

| | | | | | |
|--------------|--------------------|---------------|--------------------------------|------------|----------------|
| Field | University Lands | Supervisor | Cody Long | Report No. | 1 |
| Location | 990 FNL & 300' FEL | Supervisor 2 | Kevin Evans | DFS | |
| County | Wood | Rtn Phone | 432-400-2215 | Spd Date | |
| Rtn Name | HWO 3 | Rtn Email | jojoed@earthenergy@outlook.com | AFE | \$3,488,066.00 |
| KB | 2821 | Daily Footage | | Daily Cost | \$172,995.00 |
| Depth (MD) | | Depth (TVD) | | Cum. Cost | \$172,995.00 |
| Estimated TD | 16,140 | Estimated TVD | 11,393 | | |

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24 Hour Activity Summary:
Rig down , MOB rig , Rig up

24 Hour Plan Forward:
Rig up, perform modifications on rig , weld on conductor, pick up BHA, Move houses to new location

| Safety | | | Fuel | | |
|---------------|----------------|--------------------|-------------|--------------|---------------|
| Last BOP Test | Last BOP Drill | Last Function Test | Diesel Used | Diesel Recvd | Diesel on Loc |

| Intangible Costs | | | | | |
|-------------------------|---|-------------------------------|------------------|------------------|--|
| Code | Description | Comments | Daily | Cum | |
| 830.010 | Permits, Licenses, ect | | \$1,200 | \$1,200 | |
| 830.020 | Staking & Surveying | | \$2,500 | \$2,500 | |
| 830.030 | Road, Locations | | \$100,000 | \$100,000 | |
| 830.035 | Mobilization/Demobilization | | \$37,500 | \$37,500 | |
| 830.040 | Daywork Contract | | | | |
| 830.050 | Mouset/Rathole/Conduct Pipe | | \$16,500 | \$16,500 | |
| 830.055 | Directional Drilling & Survey | | | | |
| 830.060 | Bits, Tools, Stabilizers | | | | |
| 830.065 | Fuel, Power | | | | |
| 830.070 | Equipment Rental | | \$4,795 | \$4,795 | |
| 830.075 | Mud & Chemicals | | | | |
| 830.080 | Mud Logging | | | | |
| 830.090 | Core Analysis | | | | |
| 830.095 | Openhole Logging | | | | |
| 830.100 | Cement Services | | | | |
| 830.110 | Casing Crew & Equipment | | | | |
| 830.120 | Contract Labor | | \$3,500 | \$3,500 | |
| 830.130 | Fishing Services | | | | |
| 830.165 | Drill Water | | | | |
| 830.175 | Supervision | 1/27 & 1/28 supervision costs | \$7,000 | \$7,000 | |
| 830.195 | P&A/TA Costs | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| Total Intangible | | | \$172,995 | \$172,995 | |
| Tangible Costs | | | | | |
| Code | Description | Comments | Daily | Cum | |
| 850.010 | Conductor Casing - 13-3/8" | | | | |
| 850.015 | Surface Casing - 9-5/8" | | | | |
| 850.120 | Intermediate Casing - 7" | | | | |
| 850.145 | Wellhead Equipment | | | | |
| 850.150 | Float equipment, Centralizers & DVT | | | | |
| 850.275 | Tangible Contingency | | | | |
| 860.030 | Production Casing - 4-1/2" | | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | | |
| 860.045 | Wellhead Equipment - Completions (Tubing Spool) | | | | |
| | | | | | |
| | | | | | |
| Total Tangible | | | | | |
| Total Costs | | | \$172,995 | \$172,995 | |

| | | | | | |
|----------------|--|---------------|------------------------------|------------|----------------|
| Field Location | University Lands 990 FNL & 300' FEE | Supervisor | Cody Long | Report No. | 2 |
| County | Ward | Supervisor 2 | Kevin Evans | DFS | |
| City | Ward | Rig Phone | 432-400-2215 | Spud Date | |
| KB | 1902.3 | Rig Email | lages@peakenergy@outlook.com | AFE | \$1,488,068.00 |
| Depth (MD) | 2821 | Daily Footage | | Daily Cost | \$11,401.00 |
| Estimated TD | 16,140 | Depth (TVD) | | Cum. Cost | \$247,396.00 |
| | | Estimated TD | 11,393 | | |

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24 Hour Activity Summary:

Rig up, fab equipment to improve rig

24 Hour Plan Forward:

finish rigging up pits, Perform Pre Spud walk around , spud well

| Safety | | | Fuel | | |
|---------------|----------------|--------------------|-------------|--------------|---------------|
| Last BOP Test | Last BOP Drill | Last Function Test | Diesel Used | Diesel Recvd | Diesel on Loc |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 01/30/2014

Daily Cost \$11,401

| Code | | Description | Intangible Costs | | |
|---------|--------------------------------|-------------|----------------------------------|---------|-----------|
| | | | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | | \$1,200 |
| 830.020 | Staking & Surveying | | | | \$2,500 |
| 830.030 | Road, Locations | | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | | \$37,500 |
| 830.040 | Daywork Contract | | | | |
| 830.050 | Mouset/Rathole/Conduct Pipe | | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | | | | |
| 830.060 | Bbs, Tools, Stabilizers | | | | |
| 830.065 | Fuel, Power | | | | |
| 830.070 | Equipment Rental | | | \$1,925 | \$6,720 |
| 830.075 | Mud & Chemicals | | | | |
| 830.080 | Mud Logging | | | | |
| 830.090 | Core Analysis | | | | |
| 830.095 | Openhole Logging | | | | |
| 830.100 | Cement Services | | | | |
| 830.110 | Casting Crew & Equipment | | | | |
| 830.120 | Contract Labor | | | \$675 | \$4,175 |
| 830.160 | Fishing Services | | | | |
| 830.165 | Drill Water | | Fresh Water to outer reserve pit | \$5,301 | \$5,301 |
| 830.175 | Supervision | | Cody Long, Kevin Evans | \$3,500 | \$10,500 |
| 830.185 | Insurance | | | | \$33,000 |
| 830.190 | Legal | | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | | |

[illegible]

| | | | | | |
|----------------|---|---------------|-----------------------------|------------|----------------|
| Field Location | University Lands 9907 FNL & 300' FEL | Supervisor | Cody Long | Report No. | 3 |
| County | Ward | Supervisor 2 | Kevin Evans | DFS | |
| Rig Name | H202.9 | Rig Phone | 432-400-2215 | Spud Date | |
| Rig Email | | Rig Email | aggs@peakenergy@outlook.com | A/E | \$3,488,068.00 |
| KB | 2821 | Depth (FT) | | Daily Cost | \$9,144.35 |
| Depth (MD) | | Depth (TVD) | | Cum. Cost | \$256,540.35 |
| Estimated TD | 16,140 | Estimated TVD | 11,393 | | |

Casing Data

| Type | Size | Weight | Grade | Connection | Top | Bottom | Shoe Test |
|------|------|--------|-------|------------|-----|--------|-----------|
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| Mud Properties | |
|----------------|--|
|----------------|--|

| | |
|--------------|------|
| Type | FW |
| Weight | 8.6 |
| FV | 30 |
| PV | 3 |
| YP | 2 |
| LCM (ppb) | |
| Chlorides | 1200 |
| % Solids | 0.4 |
| Daily Losses | |
| Total Losses | |

Last Survey

| Depth | Inc | Azi |
|-------|-----|-----|
| | | |

Drilling Parameters

| | |
|------------|--|
| Max WOB | |
| Max RPM | |
| Max Torque | |
| Max Pull | |
| Bkgrnd Gas | |
| Max Gas | |
| Cnx Gas | |
| Trip Gas | |

BHA

| Component | Length | ID | OD |
|----------------------|---------------|------|-------|
| Drill Bit | 1.50" | 2.75 | 12.25 |
| Steerable Assembly | 20.83 | 2.75 | 10.50 |
| X-Over | 2.02 | 2.75 | 8.00 |
| Motor | 29.05 | 2.50 | 8.00 |
| MWD Tool | 6.91" | 2.50 | 8.00 |
| Stabilizer | 6.71" | 2.50 | 12.13 |
| Drill Collar | 27.74" | 2.88 | 8.00 |
| Stabilizer | 6.39" | 2.88 | 12.13 |
| X-Over | 28.02 | 2.50 | 8.00 |
| X-Over | 1.39" | 2.75 | 8.00 |
| Drill Collar | 185.22" | 2.25 | 6.25 |
| Total Length: | 315.78 | | |

| Bit Info |
|----------|
|----------|

[illegible]

Activity Summary (6:00am - 6:00am)

[illegible]

24 Hour Activity Summary:

Finish Rig up, Work on Pipe handler, wait on parts from Oklahoma, Fill pits, Prespu'd walk around , Pick up BHA.

24 Hour Plan Forward:

Spud well, Drill surface to a anticipated depth of 5200'

Safety

| | | | | | | | | | | | |
|---------------|--|----------------|--|--------------------|--|-------------|-----|--------------|-------|---------------|-------|
| Last BOP Test | | Last BOP Drill | | Last Function Test | | Diesel Used | 465 | Diesel Recvd | 7,000 | Diesel on Loc | 6,535 |
|---------------|--|----------------|--|--------------------|--|-------------|-----|--------------|-------|---------------|-------|

Intangible Costs

| Code | Description | Comments | Daily | Cum |
|------------------|--------------------------------|-------------------------|---------|-----------|
| 830.010 | Permits, Licenses, ect | | | \$1,200 |
| 830.020 | Staking & Surveying | | | \$2,500 |
| 830.030 | Road, Locations | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | | | |
| 830.050 | Mouset/Rathole/Conduct Pipe | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | | | \$860 |
| 830.060 | Bbs, Tools, Shovelers | Scout Vertical Tool | \$860 | |
| 830.065 | Fuel, Power | | | |
| 830.070 | Equipment Rental | | \$1,275 | \$7,995 |
| 830.075 | Mud & Chemicals | | \$3,509 | \$3,509 |
| 830.080 | Mud Logging | | | |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | |
| 830.100 | Cement Services | | | |
| 830.110 | Casing Crew & Equipment | | | |
| 830.120 | Contract Labor | | | \$4,175 |
| 830.160 | Fishing Services | | | |
| 830.165 | Drill Water | | | \$5,301 |
| 830.175 | Supervision | Corey Long, Kevin Evans | \$3,500 | \$14,000 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$9,144 | \$256,540 |

