

Wellwork AFE Daily Report

Date : 7/6/2014

Well Name : UNIVERSITY 42-18 2H						
Prospect:	Sandridge			AFE #:	PB0116314	
Sec/Twp/Rge:	42 / /			AFE Total:	\$7,953,000	
API #:	4247536669	Field:	GEORGES (BONE SP	Daily Cost:	\$5,550	
Work Type:	Completion	County , St.:	WARD, TX	Project Cost:	\$555,265	
Operator:	gen Resources Corpora	Supervisor:	ell Simmons / Mike Lar	This AFE Cost:	\$5,552,518	
Rig Name:		Phone:		Total with Assoc:	\$5,552,518	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Daily Detail : University 42-18 #2H						
<p>Morning report for 7/7/14. Operations report for 7/6/14.</p> <p>Previously TCP'd well on 7/1/14 as follows w/3-1/8" cased guns loaded 6 JSPF 2' per cluster @ 60 deg phasing, 21 gr HMX charge w/.43" hole & 42" penetration.15346 - 15,348;15284 - 15,286;15222 - 15,224;15,162-15,164. TL of 48 holes.</p> <p>Held Pre-job safety meeting with crews. Prime pumps. PT lines / stack to 9,500 psig. Set pump kickouts @ 8,500 psig & test. Set N2 pop off @ 9,000 psig & test. Equalize lines. SICP 3,621 psig. Equalize lines. OWU @ 08:00.</p> <p>Frac Stage 1</p> <p>OWH: 3621 psi. Break at 5480 psi at 25 bpm</p> <p>Pump 2521 gals of 15% HCL - 4724 bbls (Clean) pumped</p> <p>ISIP: 5095 psi FG: 0.89 psi/ft.</p> <p>MP: 8,141 psi MR: 90.6 bpm AP: 6,967 psi AR: 82.5 bpm.</p> <p>Total Sinterblast: 5,000 lbs. Total 30/50 White: 274,380 lbs. Total 20/40 SB Excel:34,000 lbs.</p> <p>WL Stage 2</p> <p>Pump down: 9 bpm at 4735 max psi using 104bbls</p> <p>Set Diamondback 4- 1/2" inch un-caged CFP at 15136'. PUH and perforate as follows:</p> <p>15108 - 15110' (12), 15046 - 15048' (12), 14984 - 14986' (12), and 14922 - 14924' (12).</p> <p>With 3-1/8" cased guns loaded w/Owen SDP-3375-311NT 21.5 gram charge w/.42" hole & 35.6" penetration / 6 JSPF @60 degree phasing.</p> <p>Charge w/.42" hole & 35.6" penetration / 6 SPF, 60 degree phasing. Correlate to Cornell CBL log ran on 6/24/14.</p> <p>Frac Stage 2</p> <p>OWH: 4,058 psi. Break at 8143 psi at 15 bpm</p> <p>Pump 2,520 gals of 15% HCL - 4926 bbls (Clean) pumped</p> <p>ISIP: 5,035 psi FG: 0.88 psi/ft 5 min: psi</p> <p>MP: 8,145 psi MR: 93.6 bpm AP: 7038 psi AR: 84.6 bpm</p> <p>Total Sinterblast: 5000 lbs. Tot 30/50 White: 273,300 lbs. Total 20/40 SB Excel: 34,000 lbs.</p> <p>WL Stage 3</p> <p>Pump down: 9 bpm at 4994 max psi using 97bbls</p> <p>Diamondback 4- 1/2 inch un-caged CFP at 14989'. PUH and perforate as follows:</p> <p>14870 - 14872' (12), 14808 - 14810' (12), 14746 - 14748' (12), and 14684 - 14686' (12).</p> <p>With 3-1/8" cased guns loaded w/Owen SDP-3375-311NT 21.5 gram charge w/.42" hole & 35.6" penetration / 6 JSPF @60 degree phasing.</p> <p>Charge w/.42" hole & 35.6" penetration / 6 SPF, 60 degree phasing. Correlate to Cornell CBL log ran on 6/24/14.</p> <p>Frac Stage 3</p> <p>OWH: 4,568 psi Break at 5,113 psi at 15 bpm</p> <p>Pump 2,562 gals of 15% HCL - 4,868 bbls (Clean) pumped</p> <p>ISIP: 5,191 psi FG: 0.9 psi/ft 5 min: psi</p>						