Tangible Costs

[illegible]

| | | | | | |
|--------------|--------------------|---------------|---------------------------|------------|---------------|
| Field | University Lands | Supervisor | Cody Long | Report No. | 4 |
| Location | 990' FN & 300' FEL | Supervisor 2 | Kevin Evans | DFS | 1 |
| County | Ward | Ra Phone | 432-400-2215 | Spd Date | 01/31/2014 |
| | 1402 P | Ra Email | joosephcodylong@yahoo.com | DFS | 53,488,066.00 |
| KB | 2821 | Daily Footage | 1,528 | Daily Cost | \$64,601.49 |
| Depth (MD) | 1,528 | Depth (TVD) | 1,528 | Cum. Cost | \$338,661.84 |
| Estimated TD | 16,140 | Estimated TVD | 11,393 | | |

| Casing Data | | | | | | | |
|-------------|------|--------|-------|------------|-----|--------|-----------|
| Type | Size | Weight | Grade | Connection | Top | Bottom | Shoe Test |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| Mud Properties | | Last Survey | | | BHA | | | |
|----------------|-------|-------------|-----|-----|--------------------|---------|------|-------|
| Type | Brine | Depth | Inc | Azi | Component | Length | ID | OD |
| Weight | 9.6 | | | | Drill Bit | 1.50' | 2.75 | 10.25 |
| PV | 30 | | | | Shrinking Assembly | 20.83' | 2.75 | 10.50 |
| PV | 5 | | | | X-Over | 2.02' | 5.75 | 8.00 |
| YP | 3 | | | | Motor | 29.05' | 2.50 | 8.00 |
| LCM (ppb) | | | | | MWD Tool | 6.91' | 2.50 | 8.00 |
| Chlorides | 11000 | | | | Stabilizer | 6.71' | 2.50 | 12.13 |
| % Solids | 6 | | | | Drill Collar | 27.74' | 2.88 | 8.00 |
| Daily Losses | | | | | Stabilizer | 6.39' | 2.88 | 12.13 |
| Total Losses | | | | | Drill Collar | 28.02' | 2.50 | 8.00 |
| | | | | | X-Over | 1.39' | 2.75 | 8.00 |
| | | | | | Drill Collar | 185.22' | 2.25 | 6.25 |
| | | | | | Drill Pipe | 630.00' | 2.88 | 4.50 |
| | | | | | Total Length: | 945.78 | | |

[illegible][illegible]

24 Hour Activity Summary:
Spudded well at 6:00 am. Drilled surface to 1528'. ROP fell off, Eratic torque. Displaced hole with 9.6 ppg brine. Built slug prepared to trip.

24 Hour Plan Forward:
Trip out Look at Scout tool, Bit, change as needed, trip in and continue to drill 12 1/4" surface to a TD of 5175' +/-

| Safety | | | | Fuel | | | |
|---------------|--|----------------|--------------------|-------------|--|---------------|-------|
| Last BOP Test | | Last BOP Drill | Last Function Test | Diesel Used | | Diesel Recvd | |
| | | | | | | Diesel on Loc | 6,535 |

| Intangible Costs | | | | |
|------------------|--------------------------------|-------------------------|----------|-----------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,200 |
| 830.020 | Staking & Surveying | | | \$2,500 |
| 830.030 | Road, Locations | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9 | \$18,000 | \$18,000 |
| 830.050 | Mouset/Rathole/Conduct Pipe | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | | \$6,360 | \$24,740 |
| 830.060 | Bits, Tools, Stabilizers | | | |
| 830.065 | Fuel, Power | Rig Fuel | \$23,363 | \$23,363 |
| 830.070 | Equipment Rental | | \$2,825 | \$10,820 |
| 830.075 | Mud & Chemicals | | \$10,554 | \$14,063 |
| 830.080 | Mud Logging | | | |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Loggings | | | |
| 830.100 | Cement Services | | | |
| 830.110 | Casing Crew & Equipment | | | |
| 830.120 | Contract Labor | | | \$4,175 |
| 830.130 | Fishing Services | | | |
| 830.165 | Drill Water | | | \$5,301 |
| 830.175 | Supervision | Cody Long, Kevin Evans | \$3,500 | \$17,500 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/ITA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$64,601 | \$338,662 |

| | | Tangible Costs | | |
|---------|--------------------------------------|--------------------------------|----------|-----------|
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | |
| 850.150 | Pistol equipment, Centralizers & DVT | | | |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
| | | | | |
| | | | | |
| | | Total Tangible Total Legals | \$64,601 | \$338,611 |

| | | | | | |
|--------------|----------------------|---------------|------------------------------|------------|----------------|
| Field | University Lands | Supervisor | Cody Long | Report No. | 5 |
| Location | 890' FN1, & 300' FE1 | Supervisor 2 | Kevin Evans | DFS | 2 |
| County | Ward | Rig Phone | 432-400-2215 | Spud Date | 01/31/2014 |
| Well Name | 21g | Email | ajpcc@peakenergy@outlook.com | FE# | \$3,493,066.00 |
| KB | Biglanti | Daily Footage | 717 | Daily Cost | \$47,437.40 |
| Depth (MD) | 2,245 | Depth (TVD) | 2,245 | Cum. Cost | \$368,099.24 |
| Estimated TD | 16,140 | Estimated TVD | 11,393 | | |

| Casing Data | | | | | | | |
|-------------|------|--------|-------|------------|-----|--------|-----------|
| Type | Size | Weight | Grade | Connection | Top | Bottom | Shoe Test |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| Mold Properties | | Last Survey | | | BHA | | | | |
|-----------------|--------|-------------|-----|-----|--------------------|--------|------|-------|--|
| Type | Info | Depth | Inc | Azi | BHA Component | Length | ID | OD | |
| Weight | 10 | | | | Drill Bit | 1.50 | 2.75 | 12.25 | |
| PV | 47 | | | | Steerable Assembly | 20.83 | 2.75 | 10.50 | |
| FW | 14 | | | | S-Cover | 2.02 | 2.75 | 8.00 | |
| YP | 18 | | | | Motor | 230.05 | 2.50 | 8.00 | |
| LCM (pounds) | | | | | MWD Tool | 6.91 | 2.50 | 8.00 | |
| Chibbles | 110000 | | | | Stabilizer | 6.71 | 2.50 | 12.13 | |
| Solids | 10 | | | | Drill Collar | 27.74 | 2.80 | 9.00 | |
| Drill Losses | | | | | Skrgmd Gas | 6.39 | 2.88 | 12.13 | |
| Daily Losses | | | | | Drill Collar | 29.02 | 2.50 | 8.00 | |
| Total Losses | | | | | S-Cover | 1.98 | 2.75 | 6.25 | |
| Cnc Gas | | | | | Drill Collar | 185.22 | 2.25 | 6.25 | |
| Trip Gas | | | | | Drill Pipe | 830.00 | 2.88 | 4.50 | |
| | | | | | Total Length: | 945.78 | | | |

[illegible][illegible]

24 Hour Activity Summary:
TOOH to asses Scout tool, Motor, Bit. TIH with new motor,bit. Drilled vertical section T/ 2245'

24 Hour Plan Forward:
Continue to drill 12 1/4" surface hole

| Safety | | | | Fuel | | | | | |
|---------------|----------------|--------------------|--|-------------|-------|--------------|--|---------------|-------|
| Last BOP Test | Last BOP Drill | Last Function Test | | Diesel Used | 1,200 | Diesel Recvd | | Diesel on Loc | 5,335 |

| Intangible Costs | | | | |
|------------------|--------------------------------|---|----------|-----------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,200 |
| 830.020 | Staking & Surveying | | | \$2,500 |
| 830.030 | Road, Locals | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9 / 1 hr code 8 due to pump | \$17,250 | \$35,250 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | | \$6,360 | \$31,100 |
| 830.060 | Bits, Tools, Stabblers | | | |
| 830.065 | Fuel, Power | | | \$23,363 |
| 830.070 | Equipment Rental | | \$3,079 | \$13,899 |
| 830.075 | Mud & Chemicals | | \$12,738 | \$26,802 |
| 830.080 | Mud Logging | | | |
| 830.090 | Cone Analysis | | | |
| 830.095 | Openhole Logging | | | |
| 830.100 | Cement Services | | | |
| 830.110 | Casing Crew & Equipment | Clean/Drift 9 5/8 casing | \$4,230 | \$4,230 |
| 830.120 | Contract Labor | | \$280 | \$4,455 |
| 830.160 | Fishing Services | | | |
| 830.165 | Drill Water | | | \$5,301 |
| 830.175 | Supervision | Cody Long, Kevin Evans | \$3,500 | \$21,000 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/T&A Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| | | Total Intangible | \$47,437 | \$385,000 |

[illegible]

| | | | | | |
|--------------|---------------------|---------------|--|------------|----------------|
| Field | University Lands | Supervisor | Cody Long | Report No. | 6 |
| Location | 890' FNL & 300' FEL | Supervisor 2 | Kevin Evans | DFS | 3 |
| County | Ward | Rig Phone | 432-400-2215 | Spud Date | 01/31/2014 |
| Well Name | RWD 3 | Rig Email | joey@peakenergy@aol.com | AFE | \$3,480,066.00 |
| KB | 15 | Daily Footage | 562 | Daily Cost | \$34,825.70 |
| Depth (MD) | 2,827 | Depth (TVD) | 2,827 | Cum. Cost | \$420,924.94 |
| Estimated TD | 16,140 | Estimated TVD | 11,393 | | |

Casing Data

| Type | Size | Weight | Grade | Connection | Top | Bottom | Shoe Test |
|------|------|--------|-------|------------|-----|--------|-----------|
| | | | | | | | |
| | | | | | | | |
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| | | | | | | | |
| | | | | | | | |

Mud Properties

| | |
|--------------|-------|
| Type | Brine |
| Weight | 10 |
| FV | 52 |
| PV | 9 |
| YP | 23 |
| LCM (ppb) | |
| Chlorides | 80000 |
| % Solids | 11 |
| Daily Losses | |
| Total Losses | |

Last Survey

| Depth | Inc | Azi |
|-------|-----|-----|
| | | |

Drilling Parameters

| | |
|------------|-------|
| Max WOB | 35 |
| Max RPM | 100 |
| Max Torque | 9500 |
| Max Pull | 95000 |
| Bkgrnd Gas | |
| Max Gas | |
| Cnx Gas | |
| Trip Gas | |