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
7/6/2014	43UL421802	UNIVERSITY 42-18 2H	Simmons / Mike	Frac	\$5,550	\$555,265



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R E S O U R C E S

Wellwork AFE Daily Report

Date : 7/6/2014

MP: 8,024 psi MR: 93.3 bpm AP: 7,052 psi AR: 85.2 bpm MPC: 33,960 ppg
Total Sinterblast: 5000 lbs. Tot 30/50 White: 273,780 lbs. Total 20/40 SB Excel: 33960 lbs.
WL Stage 4
Pump down: 9 bpm at 4850 max psi using 125bbls
Diamondback 4- 1/2 inch un-caged CFP at 14660'. PUH and perforate as follows:
14632 - 14634' (12), 14570 - 14572' (12), 14508 - 14510' (12), and 14446 - 14448' (12).
With 3-1/8" cased guns loaded w/Owen SDP-3375-311NT 21.5 gram charge w/.42" hole & 35.6" penetration / 6 JSPF @60 degree phasing.
Charge w/.42" hole & 35.6" penetration / 6 SPF, 60 degree phasing. Correlate to Cornell CBL log ran on 6/24/14.
Frac Stage 4
OWH: 4409 psi Break at 5491 psi at 17 bpm
Pump 2402.4 gals of 15% HCL - 5443.1 bbls (Clean) pumped
ISIP: 4985 psi FG: 0.88 psi/ft 5 min: psi
MP: 8693 psi MR: 96.3 bpm AP: 7039 psi AR: 85.2 bpm MPC: 34040 ppg
Total Sinterblast: 5000 lbs. Tot 30/50 White: 272220 lbs. Total 20/40 SB Excel: 34040 lbs.
WL Stage 5
Pump down: 9 bpm at 4831 max psi using 113bbls
Diamondback 4- 1/2 inch un-caged CFP at 14422'. PUH and perforate as follows:
14394 - 14396' (12), 14332 - 14334' (12), 14270 - 14272' (12), and 14208 - 14210' (12).
With 3-1/8" cased guns loaded w/Owen SDP-3375-311NT 21.5 gram charge w/.42" hole & 35.6" penetration / 6 JSPF @60 degree phasing.
Charge w/.42" hole & 35.6" penetration / 6 SPF, 60 degree phasing. Correlate to Cornell CBL log ran on 6/24/14.
Frac Stage 5
OWH: 4260 psi Break at 6325 psi at 13 bpm
Pump 2431.8 gals of 15% HCL - 4958 bbls (Clean) pumped
ISIP: 5106 psi FG: 0.89 psi/ft 5 min: psi
MP: 8298 psi MR: 95.6 bpm AP: 7010 psi AR: 85.4 bpm MPC: 34000 ppg
Total Sinterblast: 5000 lbs. Tot 30/50 White: 273500 lbs. Total 20/40 SB Excel: 34000 lbs.
WL Stage 6
Pump down: 9 bpm at 4510 max psi using 116bbls
Diamondback 4- 1/2 inch un-caged CFP at 14184'. PUH and perforate as follows:
14156 - 14158' (12), 14094 - 14096' (12), 14032 - 14034' (12), and 13970 - 13972' (12).
With 3-1/8" cased guns loaded w/Owen SDP-3375-311NT 21.5 gram charge w/.42" hole & 35.6" penetration / 6 JSPF @60 degree phasing.
Charge w/.42" hole & 35.6" penetration / 6 SPF, 60 degree phasing. Correlate to Cornell CBL log ran on 6/24/14.
Frac Stage 6
OWH: 4363 psi Break at 6501 psi at 12 bpm
Pump 2352 gals of 15% HCL - 4728 bbls (Clean) pumped
ISIP: 4925 psi FG: 0.87 psi/ft 5 min: psi
MP: 8257 psi MR: 96.6 bpm AP: 7111 psi AR: 86.3 bpm MPC: 33980 ppg
Total Sinterblast: 5000 lbs. Tot 30/50 White: 273500 lbs. Total 20/40 SB Excel: 33980 lbs.
WL RIH to Plug & perf Stage 7 at time of report.
Daily Costs: \$5550.00 Cumulative Costs: \$555,265.00

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
7/6/2014	43UL421802	UNIVERSITY 42-18 2H	Simmons / Mike	Frac	\$5,550	\$555,265



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R E S O U R C E S

Wellwork AFE Daily Report

Date : 7/6/2014

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	Consultant	Consultant Night	\$1,500	\$12,600
IDC - COMPANY SUPER	20.950.020	Consultant	Consultant Day	\$1,500	\$12,600
IDC - FIELD OFFICE	20.950.040	Youngs/LTR	Trailers	\$350	\$4,550
IDC - F&C - HAULING &	20.950.205	Reliable	Vac Trucks	\$0	\$21,320
IDC - F&C - SURFACE R	20.950.212	Bronc	Frac Stack	\$1,500	\$43,670
IDC - F&C - SURFACE R	20.950.212	Butch's Rathole	Lights	\$400	\$43,670
IDC - F&C - SURFACE R	20.950.212	Sunbelt	Forklift/manlift	\$300	\$43,670
Total for IDC:				\$5,550	\$490,265
Daily / Well Cumulative Total:				\$5,550	
Total Project Cost:					\$555,265

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
7/6/2014	43UL421802	UNIVERSITY 42-18 2H	Simmons / Mike	Frac	\$5,550	\$555,265



Energen Resources Corp.

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R E S O U R C E S

Wellwork AFE Daily Report

Date : 7/22/2014

Well Name : UNIVERSITY 42-18 2H					
Prospect:	Sandridge			AFE #:	PB0116314
Sec/Twp/Rge:	42 / /			AFE Total:	\$7,953,000
API #:	4247536669	Field:	GEORGES (BONE SP	Daily Cost:	\$11,250
Work Type:	Completion	County , St.:	WARD, TX	Project Cost:	\$2,996,625
Operator:	gen Resources Corpora	Supervisor:	Justin Bynum	This AFE Cost:	\$7,993,878
Rig Name:		Phone:		Total with Assoc:	\$7,993,878
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail : University 42-18 #2H (Completion)					
<p>Morning Report for 7/22/14- Operations on 7/21/14:</p> <p>Flow test well for 24 hours on 16/64 choke.</p> <p>Data as of 5:00 AM: 3200 FTP.</p> <p>Recovered 1548 bbls water. Water spot rate is 64 bbl/hr.</p> <p>Recovered 38 bbls oil. Oil spot rate is 1.5 bbls/hr.</p> <p>Total oil on location is 38 bbls.</p> <p>Light gas.</p> <p>No sand. Chlorides 31,432 PPM.</p> <p>14 loads hauled to SWD.</p> <p>Original frac load to recover is 77,391 bbls. Total LYTR is 72,391 bbls. 6.46% of load recovered.</p> <p>Daily Cost-\$11,250 Cumulative Cost-\$2,996,625</p> <p>Next Day's Operations: Flow test well on 18/64 choke.</p>					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	Consultant	Consultant Day Bobby Hoffpau	\$1,500	\$30,600
IDC - FIELD OFFICE	20.950.040	Youngs/LTR	Trailers	\$350	\$7,700
IDC - F&C - HAULING &	20.950.205	Reliable	Vac and kill truck	\$4,200	\$38,120
IDC - F&C - SURFACE R	20.950.212	Bronc	Sep/flowback hands	\$4,500	\$101,415
IDC - F&C - SURFACE R	20.950.212	Butch's Rathole	Lights	\$400	\$101,415
IDC - F&C - SURFACE R	20.950.212	Sunbelt	Forklift/manlift	\$300	\$101,415
Total for IDC:				\$11,250	\$2,931,625
Daily / Well Cumulative Total:				\$11,250	
Total Project Cost:					\$2,996,625

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
7/22/2014	43UL421802	UNIVERSITY 42-18 2H	Justin Bynum	Flow Test	\$11,250	\$2,996,625