BHA

| Component | Length | ID | OD |
|----------------------|---------------|------|-------|
| Drill Bit | 1.50" | 2.75 | 12.25 |
| Steerable Assembly | 20.83 | 2.75 | 10.50 |
| A-Cover | 2.02 | 2.75 | 8.00 |
| Motor | 29.05" | 2.50 | 8.00 |
| MWD Tool | 6.91" | 2.50 | 8.00 |
| Stabilizer | 6.71" | 2.50 | 12.13 |
| Drill Collar | 27.74" | 2.88 | 8.00 |
| Stabilizer | 6.39" | 2.88 | 12.13 |
| Drill Collar | 28.02 | 2.50 | 8.00 |
| A-Cover | 1.39 | 2.75 | 8.00 |
| Drill Collar | 185.22" | 2.25 | 8.25 |
| Drill Pipe | 630.00 | 2.88 | 4.50 |
| Total Length: | 945.78 | | |

Bit Info

[illegible]

Activity Summary (6:00am - 6:00am)

[illegible]

24 Hour Activity Summary:

Drilled to 2827'. TOOH due to mud motor failure. Worked stuck pipe. Lay down BHA

24 Hour Plan Forward:

24 Hour Plan Forward:

| Safety | | | | Fuel | | | | | |
|---------------|----------------|--------------------|--|-------------|-------|--------------|--|---------------|-------|
| Last BOP Test | Last BOP Drill | Last Function Test | | Diesel Used | 1,250 | Diesel Recvd | | Diesel on Loc | 4,085 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 02/03/2014

Daily Cost

| Intangible Costs | | | | |
|------------------|--------------------------------|-------------------------|----------|-----------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,200 |
| 830.020 | Blasting & Surveying | | | \$2,400 |
| 830.030 | Road, Locations | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9 | \$18,000 | \$53,250 |
| 830.050 | Moose/Rathole/Conduct Pipe | | | \$16,800 |
| 830.055 | Directional Drilling & Survey | | \$6,360 | \$37,460 |
| 830.060 | Bits, Tools, Stabilizers | | | |
| 830.065 | Fuel, Power | | | \$23,363 |
| 830.070 | Equipment Rental | | \$1,610 | \$15,859 |
| 830.075 | Mud & Chemicals | | \$5,356 | \$32,157 |
| 830.080 | Mud Logging | | | |
| 830.090 | Cone Analysis | | | |
| 830.095 | Openhole Logging | | | |
| 830.100 | Cement Services | | | |
| 830.110 | Casing Crew & Equipment | | | \$4,230 |
| 830.120 | Contract Labor | | | \$4,456 |
| 830.160 | Pitting Services | | | |
| 830.165 | Drill Water | | | \$5,301 |
| 830.175 | Supervision | Cody Long, Kevin Evans | \$3,500 | \$24,500 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |

[illegible]

| | | | | | |
|--------------|----------------------|---------------|----------------------------------|------------|----------------|
| Field | University Lands | Supervisor | Cody Long | Report No. | 7 |
| Location | 9907 FNI, & 300' FEL | Supervisor 2 | Keyvin Evans | DFS | 4 |
| County | WARD | Rig Phone | | Spud Date | 01/31/2014 |
| Rig Name | HWD 9 | Rig Email | ajaz26-614-2013 | AFE | \$3,488,066.00 |
| City | | | jazzed@peakenergy.co/foflook.com | Only Cost | \$213,550.26 |
| Depth (MD) | 3,286 | Depth (TVD) | 3,266 | Cum. Cost | \$634,484.26 |
| Estimated TD | 16,140 | Estimated TVD | 11,393 | | |

Casing Data

| Type | Size | Weight | Grade | Connection | Top | Bottom | Shoe Test |
|------|------|--------|-------|------------|-----|--------|-----------|
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

Mud Properties

| Mud Properties | |
|----------------|--------|
| Type | Brine |
| Weight | 10 |
| FV | 30 |
| PV | 3 |
| YP | 4 |
| LCM (ppb) | |
| Chlorides | 110000 |
| % Solids | 10 |
| Daily Losses | |
| Total Losses | |

Last Survey

| Depth | Inc | Azi |
|-------|-----|-----|
|-------|-----|-----|

Drilling Parameters

| Drilling Parameters | |
|---------------------|-----|
| Max WOB | 25 |
| Max RPM | 100 |
| Max Torque | |
| Max Pull | |
| Bkgrnd Gas | |
| Max Gas | |
| Cnx Gas | |
| Trin Gas | |

BHA

| Component | Length | ID | OD |
|--------------|---------|------|-------|
| Drill Bit | 1.50' | 2.75 | 12.25 |
| Motor | 27.75' | 2.50 | 8.00 |
| MWD Tool | 6.91' | 2.60 | 8.00 |
| Drill Collar | 27.74' | 2.68 | 8.00 |
| Drill Collar | 28.02' | 2.50 | 8.00 |
| X-Over | 1.39' | 2.75 | 8.00 |
| Drill Collar | 185.22' | 2.25 | 6.25 |
| Drill Pipe | 630.00' | 2.68 | 4.50 |

| | |
|--|--------------|
| | Total Length |
|--|--------------|

Bit Info

[illegible]

Activity Summary (6:00am - 6:00am)

[illegible]

24 Hour Activity Summary:

24 Hour Activity Summary: TOOH. Working sticky pipe @ 300'. Lay down BHA. W/O motor. P/U BHA. Stage in hole. pump and ream in hole while displacing flocced mud with clean brine. Drilled vertical section to 3286

24 Hour Plan Forward:

Continue to drill vertical section T/5100'

Safety

| | | | | | | | | | | | |
|---------------|--|----------------|--|--------------------|------|-------------|-------|--------------|--|---------------|-------|
| Safety | | | | | Fuel | | | | | | |
| Last BOP Test | | Last BOP Drill | | Last Function Test | | Diesel Used | 1.200 | Diesel Recvd | | Diesel on Loc | 2.885 |

Intangible Costs

| Code | Description | Comments | Daily | Cum |
|------------------|--------------------------------|-------------------------|----------|-----------|
| 830.010 | Permits, Licenses, ect | | \$1,200 | \$1,200 |
| 830.020 | Staking & Surveying | | | \$2,500 |
| 830.030 | Road, Locations | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Pkg #9 | \$18,000 | \$71,250 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | | | \$37,460 |
| 830.060 | Rts, Tools, Stabilizers | Ulterra Bit | \$12,800 | \$112,800 |
| 830.065 | Fuel, Power | | | \$23,363 |
| 830.070 | Equipment Rental | | \$6,648 | \$22,157 |
| 830.075 | Mud & Chemicals | | \$2,023 | \$34,180 |
| 830.080 | Mud Logging | | | |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | |
| 830.100 | Cement Services | | | |
| 830.110 | Casing Crew & Equipment | | | \$4,230 |
| 830.120 | Contract Labor | | \$4,652 | \$9,107 |
| 830.160 | Fishing Services | | | |
| 830.165 | Drill Water | | \$1,165 | \$6,486 |
| 830.175 | Supervision | Cody Long, Kevin Evans | \$3,500 | \$33,000 |
| 830.185 | Insurance | | | \$23,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$48,807 | \$469,732 |

Tangible Costs

| Code | Description | Comments | Daily | Cum |
|---------|-------------------------------------|---|-----------|-----------|
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | (27 joints @ 5537') 9 5/8" #40 J55 - LTC Casing | \$161,825 | \$161,825 |
| 850.130 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | |
| 850.150 | Floor equipment, Centralizers & DVT | 9 5/8" Casing Shoe, FLOAT , DV Tool , Jewelry | \$12,927 | \$12,927 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
| | | | | |
| | | | | |
| | | Total Tangible | \$164,752 | \$164,752 |
| | | Total Costs | \$231,555 | \$654,400 |

| | | | | | |
|----------------|---|----------------------------|------------------------------|-------------------|----------------|
| Field Location | University Lands 990' FNL & 300' FEL | Supervisor Supervisor 2 | Cody Long Kevin Evans | Report No. DFS | 8 5 |
| County | Ward | Rig Phone | 432-814-12013 | Spud Date | 01/21/2014 |
| Rig Name | W400 J | Rig Email | joeydubak-energy@outlook.com | AFE | \$3,498,066.00 |
| KB | 15 | Daily Footage | 1.089 | AFE | \$59,700.91 |
| Depth (MD) | 4,375 | Depth (TYD) | 4,375 | Cum. Cost | \$694,185.11 |
| Estimated TD | 16,140 | Estimated TVD | 11,393 | | |

| Casing Data | | | | | | | |
|-------------|------|--------|-------|------------|-----|--------|-----------|
| Type | Size | Weight | Grade | Connection | Top | Bottom | Shoe Test |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

[illegible][illegible][illegible]

24 Hour Activity Summary:
 Drilled surface section T/4375'. (WOB: 15-20 / GPM: 650-725 / RPM: 100-125.)

24 Hour Plan Forward:
Continue to drill surface section T/5100'

| Safety | | | Fuel | | |
|---------------|----------------|--------------------|-------------|--------------|---------------------|
| Last BOP Test | Last BOP Drill | Last Function Test | Diesel Used | Diesel Recvd | Diesel on Loc 2,885 |

| Intangible Costs | | | | |
|------------------|--------------------------------|---|----------|-----------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,200 |
| 830.020 | Staking & Surveying | | | \$2,500 |
| 830.030 | Roads, Locations | | | \$120,000 |
| 830.035 | Mobilization/De-mobilization | | | \$37,500 |
| 830.040 | Dayway Contract | Day Rate For HWD Rtg #9, 1/2 hr downtime. | \$17,625 | \$88,875 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | | | \$37,460 |
| 830.060 | Bts, Tools, Stabilizers | | | \$12,800 |
| 830.065 | Fuel, Power | | | \$23,363 |
| 830.070 | Equipment Rental | | \$3,329 | \$25,687 |
| 830.075 | Mud & Chemicals | | \$4,222 | \$38,462 |
| 830.080 | Mud Logging | | | |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | |
| 830.100 | Cement Services | | | |
| 830.110 | Casing Crew & Equipment | | | \$4,230 |
| 830.120 | Contract Labor | | | \$9,107 |
| 830.160 | Fishing Services | | | |
| 830.165 | Drill Water | | \$1,351 | \$7,837 |
| 830.175 | Supervision | Cody Long, Kevin Evans, Chad Surber | \$5,500 | \$33,500 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |

[illegible]

| Safety | | | | Fuel | | | | | |
|---------------|----------------|--------------------|--|-------------|-----|--------------|-------|---------------|-------|
| Last BOP Test | Last BOP Drill | Last Function Test | | Diesel Used | 950 | Diesel Recvd | 7,003 | Diesel on Loc | 8,938 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 02/06/2014

Daily Cost \$67,892

| Intangible Costs | | | | |
|------------------|-------------------------------------|---|----------|-----------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,200 |
| 830.020 | Staking & Surveying | | | \$2,500 |
| 830.030 | Road, Locations | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9. | \$18,000 | \$106,875 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | | | \$37,460 |
| 830.060 | Bits, Tools, Stabalizers | Baker Bit | \$14,500 | \$27,300 |
| 830.065 | Fuel, Power | Fuel for Rig 7003 gal @ \$3.3129/gal | \$23,300 | \$46,663 |
| 830.070 | Equipment Rental | | \$1,275 | \$26,762 |
| 830.075 | Mud & Chemicals | | \$1,270 | \$39,672 |
| 830.080 | Mud Logging | | | |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | |
| 830.100 | Cement Services | | | |
| 830.110 | Casing Crew & Equipment | | | \$4,230 |
| 830.120 | Contract Labor | | | \$9,107 |
| 830.160 | Fishing Services | | | |
| 830.165 | Drill Water | Drill water & water for upcoming cement job | \$4,047 | \$11,884 |
| 830.175 | Supervision | Cody Long, Kevin Evans, Chad Surber | \$5,500 | \$39,000 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$67,892 | \$569,652 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$151,825 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$12,927 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| Total Tangible | | | | \$192,426 |
| Total Costs | | | \$67,892 | \$762,077 |

| WATER BASE DRILLING FLUID REPORT | | | | REPORT NO. | 9 |
|--|--|---------------------------------|---|--|-------------------------------------|
| DATE | | Feb-7 | | 2014 | |
| MEASURED DEPTH | | 4632 | | TVD | |
| 4632 | | | | | |
| OPERATOR Jagged Peak | | | CONTRACTOR HWD | | |
| ADDRESS API 47536612 | | | ADDRESS 2015 SH 74 South Purcell OK | | |
| REPORT FOR MR. Chad Surber / Kevin Evans | | | REPORT FOR MR. Garland | | |
| WELL NAME AND NO. UTL 38-17-1H | | | FIELD OR BLOCK NO. 17 | | COUNTY, PARISH, AREA Ward |
| RIG NO. HWD #9 | | | SPUD DATE 1/30/2014 | | |
| SECTION, TOWNSHIP, RANGE 38 | | | STATE OR PROVINCE Texas | | |
| OPERATION | | CASING | | MUD VOLUME (BBL) | |
| Present Activity Nipping Up | | Surface 9.625 in. @ 4632 ft | | Hole 351 Pits 99 | |
| Drill Pipe Size 4.5 in. Type 14.4 | | Intermediate in. @ ft | | Total Circulating Volume 388 | |
| Hwt. D. P. size 4.5 in. Type 41.0 | | Production or Liner in. @ ft | | In Storage 250 | |
| D.C. Size / Length 8.00 / 130 | | Mud Type : Brine | | B.P.M. 6.5 G.P.M. 273 | |
| CIRCULATION DATA | | Pump Size X in. 5 X 12 | | Annular Velocity (ft./min.) 52 | |
| Opposite Drill Pipe 78 | | Pump Make Weatherford | | Opposite Collar 113 | |
| Jet Velocity (fps) 113 | | Model 1600 | | Circulating Pressure STATIC | |
| Bottoms Up (mins.) 39 | | Bbl / Stroke 0.0692 | | SPM 94 | |
| System Total (mins.) 60 | | B.P.M. 6.5 G.P.M. 273 | | | |
| EQUIPMENT | | Size Hrs. / Tour | | Size Hrs. / Tour | |
| Centrifuge | | 80/140 | | 24 | |
| Shaker | | Desilter | | | |
| Desander | | Derricks | | | |
| Mud Clnr. | | | | | |
| MUD PROPERTIES SPECIFICATIONS | | Weight | | Viscosity | |
| 10.-10.3 | | 32-34 | | Filtrate | |
| N/C | | | | | |
| BY AUTHORITY | | X OPERATOR WRITTEN | | DRLG. CONTRACTOR | |
| X OPERATOR'S REP. | | OTHER | | | |
| INVENTORY | | UNIT PRICE | | BEG. REC. USED END COST | |
| Bar bulk (ton) | | | | | |
| Bar sx(100#) | | 465 | | 465 | |
| Bentonite | | 275 | | 275 | |
| Lime | | 132 | | 132 | |
| Caustic | | 5 | | 5 | |
| Soda Ash | | 122 | | 122 | |
| SAPP | | 16 | | 16 | |
| Mica | | 96 | | 96 | |
| Ultra Pac R | | 69 | | 69 | |
| Ultra Star | | 64 | | 64 | |
| Liquid Drill | | 27 | | 27 | |
| Soltext | | 66 | | 66 | |
| MF 55 | | 26 | | 26 | |
| Milzan D | | 61 | | 61 | |
| PDS Lube | | 730 | | 730 | |
| Sawdust | | 162 | | 162 | |
| Drilling Paper | | 66 | | 66 | |
| Super Sweep | | 2 | | 2 | |
| Walnut | | 26 | | 26 | |
| Desco | | 78 | | 78 | |
| Ultra Lube | | 8 | | 8 | |
| Soap Sticks | | 80 | | 80 | |
| Megacide | | 18 | | 18 | |
| Aquasorb | | 12 | | 12 | |
| Lignite | | 56 | | 56 | |
| Salt Gel | | 300 | | 300 | |
| Detergent | | 4 | | 4 | |
| Cedar Fiber | | 118 | | 118 | |
| White Starch | | 146 | | 146 | |
| Sapp Sticks | | 54 | | 54 | |
| 2 Bulk Tanks | | 1 | | 1 | |
| Blower | | 1 | | 1 | |
| Mat boards | | 1 | | 1 | |
| Trucking | | | | 3 | |
| Pallets | | | | 38 | |
| Shrinkwrap | | | | 38 | |
| Engineer | | 1 | | 1 | |
| DAILY COST | | \$1,180.00 | | CUMULATIVE COST | |
| \$46,306.92 | | | | | |
| 24 hr lost to hole | | Mud Dumped | | Mud on cuttings | |
| Cuttings generated -46 | | Mud Returned | | Cumulative lost to hole 100 | |
| Rheology | | Flow Characteristics | | Critical / Actual | |
| Readings @ * F | | D.P. / Csg. Turbulent flow | | 24 / 115 fpm | |
| 600 / 300 rpm - 6 / 4 | | Hwt. / O.H. Turbulent flow | | 21 / 51 fpm | |
| 200 / 100 rpm - 3 / 2 | | D.C. / O.H. Turbulent flow | | 24 / 77 fpm | |
| 6 / 3 rpm - 1 / 1 | | VOLUME | | BBLs STROKES | |
| n med / low 0.5846 / 0.2120 | | Hole volume | | 351 5075 | |
| K med / low 0.1044 / 0.7079 | | String volume | | 34 493 | |
| ECD TD / SHOE 10.22 / 10.22 ppg | | Annular volume | | 255 3678 | |
| Safe ROP maximum 62.1 fph | | Surf.to Surf. | | 289 4171 | |
| Particle Slip Rate 2.9 fpm | | Total System | | 388 5602 | |
| Critical Vel. H ₂ O 22 fpm | | Drill Collar ann. vol. | | 10.9 157 | |
| Critical pump rate 40 spm | | Hwt. ann. vol. | | 82.6 1193 | |
| Mud wt. Potential 12.05 ppg | | Total B.H.A. ann. vol. | | 93.5 1350 | |
| Tubular Details | | Casing | | O.D. I.D. Set @ Top @ Length Cap.(bbl) | |
| Surface | | 9.625 8.835 4632 | | 4632 351 | |
| Intermediate | | | | | |
| Liner | | | | | |
| Open Hole Volume | | 12.250 | | | |
| Drill String | | D. P. | | 4.50 2.750 3847 28 | |
| Hwt. | | 4.50 2.750 655 5 | | | |
| D. C. | | 8.00 2.875 130 1 | | | |
| Drill String disp. | | 63 bbls | | Buoyed String weight 145684 lbs | |

| Safety | | | | Fuel | | | |
|---------------|----------------|--------------------|--|-------------|-------|--------------|---------------------|
| Last BOP Test | Last BOP Drill | Last Function Test | | Diesel Used | 1,300 | Diesel Recvd | Diesel on Loc 6,388 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 02/08/2014

Daily Cost \$114,802

| Intangible Costs | | | | |
|------------------|-------------------------------------|--|-----------|-----------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,200 |
| 830.020 | Staking & Surveying | | | \$2,500 |
| 830.030 | Road, Locations | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rlg #9. | \$18,000 | \$142,125 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | | | \$37,460 |
| 830.060 | Bits, Tools, Stabalizers | | | \$27,300 |
| 830.065 | Fuel, Power | | | \$46,663 |
| 830.070 | Equipment Rental | | \$2,200 | \$30,237 |
| 830.075 | Mud & Chemicals | | \$1,180 | \$46,306 |
| 830.080 | Mud Logging | | | |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | \$61,342 | \$61,342 |
| 830.110 | Casing Crew & Equipment | Casing crew for 9 5/8" surface casing. | \$26,710 | \$30,940 |
| 830.120 | Contract Labor | House cleaning. | \$280 | \$9,687 |
| 830.160 | Fishing Services | | | |
| 830.165 | Drill Water | | \$1,590 | \$13,474 |
| 830.175 | Supervision | Kevin Evans, Chad Surber | \$3,500 | \$46,000 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$114,802 | \$717,884 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$151,825 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$12,927 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
| | | | | |
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| | | | | |
| | | | | |
| | | | | |
| Total Tangible | | | | \$192,426 |
| Total Costs | | | \$114,802 | \$910,309 |

| Safety | | | | | Fuel | | | | | | |
|---------------|------------|----------------|--|--------------------|----------|-------------|--|--------------|--|---------------|-------|
| Last BOP Test | 02/09/2014 | Last BOP Drill | | Last Function Test | 2/9/2014 | Diesel Used | | Diesel Recvd | | Diesel on Loc | 6,388 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 02/09/2014