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R E S O U R C E S

Wellwork AFE Daily Report

Date : 7/23/2014

Well Name : UNIVERSITY 42-18 2H					
Prospect:	Sandridge			AFE #:	PB0116314
Sec/Twp/Rge:	42 / /			AFE Total:	\$7,953,000
API #:	4247536669	Field:	GEORGES (BONE SP	Daily Cost:	\$11,250
Work Type:	Completion	County , St.:	WARD, TX	Project Cost:	\$3,007,875
Operator:	gen Resources Corpora	Supervisor:	Justin Bynum	This AFE Cost:	\$8,005,128
Rig Name:		Phone:		Total with Assoc:	\$8,005,128
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail : University 42-18 #2H (Completion) Morning Report for 7/23/14- Operations on 7/22/14: Flow test well for 24 hours on 18/64 choke. Data as of 5:00 AM: 3200 FTP. Recovered 1955 bbls water. Water spot rate is 81 bbl/hr. Recovered 119 bbls oil. Oil spot rate is 5 bbls/hr. Total oil on location is 157 bbls. Light gas. No sand. Chlorides 33,593 PPM. 16 loads hauled to SWD. Original frac load to recover is 77,391 bbls. Total LYTR is 70,436 bbls. 9% of load recovered. Daily Cost-\$11,250 Cumulative Cost-\$3,007,875 Next Day's Operations: Flow test well on 20/64 choke. Attempt to turn well through test separator.					
Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	Consultant	Consultant Day Bobby Hoffpau	\$1,500	\$32,100
IDC - FIELD OFFICE	20.950.040	Youngs/LTR	Trailers	\$350	\$8,050
IDC - F&C - HAULING &	20.950.205	Reliable	Vac and kill truck	\$4,200	\$42,320
IDC - F&C - SURFACE R	20.950.212	Bronc	Sep/flowback hands	\$4,500	\$106,615
IDC - F&C - SURFACE R	20.950.212	Butch's Rathole	Lights	\$400	\$106,615
IDC - F&C - SURFACE R	20.950.212	Sunbelt	Forklift/manlift	\$300	\$106,615
Total for IDC:				\$11,250	\$2,942,875
Daily / Well Cumulative Total:				\$11,250	
Total Project Cost:					\$3,007,875

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
7/23/2014	43UL421802	UNIVERSITY 42-18 2H	Justin Bynum	Flow Test	\$11,250	\$3,007,875



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R E S O U R C E S

Wellwork AFE Daily Report

Date : 7/24/2014

Well Name : UNIVERSITY 42-18 2H										
Prospect:		Sandridge				AFE #:		PB0116314		
Sec/Twp/Rge:		42 / /				AFE Total:		\$7,953,000		
API #:		4247536669		Field:		GEORGES (BONE SP		Daily Cost:		\$11,250
Work Type:		Completion		County , St.:		WARD, TX		Project Cost:		\$3,019,125
Operator:		gen Resources Corpora		Supervisor:		Justin Bynum		This AFE Cost:		\$8,016,378
Rig Name:				Phone:				Total with Assoc:		\$8,016,378
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0	

Daily Detail :	University 42-18 #2H (Completion)
	<p>Morning Report for 7/24/14- Operations on 7/23/14:</p> <p>Flow test well for 24 hours on 20/64 choke.</p> <p>Turned well through test separator at 8:00 PM.</p> <p>Data as of 5:00 AM: 3100 FTP.</p> <p>Recovered 1993 bbls water. Water spot rate is 83 bbl/hr.</p> <p>Recovered 168 bbls oil. Oil spot rate is 7 bbls/hr.</p> <p>Total oil on location is 325 bbls.</p> <p>Gas spot rate: 380 MCF.</p> <p>No sand. Chlorides 33,427 PPM.</p> <p>Defoamer: 8.25 gallons/day.</p> <p>Emulsifier: 8.25 gallons/day.</p> <p>16 loads hauled to SWD.</p> <p>Original frac load to recover is 77,391 bbls. Total LYTR is 68,443 bbls. 11.6% of load recovered.</p> <p>Daily Cost-\$11,250 Cumulative Cost-\$3,019,125</p> <p>Next Day's Operations: Flow test well on 22/64 choke.</p>

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	Consultant	Consultant Day Bobby Hoffpau	\$1,500	\$33,600
IDC - FIELD OFFICE	20.950.040	Youngs/LTR	Trailers	\$350	\$8,400
IDC - F&C - HAULING &	20.950.205	Reliable	Vac and kill truck	\$4,200	\$46,520
IDC - F&C - SURFACE R	20.950.212	Bronc	Sep/flowback hands	\$4,500	\$111,815
IDC - F&C - SURFACE R	20.950.212	Butch's Rathole	Lights	\$400	\$111,815
IDC - F&C - SURFACE R	20.950.212	Sunbelt	Forklift/manlift	\$300	\$111,815
Total for IDC:				\$11,250	\$2,954,125
Daily / Well Cumulative Total:				\$11,250	
Total Project Cost:					\$3,019,125