Daily Cost \$45,688

| Intangible Costs | | | | |
|------------------|-------------------------------------|---|----------|-----------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,200 |
| 830.020 | Staking & Surveying | | | \$2,500 |
| 830.030 | Road, Locations | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rlg #9. (16 hrs down time) | \$6,000 | \$148,125 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | | | \$37,460 |
| 830.060 | Bits, Tools, Stabalizers | | | \$27,300 |
| 830.065 | Fuel, Power | | | \$46,663 |
| 830.070 | Equipment Rental | | \$4,921 | \$35,158 |
| 830.075 | Mud & Chemicals | | \$24,215 | \$70,521 |
| 830.080 | Mud Logging | | | |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | | \$61,342 |
| 830.110 | Casing Crew & Equipment | | \$6,493 | \$37,433 |
| 830.120 | Contract Labor | Clean Trailers | \$560 | \$10,247 |
| 830.160 | Fishing Services | | | |
| 830.165 | Drill Water | | | \$13,474 |
| 830.175 | Supervision | Kevin Evans, Chad Surber | \$3,500 | \$49,500 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$45,688 | \$763,572 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$151,825 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$12,927 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
| | | | | |
| | | | | |
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| | | | | |
| | | | | |
| Total Tangible | | | | \$192,426 |
| Total Costs | | | \$45,688 | \$955,997 |

| | | | | | | | | | | | |
|---------------|------------|----------------|------------|--------------------|----------|-------------|-------|--------------|--|---------------|-------|
| Safety | | | | | | Fuel | | | | | |
| Last BOP Test | 02/09/2014 | Last BOP Drill | 02/09/2014 | Last Function Test | 2/9/2014 | Diesel Used | 1.250 | Diesel Recvd | | Diesel on Loc | 5.138 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 02/10/2014

Daily Cost \$30,977

| Intangible Costs | | | | |
|------------------|-------------------------------------|--|----------|-----------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,200 |
| 830.020 | Staking & Surveying | | | \$2,500 |
| 830.030 | Road, Locations | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rlg #9. | \$18,000 | \$166,125 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | Teledrift rig down. Daily rental of Xtreme tool. | \$2,550 | \$40,010 |
| 830.060 | Bits, Tools, Stabalizers | | | \$27,300 |
| 830.065 | Fuel, Power | | | \$46,663 |
| 830.070 | Equipment Rental | | \$1,275 | \$36,433 |
| 830.075 | Mud & Chemicals | | \$5,652 | \$76,173 |
| 830.080 | Mud Logging | | | |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | | \$61,342 |
| 830.110 | Casing Crew & Equipment | | | \$37,433 |
| 830.120 | Contract Labor | | | \$10,247 |
| 830.160 | Fishing Services | | | |
| 830.165 | Drill Water | | | \$13,474 |
| 830.175 | Supervision | Kevin Evans, Chad Surber | \$3,500 | \$53,000 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$30,977 | \$794,548 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$151,825 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$12,927 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$192,426 |
| Total Costs | | | \$30,977 | \$986,974 |

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|---------------|------------|----------------|------------|--------------------|----------|-------------|--|--------------|--|---------------|--------|
| Last BOP Test | 02/09/2014 | Last BOP Drill | 02/09/2014 | Last Function Test | 2/9/2014 | Diesel Used | | Diesel Recvd | | Diesel on Loc | 11,151 |
|---------------|------------|----------------|------------|--------------------|----------|-------------|--|--------------|--|---------------|--------|



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 02/13/2014

Daily Cost \$27,768

| Intangible Costs | | | | |
|------------------|-------------------------------------|---|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,200 |
| 830.020 | Staking & Surveying | | | \$2,500 |
| 830.030 | Road, Locations | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rlg #9. (Replace lower cylinder) | \$17,250 | \$219,375 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | | | \$40,010 |
| 830.060 | Bits, Tools, Stabalizers | | | \$41,035 |
| 830.065 | Fuel, Power | | | \$70,357 |
| 830.070 | Equipment Rental | | \$1,825 | \$46,713 |
| 830.075 | Mud & Chemicals | | \$5,193 | \$114,093 |
| 830.080 | Mud Logging | | | |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | | \$61,342 |
| 830.110 | Casing Crew & Equipment | | | \$37,433 |
| 830.120 | Contract Labor | | | \$10,547 |
| 830.160 | Fishing Services | | | |
| 830.165 | Drill Water | | | \$13,474 |
| 830.175 | Supervision | Chad Surber, Tate Edeler | \$3,500 | \$65,000 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$27,768 | \$945,728 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$151,825 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$12,927 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$192,426 |
| Total Costs | | | \$27,768 | \$1,138,153 |

| Safety | | | | | Fuel | | | | | | |
|---------------|------------|----------------|------------|--------------------|----------|-------------|-----|--------------|--|---------------|-------|
| Last BOP Test | 02/09/2014 | Last BOP Drill | 02/09/2014 | Last Function Test | 2/9/2014 | Diesel Used | 725 | Diesel Recvd | | Diesel on Loc | 9,701 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 02/14/2014

Daily Cost \$56,033

| Intangible Costs | | | | |
|------------------|-------------------------------------|--------------------------------------|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,200 |
| 830.020 | Staking & Surveying | | | \$2,500 |
| 830.030 | Road, Locations | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rlg #9 | \$17,250 | \$236,625 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | Extreme tool rental | \$15,190 | \$55,200 |
| 830.060 | Bits, Tools, Stabalizers | | | \$41,035 |
| 830.065 | Fuel, Power | | | \$70,357 |
| 830.070 | Equipment Rental | | \$4,177 | \$50,890 |
| 830.075 | Mud & Chemicals | | \$3,430 | \$117,523 |
| 830.080 | Mud Logging | | | |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | | \$61,342 |
| 830.110 | Casing Crew & Equipment | | | \$37,433 |
| 830.120 | Contract Labor | | | \$10,547 |
| 830.160 | Fishing Services | | | |
| 830.165 | Drill Water | Fresh water & Brine water (2/4-2/12) | \$12,485 | \$25,959 |
| 830.175 | Supervision | Chad Surber, Tate Edeler | \$3,500 | \$68,500 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$56,033 | \$1,001,760 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$151,825 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$12,927 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$192,426 |
| Total Costs | | | \$56,033 | \$1,194,186 |

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|---------------|------------|----------------|------------|--------------------|-----------|-------------|-----|--------------|--|---------------|-------|
| Last BOP Test | 02/09/2014 | Last BOP Drill | 02/09/2014 | Last Function Test | 2/17/2014 | Diesel Used | 580 | Diesel Recvd | | Diesel on Loc | 6,937 |
|---------------|------------|----------------|------------|--------------------|-----------|-------------|-----|--------------|--|---------------|-------|



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 02/18/2014

Daily Cost \$54,645

| Intangible Costs | | | | |
|------------------|-------------------------------------|--------------------------|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,200 |
| 830.020 | Staking & Surveying | | | \$2,500 |
| 830.030 | Road, Locations | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rlg #9 | \$18,000 | \$304,125 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | | | \$55,200 |
| 830.060 | Bits, Tools, Stabalizers | NEWSCO Mud Motors | \$26,221 | \$67,257 |
| 830.065 | Fuel, Power | | | \$70,357 |
| 830.070 | Equipment Rental | | \$1,825 | \$58,190 |
| 830.075 | Mud & Chemicals | | \$3,999 | \$137,519 |
| 830.080 | Mud Logging | | \$1,100 | \$9,900 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | | \$61,342 |
| 830.110 | Casing Crew & Equipment | | | \$37,433 |
| 830.120 | Contract Labor | | | \$10,547 |
| 830.160 | Fishing Services | | | |
| 830.165 | Drill Water | | | \$25,959 |
| 830.175 | Supervision | Chad Surber, Tate Edeler | \$3,500 | \$82,500 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$54,645 | \$1,146,678 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$151,825 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$12,927 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$192,426 |
| Total Costs | | | \$54,645 | \$1,339,103 |

| Safety | | | | | Fuel | | | | | | |
|---------------|------------|----------------|------------|--------------------|-----------|-------------|-------|--------------|-------|---------------|--------|
| Last BOP Test | 02/09/2014 | Last BOP Drill | 02/09/2014 | Last Function Test | 2/17/2014 | Diesel Used | 1.442 | Diesel Recvd | 7.000 | Diesel on Loc | 12.495 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 02/19/2014

Daily Cost \$46,897

| Intangible Costs | | | | |
|------------------|-------------------------------------|--|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,200 |
| 830.020 | Staking & Surveying | | | \$2,500 |
| 830.030 | Road, Locations | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rlg #9 | \$17,250 | \$321,375 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | | | \$55,200 |
| 830.060 | Bits, Tools, Stabalizers | | | \$67,257 |
| 830.065 | Fuel, Power | | | \$70,357 |
| 830.070 | Equipment Rental | | \$3,165 | \$61,355 |
| 830.075 | Mud & Chemicals | | \$2,052 | \$139,571 |
| 830.080 | Mud Logging | | \$1,100 | \$11,000 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | | \$61,342 |
| 830.110 | Casing Crew & Equipment | Clean and drift 11904 ft of 7" intermediate casing | \$9,373 | \$46,805 |
| 830.120 | Contract Labor | | | \$10,547 |
| 830.160 | Fishing Services | | | |
| 830.165 | Drill Water | | | \$25,959 |
| 830.175 | Supervision | Cody Long , Tate Edeler | \$3,500 | \$86,000 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$36,440 | \$1,183,117 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$151,825 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | 4 1/2 and 7 " Casing shoes and floats. | \$10,457 | \$23,384 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | \$10,457 | \$202,883 |
| Total Costs | | | \$46,897 | \$1,386,000 |

Trip out, drop stabilizer out of drill string, trip in hole drill to TD of 12100'

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|---------------|------------|----------------|------------|--------------------|-----------|-------------|--------------|---------------|--------|
| Safety | | | | | Fuel | | | | |
| Last BOP Test | 02/09/2014 | Last BOP Drill | 02/09/2014 | Last Function Test | 2/17/2014 | Diesel Used | Diesel Recvd | Diesel on Loc | 12,495 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 02/20/2014

Daily Cost \$32,095

| Intangible Costs | | | | |
|------------------|-------------------------------------|-------------------------|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,200 |
| 830.020 | Staking & Surveying | | | \$2,500 |
| 830.030 | Road, Locations | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rlg #9 | \$17,250 | \$338,625 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | | | \$55,200 |
| 830.060 | Bits, Tools, Stabalizers | | | \$67,257 |
| 830.065 | Fuel, Power | | | \$70,357 |
| 830.070 | Equipment Rental | | \$7,666 | \$69,020 |
| 830.075 | Mud & Chemicals | | \$2,579 | \$142,150 |
| 830.080 | Mud Logging | | \$1,100 | \$12,100 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | | \$61,342 |
| 830.110 | Casing Crew & Equipment | | | \$46,805 |
| 830.120 | Contract Labor | | | \$10,547 |
| 830.160 | Fishing Services | | | |
| 830.165 | Drill Water | | | \$25,959 |
| 830.175 | Supervision | Cody Long , Tate Edeler | \$3,500 | \$89,500 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$32,095 | \$1,215,212 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$151,825 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$202,883 |
| Total Costs | | | \$32,095 | \$1,418,095 |

| Safety | | | | | Fuel | | | | | | |
|---------------|------------|----------------|------------|--------------------|-----------|-------------|--|--------------|--|---------------|--------|
| Last BOP Test | 02/09/2014 | Last BOP Drill | 02/20/2014 | Last Function Test | 2/20/2014 | Diesel Used | | Diesel Recvd | | Diesel on Loc | 12,495 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 02/21/2014

Daily Cost \$42,258

| Intangible Costs | | | | |
|------------------|-------------------------------------|-----------------------------|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,200 |
| 830.020 | Staking & Surveying | | | \$2,500 |
| 830.030 | Road, Locations | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rlg #9 | \$18,000 | \$356,625 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | | | \$55,200 |
| 830.060 | Bits, Tools, Stabalizers | Hghes T607X Bit | \$10,500 | \$77,757 |
| 830.065 | Fuel, Power | | | \$70,357 |
| 830.070 | Equipment Rental | | \$2,458 | \$71,478 |
| 830.075 | Mud & Chemicals | Anchor Drillong Fluids | \$5,059 | \$147,209 |
| 830.080 | Mud Logging | | | \$12,100 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | | \$61,342 |
| 830.110 | Casing Crew & Equipment | | | \$46,805 |
| 830.120 | Contract Labor | | | \$10,547 |
| 830.160 | Fishing Services | | | |
| 830.165 | Drill Water | Fresh Water / H2O Transport | \$2,742 | \$28,700 |
| 830.175 | Supervision | Cody Long , Tate Edeler | \$3,500 | \$93,000 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$42,258 | \$1,257,470 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$151,825 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$202,883 |
| Total Costs | | | \$42,258 | \$1,460,353 |

| Safety | | | | | Fuel | | | | | | |
|---------------|------------|----------------|------------|--------------------|-----------|-------------|--|--------------|--|---------------|--------|
| Last BOP Test | 02/09/2014 | Last BOP Drill | 02/20/2014 | Last Function Test | 2/20/2014 | Diesel Used | | Diesel Recvd | | Diesel on Loc | 12,495 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 02/22/2014

Daily Cost \$36,123

| Intangible Costs | | | | |
|------------------|-------------------------------------|---|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,200 |
| 830.020 | Staking & Surveying | | | \$2,500 |
| 830.030 | Road, Locations | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rlg #9 | \$18,000 | \$374,625 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | | | \$55,200 |
| 830.060 | Bits, Tools, Stabalizers | | | \$77,757 |
| 830.065 | Fuel, Power | | | \$70,357 |
| 830.070 | Equipment Rental | | \$1,880 | \$73,358 |
| 830.075 | Mud & Chemicals | Mud Bill \$2642.89, Shaker screens @ \$9000 | \$11,643 | \$158,852 |
| 830.080 | Mud Logging | | \$1,100 | \$13,200 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | | \$61,342 |
| 830.110 | Casing Crew & Equipment | | | \$46,805 |
| 830.120 | Contract Labor | | | \$10,547 |
| 830.160 | Fishing Services | | | |
| 830.165 | Drill Water | | | \$28,700 |
| 830.175 | Supervision | Cody Long , Tate Edeler | \$3,500 | \$96,500 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$36,123 | \$1,293,593 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$151,825 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$202,883 |
| Total Costs | | | \$36,123 | \$1,496,476 |

| Safety | | | | | Fuel | | | | | | |
|---------------|------------|----------------|------------|--------------------|-----------|-------------|--|--------------|--|---------------|--------|
| Last BOP Test | 02/09/2014 | Last BOP Drill | 02/20/2014 | Last Function Test | 2/20/2014 | Diesel Used | | Diesel Recvd | | Diesel on Loc | 12,495 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 02/23/2014

Daily Cost \$28,440

| Intangible Costs | | | | |
|------------------|-------------------------------------|-------------------------|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,200 |
| 830.020 | Staking & Surveying | | | \$2,500 |
| 830.030 | Road, Locations | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rlg #9 | \$18,000 | \$392,625 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | | | \$55,200 |
| 830.060 | Bits, Tools, Stabalizers | | | \$77,757 |
| 830.065 | Fuel, Power | | | \$70,357 |
| 830.070 | Equipment Rental | | \$1,880 | \$75,238 |
| 830.075 | Mud & Chemicals | | \$3,960 | \$162,812 |
| 830.080 | Mud Logging | | \$1,100 | \$14,300 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | | \$61,342 |
| 830.110 | Casing Crew & Equipment | | | \$46,805 |
| 830.120 | Contract Labor | | | \$10,547 |
| 830.160 | Fishing Services | | | |
| 830.165 | Drill Water | | | \$28,700 |
| 830.175 | Supervision | Cody Long , Tate Edeler | \$3,500 | \$100,000 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$28,440 | \$1,322,033 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$151,825 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$202,883 |
| Total Costs | | | \$28,440 | \$1,524,916 |

| Safety | | | | | | Fuel | | | | | |
|---------------|------------|----------------|------------|--------------------|-----------|-------------|--|--------------|--|---------------|--------|
| Last BOP Test | 02/09/2014 | Last BOP Drill | 02/20/2014 | Last Function Test | 2/20/2014 | Diesel Used | | Diesel Recvd | | Diesel on Loc | 12,495 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 02/24/2014

Daily Cost \$25,252

| Intangible Costs | | | | |
|------------------|-------------------------------------|--|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,200 |
| 830.020 | Staking & Surveying | | | \$2,500 |
| 830.030 | Road, Locations | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rlg #9 , 1 1/2 hrs Code 8 | \$16,875 | \$409,500 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | | | \$55,200 |
| 830.060 | Bits, Tools, Stabalizers | | | \$77,757 |
| 830.065 | Fuel, Power | | | \$70,357 |
| 830.070 | Equipment Rental | | \$2,140 | \$77,378 |
| 830.075 | Mud & Chemicals | | \$1,637 | \$164,449 |
| 830.080 | Mud Logging | Empirica | \$1,100 | \$15,400 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | | \$61,342 |
| 830.110 | Casing Crew & Equipment | | | \$46,805 |
| 830.120 | Contract Labor | | | \$10,547 |
| 830.160 | Fishing Services | | | |
| 830.165 | Drill Water | | | \$28,700 |
| 830.175 | Supervision | Cody Long , Tate Edeler | \$3,500 | \$103,500 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$25,252 | \$1,347,285 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$151,825 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$202,883 |
| Total Costs | | | \$25,252 | \$1,550,168 |

| Safety | | | | | Fuel | | | | | | |
|---------------|------------|----------------|------------|--------------------|-----------|-------------|--|--------------|--|---------------|--------|
| Last BOP Test | 02/09/2014 | Last BOP Drill | 02/22/2014 | Last Function Test | 2/24/2014 | Diesel Used | | Diesel Recvd | | Diesel on Loc | 12,495 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 02/25/2014

Daily Cost \$49,626

| Intangible Costs | | | | |
|------------------|-------------------------------------|---|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,200 |
| 830.020 | Staking & Surveying | | | \$2,500 |
| 830.030 | Road, Locations | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rlg #9 , 4 1/2 hrs Code 8 | \$14,625 | \$426,779 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | Halliburton Day Rate | \$7,500 | \$62,700 |
| 830.060 | Bits, Tools, Stabalizers | | | \$77,757 |
| 830.065 | Fuel, Power | | | \$70,357 |
| 830.070 | Equipment Rental | | \$8,224 | \$85,602 |
| 830.075 | Mud & Chemicals | Condition active mud and build mud for WO Rig | \$8,603 | \$173,052 |
| 830.080 | Mud Logging | Empirica | \$1,100 | \$16,500 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | | \$61,342 |
| 830.110 | Casing Crew & Equipment | | | \$46,805 |
| 830.120 | Contract Labor | | | \$10,547 |
| 830.160 | Fishing Services | | | |
| 830.165 | Drill Water | Trucking and fluid transfers. | \$6,074 | \$34,774 |
| 830.175 | Supervision | Cody Long , Tate Edeler | \$3,500 | \$107,000 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$49,626 | \$1,399,565 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$193,084 |
| Total Costs | | | \$49,626 | \$1,592,649 |

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| Total Hours: | | 24 | | | | | | | | | |
| 24 Hour Activity Summary: | | | | | | | | | | | |
| Drilled 8 3/4" vertical section F/10685' - T/11525'. Angle is dropping in rotation. Survey @ 11386' MD / INC 13.65 / AZM 291.94 / TVD 11283' | | | | | | | | | | | |
| 24 Hour Plan Forward: | | | | | | | | | | | |
| Continue drilling 8 3/4" vertical section T/ 12100'. TOOH. Run Logs. | | | | | | | | | | | |
| Safety | | | Fuel | | | | | | | | |
| Last BOP Test | 02/09/2014 | Last BOP Drill | 02/22/2014 | Last Function Test | 2/24/2014 | Diesel Used | 1,200 | Diesel Recvd | 6,996 | Diesel on Loc | 18,291 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 02/26/2014

Daily Cost \$67,476

| Intangible Costs | | | | |
|------------------|-------------------------------------|--------------------------------------|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,200 |
| 830.020 | Staking & Surveying | | | \$2,500 |
| 830.030 | Road, Locations | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rlg #9 , | \$18,000 | \$444,779 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | | \$11,170 | \$73,870 |
| 830.060 | Bits, Tools, Stabalizers | | | \$77,757 |
| 830.065 | Fuel, Power | | \$24,130 | \$94,487 |
| 830.070 | Equipment Rental | | \$1,935 | \$87,537 |
| 830.075 | Mud & Chemicals | | \$5,641 | \$178,693 |
| 830.080 | Mud Logging | Empirica | \$1,100 | \$17,600 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | | \$61,342 |
| 830.110 | Casing Crew & Equipment | | | \$46,805 |
| 830.120 | Contract Labor | | | \$10,547 |
| 830.160 | Fishing Services | | | |
| 830.165 | Drill Water | | | \$34,774 |
| 830.175 | Supervision | Cody Long , Tate Edeler, Kevin Evans | \$5,500 | \$112,500 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$67,476 | \$1,467,041 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$193,084 |
| Total Costs | | | \$67,476 | \$1,660,126 |

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|---------------------------|------------|----------------|------------|--------------------|-----------|-------------|--|--------------|--|---------------|--------|
| 24 Hour Activity Summary: | | | | | | | | | | | |
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| 24 Hour Plan Forward: | | | | | | | | | | | |
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| Safety | | | | | Fuel | | | | | | |
| Last BOP Test | 02/09/2014 | Last BOP Drill | 02/26/2014 | Last Function Test | 2/26/2014 | Diesel Used | | Diesel Recvd | | Diesel on Loc | 18,291 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 02/27/2014