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
7/24/2014	43UL421802	UNIVERSITY 42-18 2H	Justin Bynum	Flow Test	\$11,250	\$3,019,125



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R E S O U R C E S

Wellwork AFE Daily Report

Date : 7/25/2014

Well Name : UNIVERSITY 42-18 2H										
Prospect:		Sandridge				AFE #:		PB0116314		
Sec/Twp/Rge:		42 / /				AFE Total:		\$7,953,000		
API #:		4247536669		Field:		GEORGES (BONE SP		Daily Cost:		\$11,250
Work Type:		Completion		County , St.:		WARD, TX		Project Cost:		\$3,030,375
Operator:		gen Resources Corpora		Supervisor:		Justin Bynum		This AFE Cost:		\$8,027,628
Rig Name:				Phone:				Total with Assoc:		\$8,027,628
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0	

Daily Detail :	University 42-18 #2H (Completion)
	<p>Morning Report for 7/25/14- Operations on 7/24/14:</p> <p>Flow test well for 24 hours on 22/64 choke through test separator.</p> <p>Data as of 5:00 AM: 3100 FTP. 0 SCIP.</p> <p>Recovered 1920 bbls water. Water spot rate is 80 bbl/hr.</p> <p>Recovered 228 bbls oil. Oil spot rate is 10 bbls/hr.</p> <p>Total oil on location is 566 bbls.</p> <p>Gas spot rate: 518 MCF through flare. Will turn to sales when battery is ready.</p> <p>No sand. Chlorides 33,427 PPM.</p> <p>Defoamer: 8.25 gallons/day.</p> <p>Emulsifier: 8.25 gallons/day.</p> <p>16 loads hauled to SWD.</p> <p>Original frac load to recover is 77,391 bbls. Total LYTR is 66,253 bbls. 14% of load recovered.</p> <p>Daily Cost-\$11,250 Cumulative Cost-\$3,030,375</p> <p>Next Day's Operations: Flow test well on 22/64 choke.</p>

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	Consultant	Consultant Day Bobby Hoffpau	\$1,500	\$35,100
IDC - FIELD OFFICE	20.950.040	Youngs/LTR	Trailers	\$350	\$8,750
IDC - F&C - HAULING &	20.950.205	Reliable	Vac and kill truck	\$4,200	\$50,720
IDC - F&C - SURFACE R	20.950.212	Bronc	Sep/flowback hands	\$4,500	\$117,015
IDC - F&C - SURFACE R	20.950.212	Butch's Rathole	Lights	\$400	\$117,015
IDC - F&C - SURFACE R	20.950.212	Sunbelt	Forklift/manlift	\$300	\$117,015
Total for IDC:				\$11,250	\$2,965,375
Daily / Well Cumulative Total:				\$11,250	
Total Project Cost:					\$3,030,375

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
7/25/2014	43UL421802	UNIVERSITY 42-18 2H	Justin Bynum	Flow Test	\$11,250	\$3,030,375



Energen Resources Corp.