Daily Cost \$41,278

| Intangible Costs | | | | |
|------------------|-------------------------------------|---------------------------|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,200 |
| 830.020 | Staking & Surveying | | | \$2,500 |
| 830.030 | Road, Locations | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rlg #9 , | \$18,000 | \$462,779 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | Sperry Standby | \$6,480 | \$80,350 |
| 830.060 | Bits, Tools, Stabalizers | | | \$77,757 |
| 830.065 | Fuel, Power | | | \$94,487 |
| 830.070 | Equipment Rental | | \$2,790 | \$90,327 |
| 830.075 | Mud & Chemicals | | \$9,408 | \$188,101 |
| 830.080 | Mud Logging | Empirica | \$1,100 | \$18,700 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | | \$61,342 |
| 830.110 | Casing Crew & Equipment | | | \$46,805 |
| 830.120 | Contract Labor | | | \$10,547 |
| 830.160 | Fishing Services | | | |
| 830.165 | Drill Water | | | \$34,774 |
| 830.175 | Supervision | Cody Long , Kevin Evans | \$3,500 | \$116,000 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$41,278 | \$1,508,319 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$193,084 |
| Total Costs | | | \$41,278 | \$1,701,403 |

| Safety | | | | | Fuel | | | | | | |
|---------------|------------|----------------|------------|--------------------|-----------|-------------|-----|--------------|--|---------------|--------|
| Last BOP Test | 02/09/2014 | Last BOP Drill | 02/27/2014 | Last Function Test | 2/27/2014 | Diesel Used | 800 | Diesel Recvd | | Diesel on Loc | 17,491 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 02/28/2014

Daily Cost \$76,564

| Intangible Costs | | | | |
|------------------|-------------------------------------|-----------------------------|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,200 |
| 830.020 | Staking & Surveying | | | \$2,500 |
| 830.030 | Road, Locations | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rlg #9 , | \$18,000 | \$480,779 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | Sperry Directional Standby. | \$6,480 | \$86,830 |
| 830.060 | Bits, Tools, Stabalizers | 2 bits. 1 DBR charge. | \$33,662 | \$111,419 |
| 830.065 | Fuel, Power | | | \$94,487 |
| 830.070 | Equipment Rental | | \$1,935 | \$92,262 |
| 830.075 | Mud & Chemicals | | \$8,916 | \$197,017 |
| 830.080 | Mud Logging | Empirica | \$1,100 | \$19,800 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | | \$61,342 |
| 830.110 | Casing Crew & Equipment | | | \$46,805 |
| 830.120 | Contract Labor | | | \$10,547 |
| 830.160 | Fishing Services | | | |
| 830.165 | Drill Water | | \$2,970 | \$37,744 |
| 830.175 | Supervision | Cody Long , Kevin Evans | \$3,500 | \$119,500 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$76,564 | \$1,584,883 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$193,084 |
| Total Costs | | | \$76,564 | \$1,777,967 |

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|---------------|------------|----------------|------------|--------------------|-----------|-------------|--|--------------|--|---------------|--------|
| Last BOP Test | 02/09/2014 | Last BOP Drill | 02/28/2014 | Last Function Test | 2/28/2014 | Diesel Used | | Diesel Recvd | | Diesel on Loc | 17,491 |
|---------------|------------|----------------|------------|--------------------|-----------|-------------|--|--------------|--|---------------|--------|



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 03/01/2014

Daily Cost: \$52,672

| Intangible Costs | | | | |
|------------------|-------------------------------------|---------------------------|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,200 |
| 830.020 | Staking & Surveying | | | \$2,500 |
| 830.030 | Road, Locations | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rlg #9 , | \$18,000 | \$498,779 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | | | \$86,830 |
| 830.060 | Bits, Tools, Stabalizers | | | \$111,419 |
| 830.065 | Fuel, Power | | | \$94,487 |
| 830.070 | Equipment Rental | | \$4,115 | \$96,377 |
| 830.075 | Mud & Chemicals | | \$10,987 | \$208,004 |
| 830.080 | Mud Logging | | | \$19,800 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | Baker , Squeeze cement | \$16,071 | \$77,413 |
| 830.110 | Casing Crew & Equipment | | | \$46,805 |
| 830.120 | Contract Labor | | | \$10,547 |
| 830.160 | Fishing Services | | | |
| 830.165 | Drill Water | | | \$37,744 |
| 830.175 | Supervision | Cody Long , Kevin Evans | \$3,500 | \$123,000 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$52,672 | \$1,637,555 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$193,084 |
| Total Costs | | | \$52,672 | \$1,830,639 |

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|---------------|------------|----------------|------------|--------------------|-----------|-------------|--|--------------|--|---------------|--------|
| Last BOP Test | 02/09/2014 | Last BOP Drill | 02/28/2014 | Last Function Test | 2/28/2014 | Diesel Used | | Diesel Recvd | | Diesel on Loc | 17,491 |
|---------------|------------|----------------|------------|--------------------|-----------|-------------|--|--------------|--|---------------|--------|



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 03/02/2014

Daily Cost \$25,151

| Intangible Costs | | | | |
|------------------|-------------------------------------|---|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,200 |
| 830.020 | Staking & Surveying | | | \$2,500 |
| 830.030 | Road, Locations | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rlg #9 , 4 HRS of CODE 8 | \$15,000 | \$513,779 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | | | \$86,830 |
| 830.060 | Bits, Tools, Stabalizers | | | \$111,419 |
| 830.065 | Fuel, Power | | | \$94,487 |
| 830.070 | Equipment Rental | | \$1,925 | \$98,302 |
| 830.075 | Mud & Chemicals | | \$4,726 | \$212,730 |
| 830.080 | Mud Logging | | | \$19,800 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | | \$77,413 |
| 830.110 | Casing Crew & Equipment | | | \$46,805 |
| 830.120 | Contract Labor | | | \$10,547 |
| 830.160 | Fishing Services | | | |
| 830.165 | Drill Water | | | \$37,744 |
| 830.175 | Supervision | Cody Long , Kevin Evans | \$3,500 | \$126,500 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$25,151 | \$1,662,706 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$193,084 |
| Total Costs | | | \$25,151 | \$1,855,790 |

| Safety | | | | | | Fuel | | | | | |
|---------------|------------|----------------|------------|--------------------|----------|-------------|-----|--------------|--|---------------|--------|
| Last BOP Test | 02/09/2014 | Last BOP Drill | 03/02/2014 | Last Function Test | 2/2/2014 | Diesel Used | 800 | Diesel Recvd | | Diesel on Loc | 15,091 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 03/06/2014

Daily Cost \$60,172

| Intangible Costs | | | | |
|------------------|-------------------------------------|--------------------------------------|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,200 |
| 830.020 | Staking & Surveying | | | \$2,500 |
| 830.030 | Road, Locations | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9 | \$18,000 | \$582,779 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | | | \$86,830 |
| 830.060 | Bits, Tools, Stabalizers | | | \$111,419 |
| 830.065 | Fuel, Power | | | \$118,280 |
| 830.070 | Equipment Rental | | \$1,925 | \$108,282 |
| 830.075 | Mud & Chemicals | | \$6,154 | \$268,642 |
| 830.080 | Mud Logging | | | \$20,900 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | \$5,989 | \$83,402 |
| 830.110 | Casing Crew & Equipment | | | \$46,805 |
| 830.120 | Contract Labor | Super Vac Services | \$6,545 | \$21,992 |
| 830.160 | Fishing Services | | | |
| 830.165 | Drill Water | | \$16,059 | \$53,803 |
| 830.175 | Supervision | Cody Long , Kevin Evans, Chad Surber | \$5,500 | \$144,500 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$60,172 | \$1,873,984 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$193,084 |
| Total Costs | | | \$60,172 | \$2,067,069 |

| Safety | | | | | Fuel | | | | | | |
|---------------|------------|----------------|------------|--------------------|----------|-------------|--|--------------|--|---------------|--------|
| Last BOP Test | 02/09/2014 | Last BOP Drill | 03/02/2014 | Last Function Test | 2/2/2014 | Diesel Used | | Diesel Recvd | | Diesel on Loc | 15,091 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 03/07/2014

Daily Cost: \$24,757

| Intangible Costs | | | | |
|------------------|-------------------------------------|--------------------------|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,200 |
| 830.020 | Staking & Surveying | | | \$2,500 |
| 830.030 | Road, Locations | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9 | \$18,000 | \$600,779 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | | | \$86,830 |
| 830.060 | Bits, Tools, Stabalizers | | | \$111,419 |
| 830.065 | Fuel, Power | | | \$118,280 |
| 830.070 | Equipment Rental | | \$1,925 | \$110,207 |
| 830.075 | Mud & Chemicals | | \$1,332 | \$269,974 |
| 830.080 | Mud Logging | | | \$20,900 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | | \$83,402 |
| 830.110 | Casing Crew & Equipment | | | \$46,805 |
| 830.120 | Contract Labor | | | \$21,992 |
| 830.160 | Fishing Services | | | |
| 830.165 | Drill Water | | | \$53,803 |
| 830.175 | Supervision | Kevin Evans, Chad Surber | \$3,500 | \$148,000 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$24,757 | \$1,898,741 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$193,084 |
| Total Costs | | | \$24,757 | \$2,091,825 |

| Safety | | | | | Fuel | | | | | | |
|---------------|------------|----------------|------------|--------------------|----------|-------------|-----|--------------|--|---------------|--------|
| Last BOP Test | 02/09/2014 | Last BOP Drill | 03/02/2014 | Last Function Test | 2/2/2014 | Diesel Used | 700 | Diesel Recvd | | Diesel on Loc | 14,391 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 03/08/2014