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R E S O U R C E S

Wellwork AFE Daily Report

Date : 7/26/2014

Well Name : UNIVERSITY 42-18 2H					
Prospect:	Sandridge			AFE #:	PB0116314
Sec/Twp/Rge:	42 / /			AFE Total:	\$7,953,000
API #:	4247536669	Field:	GEORGES (BONE SP	Daily Cost:	\$10,550
Work Type:	Completion	County , St.:	WARD, TX	Project Cost:	\$3,040,925
Operator:	gen Resources Corpora	Supervisor:	Justin Bynum	This AFE Cost:	\$8,048,728
Rig Name:		Phone:		Total with Assoc:	\$8,048,728
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail : University 42-18 #2H (Completion)					
<p>Morning Report for 7/26/14- Operations on 7/25/14:</p> <p>Flow test well for 24 hours on 24/64 choke through test separator.</p> <p>Data as of 5:00 AM: 2900 FTP. 0 SCIP.</p> <p>Recovered 2137 bbls water. Water spot rate is 89 bbl/hr.</p> <p>Recovered 332 bbls oil. Oil spot rate is 13 bbls/hr.</p> <p>Total oil on location is 898 bbls. Called Shell to place 4 loads oil on books for pickup.</p> <p>Gas spot rate: 280 MCF through flare. Will turn to sales when battery is ready.</p> <p>No sand. Chlorides 35,556 PPM.</p> <p>Defoamer: 8.25 gallons/day.</p> <p>Emulsifier: 8.25 gallons/day.</p> <p>16 loads hauled to SWD.</p> <p>Original frac load to recover is 77,391 bbls. Total LYTR is 64,386 bbls. 16.8% of load recovered.</p> <p>Daily Cost-\$10,550 Cumulative Cost-\$3,040,925</p> <p>Next Day's Operations: Flow test well on 24/64 choke.</p>					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	Consultant	Consultant	\$800	\$35,900
IDC - FIELD OFFICE	20.950.040	Youngs/LTR	Trailers	\$350	\$9,100
IDC - F&C - HAULING &	20.950.205	Reliable	Vac and kill truck	\$4,200	\$54,920
IDC - F&C - SURFACE R	20.950.212	Bronc	Sep/flowback hands	\$4,500	\$122,215
IDC - F&C - SURFACE R	20.950.212	Butch's Rathole	Lights	\$400	\$122,215
IDC - F&C - SURFACE R	20.950.212	Sunbelt	Forklift/manlift	\$300	\$122,215
Total for IDC:				\$10,550	\$2,975,925
Daily / Well Cumulative Total:				\$10,550	
Total Project Cost:					\$3,040,925

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
7/26/2014	43UL421802	UNIVERSITY 42-18 2H	Justin Bynum	Flow Test	\$10,550	\$3,040,925



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R E S O U R C E S

Wellwork AFE Daily Report

Date : 7/27/2014

Well Name : UNIVERSITY 42-18 2H					
Prospect:	Sandridge			AFE #:	PB0116314
Sec/Twp/Rge:	42 / /			AFE Total:	\$7,953,000
API #:	4247536669	Field:	GEORGES (BONE SP	Daily Cost:	\$10,550
Work Type:	Completion	County , St.:	WARD, TX	Project Cost:	\$3,051,475
Operator:	gen Resources Corpora	Supervisor:	Justin Bynum	This AFE Cost:	\$8,048,728
Rig Name:		Phone:		Total with Assoc:	\$8,048,728
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail : University 42-18 #2H (Completion) Morning Report for 7/27/14- Operations on 7/26/14: Flow test well for 24 hours on 24/64 choke through test separator. Data as of 5:00 AM: 2600 FTP. 0 SCIP. Recovered 2499 bbls water. Water spot rate is 104 bbl/hr. Recovered 382 bbls oil. Oil spot rate is 15 bbls/hr. Total oil on location is 1280 bbls. 8 loads on books with Shell for pickup. Gas spot rate: 450 MCF through flare. Will turn to sales when battery is ready. No sand. Chlorides 35,556 PPM. Defoamer: 8.25 gallons/day. Emulsifier: 8.25 gallons/day. 16 loads hauled to SWD. Original frac load to recover is 77,391 bbls. Total LYTR is 61,887 bbls. 20% of load recovered. Daily Cost-\$10,550 Cumulative Cost-\$3,051,475 Next Day's Operations: Flow test well on 24/64 choke.					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	Consultant	Consultant	\$800	\$36,700
IDC - FIELD OFFICE	20.950.040	Youngs/LTR	Trailers	\$350	\$9,450
IDC - F&C - HAULING &	20.950.205	Reliable	Vac and kill truck	\$4,200	\$59,120
IDC - F&C - SURFACE R	20.950.212	Bronc	Sep/flowback hands	\$4,500	\$127,415
IDC - F&C - SURFACE R	20.950.212	Butch's Rathole	Lights	\$400	\$127,415
IDC - F&C - SURFACE R	20.950.212	Sunbelt	Forklift/manlift	\$300	\$127,415
Total for IDC:				\$10,550	\$2,986,475
Daily / Well Cumulative Total:				\$10,550	
Total Project Cost:					\$3,051,475

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
7/27/2014	43UL421802	UNIVERSITY 42-18 2H	Justin Bynum	Flow Test	\$10,550	\$3,051,475



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R E S O U R C E S

Wellwork AFE Daily Report

Date : 7/30/2014

Well Name : UNIVERSITY 42-18 2H									
Prospect:		Sandridge			AFE #:		PB0116314		
Sec/Twp/Rge:		42 / /			AFE Total:		\$7,953,000		
API #:		4247536669	Field:		GEORGES (BONE SP		Daily Cost:	\$10,550	
Work Type:		Completion	County , St.:		WARD, TX		Project Cost:	\$3,083,125	
Operator:		ngen Resources Corpora		Supervisor:		Justin Bynum		This AFE Cost:	\$8,080,378
Rig Name:				Phone:				Total with Assoc:	\$8,080,378
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0

Daily Detail :	University 42-18 #2H (Completion)
	<p>Morning Report for 7/30/14- Operations on 7/29/14:</p> <p>Flow test well for 24 hours on 22/64 choke through test separator @ 2300 FTP. 0 SCIP.</p> <p>Oil 422 bbls. Avg rate 17 bbls/hr.</p> <p>Gas spot rate: 592 MCF. Gas Sales 396.2 MCF/D.</p> <p>H2O 2571 bbls. Avg rate 107 bbl/hr.</p> <p>No sand. Chlorides 31,643 PPM. Original frac load to recover is 77,391 bbls. Total LYTR is 54,073 bbls. 30.1% of load recovered. 23 loads H2O hauled to Public SWD.</p> <p>Sold 1 load oil: Ticket # 1587370 / 183.21 bbls. Oil on location is 2136 bbls.</p> <p>Chemical Use: Defoamer: 8.25 GPD. Emulsifier: 8.25 GPD. Daily Cost-\$10,550 Cumulative Cost-\$3,072,575 Next Day's Operations: Flow test well on 22/64 choke.</p> <p>Daily Cost-\$10,550 Cumulative Cost-\$3,083,125 Next Day's Operations: Flow test well on 22/64 choke.</p>

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	Consultant	Consultant	\$800	\$39,100
IDC - FIELD OFFICE	20.950.040	Youngs/LTR	Trailers	\$350	\$10,500
IDC - F&C - HAULING &	20.950.205	Reliable	Vac and kill truck	\$4,200	\$71,720
IDC - F&C - SURFACE R	20.950.212	Bronc	Sep/flowback hands	\$4,500	\$143,015
IDC - F&C - SURFACE R	20.950.212	Butch's Rathole	Lights	\$400	\$143,015
IDC - F&C - SURFACE R	20.950.212	Sunbelt	Forklift/manlift	\$300	\$143,015
Total for IDC:				\$10,550	\$3,018,125
Daily / Well Cumulative Total:				\$10,550	
Total Project Cost:					\$3,083,125

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
7/30/2014	43UL421802	UNIVERSITY 42-18 2H	Justin Bynum	Flow Test	\$10,550	\$3,083,125



Energen Resources Corp.

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(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 7/31/2014

Well Name : UNIVERSITY 42-18 2H					
Prospect:	Sandridge			AFE #:	PB0116314
Sec/Twp/Rge:	42 / /			AFE Total:	\$7,953,000
API #:	4247536669	Field:	GEORGES (BONE SP	Daily Cost:	\$10,550
Work Type:	Completion	County , St.:	WARD, TX	Project Cost:	\$3,093,675
Operator:	gen Resources Corpora	Supervisor:	Justin Bynum	This AFE Cost:	\$8,090,928
Rig Name:		Phone:		Total with Assoc:	\$8,090,928
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail : University 42-18 #2H (Completion)					
<p>Morning Report for 7/31/14- Operations on 7/30/14:</p> <p>Flow test well for 24 hours on 22/64 choke through test separator @ 2100 FTP. 0 SCIP.</p> <p>Oil 435 bbls. Avg rate 18 bbls/hr.</p> <p>Gas spot rate: MCF. Gas Sales 495 MCF/D.</p> <p>H2O 2626 bbls. Avg rate 109 bbl/hr.</p> <p>No sand. Chlorides 30,6531 PPM. Original frac load to recover is 77,391 bbls. Total LYTR is 51,447 bbls. 33.5% of load recovered. 2 loads H2O hauled to Public SWD.</p> <p>Sold 2 loads oil: Ticket # 1587368 / 182.52 bbls. Ticket # 1588706 / 183.21 bbls Oil on location is 2248 bbls.</p> <p>Chemical Use: Defoamer: 8.25 GPD. Emulsifier: 8.25 GPD.</p> <p>Daily Cost-\$10,550 Cumulative Cost-\$3,093,675 Next Day's Operations: Flow test well on 22/64 choke.</p>					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	Consultant	Consultant	\$800	\$39,900
IDC - FIELD OFFICE	20.950.040	Youngs/LTR	Trailers	\$350	\$10,850
IDC - F&C - HAULING &	20.950.205	Reliable	Vac and kill truck	\$4,200	\$75,920
IDC - F&C - SURFACE R	20.950.212	Bronc	Sep/flowback hands	\$4,500	\$148,215
IDC - F&C - SURFACE R	20.950.212	Butch's Rathole	Lights	\$400	\$148,215
IDC - F&C - SURFACE R	20.950.212	Sunbelt	Forklift/manlift	\$300	\$148,215
Total for IDC:				\$10,550	\$3,028,675
Daily / Well Cumulative Total:				\$10,550	
Total Project Cost:					\$3,093,675

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
7/31/2014	43UL421802	UNIVERSITY 42-18 2H	Justin Bynum	Flow Test	\$10,550	\$3,093,675



Energen Resources Corp.

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(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 8/5/2014

Well Name : UNIVERSITY 42-18 2H					
Prospect:	Sandridge			AFE #:	PB0116314
Sec/Twp/Rge:	42 / /			AFE Total:	\$7,953,000
API #:	4247536669	Field:	GEORGES (BONE SP	Daily Cost:	\$10,550
Work Type:	Completion	County , St.:	WARD, TX	Project Cost:	\$3,146,425
Operator:	ngen Resources Corpora	Supervisor:	Justin Bynum	This AFE Cost:	\$8,143,678
Rig Name:		Phone:		Total with Assoc:	\$8,143,678
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail : University 42-18 #2H (Completion) Morning Report for 8/5/14- Operations on 8/4/14: Turned well to production battery at 5:00 PM. Flow test well for 12 hours on 22/64 choke through test separator @ 1800 FTP. 0 SCIP. Oil 231 bbls. Avg rate 19 bbls/hr. Gas spot rate:648 MCF. Gas Sales MCF/D. H2O 1313 bbls. Avg rate 109 bbl/hr. No sand. Chlorides 32,857 PPM. Original frac load to recover is 77,391 bbls. Total LYTR is 41,081 bbls. 46.9% of load recovered. 12 loads H2O hauled to Public SWD. Sold 4 loads oil: Ticket # 1592698 / 183 bbls Ticket # 1592697 / 185 bbls Ticket # 1589260 / 182.13 bbls Ticket # 1589259 / 182.47 Oil on location is 1788 bbls. In frac tanks Chemical Use: Defoamer: 8.25 GPD. Emulsifier: 8.25 GPD. Daily Cost-\$10,550 Cumulative Cost-\$3,146,425 Next Day's Operations: Sell off remaining oil. Monitor battery. Final report.					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	Consultant	Consultant	\$800	\$43,900
IDC - FIELD OFFICE	20.950.040	Youngs/LTR	Trailers	\$350	\$12,600
IDC - F&C - HAULING &	20.950.205	Reliable	Vac and kill truck	\$4,200	\$96,920
IDC - F&C - SURFACE R	20.950.212	Bronc	Sep/flowback hands	\$4,500	\$174,215
IDC - F&C - SURFACE R	20.950.212	Butch's Rathole	Lights	\$400	\$174,215
IDC - F&C - SURFACE R	20.950.212	Sunbelt	Forklift/manlift	\$300	\$174,215
Total for IDC:				\$10,550	\$3,081,425
Daily / Well Cumulative Total:				\$10,550	
Total Project Cost:					\$3,146,425

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
8/5/2014	43UL421802	UNIVERSITY 42-18 2H	Justin Bynum	Flow Test	\$10,550	\$3,146,425