Daily Cost \$68,800

| Intangible Costs | | | | |
|------------------|-------------------------------------|--------------------------|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,200 |
| 830.020 | Staking & Surveying | | | \$2,500 |
| 830.030 | Road, Locations | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9 | \$18,000 | \$618,779 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | | \$39,848 | \$126,678 |
| 830.060 | Bits, Tools, Stabalizers | | | \$111,419 |
| 830.065 | Fuel, Power | | | \$118,280 |
| 830.070 | Equipment Rental | | \$5,055 | \$115,262 |
| 830.075 | Mud & Chemicals | | \$1,170 | \$271,144 |
| 830.080 | Mud Logging | | | \$20,900 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | | \$83,402 |
| 830.110 | Casing Crew & Equipment | | | \$46,805 |
| 830.120 | Contract Labor | | | \$21,992 |
| 830.160 | Fishing Services | | | |
| 830.165 | Drill Water | | \$1,227 | \$55,030 |
| 830.175 | Supervision | Kevin Evans, Chad Surber | \$3,500 | \$151,500 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$68,800 | \$1,967,541 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$193,084 |
| Total Costs | | | \$68,800 | \$2,160,625 |

| Safety | | | | | Fuel | | | | | | |
|---------------|------------|----------------|------------|--------------------|----------|-------------|-----|--------------|--|---------------|--------|
| Last BOP Test | 02/09/2014 | Last BOP Drill | 03/02/2014 | Last Function Test | 2/2/2014 | Diesel Used | 800 | Diesel Recvd | | Diesel on Loc | 13,591 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 03/09/2014

Daily Cost \$25,654

| Intangible Costs | | | | |
|------------------|-------------------------------------|--------------------------|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,200 |
| 830.020 | Staking & Surveying | | | \$2,500 |
| 830.030 | Road, Locations | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9 | \$18,000 | \$636,779 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | | | \$126,678 |
| 830.060 | Bits, Tools, Stabalizers | | | \$111,419 |
| 830.065 | Fuel, Power | | | \$118,280 |
| 830.070 | Equipment Rental | | \$2,855 | \$118,117 |
| 830.075 | Mud & Chemicals | | \$1,299 | \$272,443 |
| 830.080 | Mud Logging | | | \$20,900 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | | \$83,402 |
| 830.110 | Casing Crew & Equipment | | | \$46,805 |
| 830.120 | Contract Labor | | | \$21,992 |
| 830.160 | Fishing Services | | | |
| 830.165 | Drill Water | | | \$55,030 |
| 830.175 | Supervision | Kevin Evans, Chad Surber | \$3,500 | \$155,000 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$25,654 | \$1,993,195 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$193,084 |
| Total Costs | | | \$25,654 | \$2,186,279 |

| Safety | | | | | Fuel | | | | | | |
|---------------|------------|----------------|------------|--------------------|----------|-------------|-----|--------------|--|---------------|--------|
| Last BOP Test | 02/09/2014 | Last BOP Drill | 03/02/2014 | Last Function Test | 2/2/2014 | Diesel Used | 200 | Diesel Recvd | | Diesel on Loc | 13,391 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 03/10/2014

Daily Cost \$14,824

| Intangible Costs | | | | |
|------------------|-------------------------------------|--|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,200 |
| 830.020 | Staking & Surveying | | | \$2,500 |
| 830.030 | Road, Locations | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9. (14.5 hrs down time.) | \$7,215 | \$643,994 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | | | \$95,048 |
| 830.060 | Bits, Tools, Stabalizers | | | \$111,419 |
| 830.065 | Fuel, Power | | | \$118,280 |
| 830.070 | Equipment Rental | | \$2,845 | \$120,962 |
| 830.075 | Mud & Chemicals | | \$1,264 | \$273,706 |
| 830.080 | Mud Logging | | | \$20,900 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | | \$83,402 |
| 830.110 | Casing Crew & Equipment | | | \$46,805 |
| 830.120 | Contract Labor | | | \$21,992 |
| 830.160 | Fishing Services | | | |
| 830.165 | Drill Water | | | \$55,030 |
| 830.175 | Supervision | Kevin Evans, Chad Surber | \$3,500 | \$158,500 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$14,824 | \$1,976,388 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$193,084 |
| Total Costs | | | \$14,824 | \$2,169,473 |

| Safety | | | | | Fuel | | | | | | |
|---------------|------------|----------------|------------|--------------------|----------|-------------|-----|--------------|--|---------------|--------|
| Last BOP Test | 02/09/2014 | Last BOP Drill | 03/02/2014 | Last Function Test | 2/2/2014 | Diesel Used | 800 | Diesel Recvd | | Diesel on Loc | 12,591 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 03/11/2014

Daily Cost \$18,163

| Intangible Costs | | | | |
|------------------|-------------------------------------|---|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,200 |
| 830.020 | Staking & Surveying | | | \$2,500 |
| 830.030 | Road, Locations | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9. (13hrs down time.) | \$8,250 | \$652,244 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | | | \$95,048 |
| 830.060 | Bits, Tools, Stabalizers | | | \$111,419 |
| 830.065 | Fuel, Power | | | \$118,280 |
| 830.070 | Equipment Rental | | \$2,145 | \$123,357 |
| 830.075 | Mud & Chemicals | | \$1,170 | \$274,876 |
| 830.080 | Mud Logging | | | \$20,900 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | | \$83,402 |
| 830.110 | Casing Crew & Equipment | Test choke manifold. | \$2,058 | \$48,863 |
| 830.120 | Contract Labor | SKT vac truck skimming oil off reserve pit. | \$1,040 | \$23,032 |
| 830.160 | Fishing Services | | | \$550,000 |
| 830.165 | Drill Water | | | \$55,030 |
| 830.175 | Supervision | Kevin Evans, Chad Surber | \$3,500 | \$162,000 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$18,163 | \$2,544,801 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$193,084 |
| Total Costs | | | \$18,163 | \$2,737,885 |

24 Hour Activity Summary:



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 03/13/2014

Daily Cost \$314,692

| Intangible Costs | | | | |
|------------------|-------------------------------------|--------------------------|-----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,500 |
| 830.020 | Staking & Surveying | | | \$3,000 |
| 830.030 | Road, Locations | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9. | \$18,000 | \$687,494 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | Motor left in hole | \$100,464 | \$195,512 |
| 830.060 | Bits, Tools, Stabalizers | | | \$111,419 |
| 830.065 | Fuel, Power | | | \$118,280 |
| 830.070 | Equipment Rental | | \$2,545 | \$128,671 |
| 830.075 | Mud & Chemicals | | \$1,264 | \$395,566 |
| 830.080 | Mud Logging | | | \$20,900 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | Compass Cement Services | \$186,725 | \$270,127 |
| 830.110 | Casing Crew & Equipment | | | \$48,863 |
| 830.120 | Contract Labor | skim pit for oil | \$2,195 | \$25,491 |
| 830.160 | Fishing Services | | | \$200,000 |
| 830.165 | Drill Water | | | \$55,030 |
| 830.175 | Supervision | Chad Surber, Tate Edeler | \$3,500 | \$169,000 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$314,692 | \$2,653,503 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$193,084 |
| Total Costs | | | \$314,692 | \$2,846,588 |

| Safety | | | | | Fuel | | | | | | |
|---------------|------------|----------------|------------|--------------------|-----------|-------------|-----|--------------|--|---------------|--------|
| Last BOP Test | 03/14/2014 | Last BOP Drill | 03/14/2014 | Last Function Test | 3/14/2014 | Diesel Used | 260 | Diesel Recvd | | Diesel on Loc | 11,531 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 03/14/2014

Daily Cost: \$42,780

| Intangible Costs | | | | |
|------------------|-------------------------------------|---------------------------------|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,500 |
| 830.020 | Staking & Surveying | | | \$3,000 |
| 830.030 | Road, Locations | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9. | \$18,000 | \$705,494 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | | | \$195,512 |
| 830.060 | Bits, Tools, Stabalizers | | | \$111,419 |
| 830.065 | Fuel, Power | | | \$118,280 |
| 830.070 | Equipment Rental | | \$2,145 | \$130,816 |
| 830.075 | Mud & Chemicals | | \$1,264 | \$396,830 |
| 830.080 | Mud Logging | | | \$20,900 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | | \$270,127 |
| 830.110 | Casing Crew & Equipment | | | \$48,863 |
| 830.120 | Contract Labor | | | \$25,491 |
| 830.160 | Fishing Services | | | \$200,000 |
| 830.165 | Drill Water | Brine water and trucking costs. | \$17,872 | \$72,902 |
| 830.175 | Supervision | Chad Surber, Tate Edeler | \$3,500 | \$172,500 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$42,780 | \$2,696,283 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$193,084 |
| Total Costs | | | \$42,780 | \$2,889,368 |

| Safety | | | | | Fuel | | | | | | |
|---------------|------------|----------------|------------|--------------------|-----------|-------------|-----|--------------|--|---------------|--------|
| Last BOP Test | 03/14/2014 | Last BOP Drill | 03/14/2014 | Last Function Test | 3/14/2014 | Diesel Used | 700 | Diesel Recvd | | Diesel on Loc | 10,831 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 03/15/2014

Daily Cost \$14,460

| Intangible Costs | | | | |
|------------------|-------------------------------------|-------------------------------------|-----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,500 |
| 830.020 | Staking & Surveying | | | \$3,000 |
| 830.030 | Road, Locations | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9. | \$16,875 | \$722,369 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | | | \$195,512 |
| 830.060 | Bits, Tools, Stabalizers | | | \$111,419 |
| 830.065 | Fuel, Power | | | \$118,280 |
| 830.070 | Equipment Rental | | \$4,375 | \$135,191 |
| 830.075 | Mud & Chemicals | Credit back for liquid mud charges. | \$-10,290 | \$386,540 |
| 830.080 | Mud Logging | | | \$20,900 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | | \$270,127 |
| 830.110 | Casing Crew & Equipment | | | \$48,863 |
| 830.120 | Contract Labor | | | \$25,491 |
| 830.160 | Fishing Services | | | \$200,000 |
| 830.165 | Drill Water | | | \$72,902 |
| 830.175 | Supervision | Chad Surber, Tate Edeler | \$3,500 | \$176,000 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$14,460 | \$2,710,744 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$193,084 |
| Total Costs | | | \$14,460 | \$2,903,828 |

| Safety | | | | | Fuel | | | | | | |
|---------------|------------|----------------|------------|--------------------|-----------|-------------|-----|--------------|--|---------------|--------|
| Last BOP Test | 03/14/2014 | Last BOP Drill | 03/14/2014 | Last Function Test | 3/14/2014 | Diesel Used | 323 | Diesel Recvd | | Diesel on Loc | 10,508 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 03/16/2014

Daily Cost \$28,358

| Intangible Costs | | | | |
|------------------|-------------------------------------|--------------------------|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,500 |
| 830.020 | Staking & Surveying | | | \$3,000 |
| 830.030 | Road, Locations | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9. | \$16,875 | \$739,244 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | | | \$195,512 |
| 830.060 | Bits, Tools, Stabalizers | | | \$111,419 |
| 830.065 | Fuel, Power | | | \$118,280 |
| 830.070 | Equipment Rental | | \$3,095 | \$138,286 |
| 830.075 | Mud & Chemicals | | \$1,264 | \$387,804 |
| 830.080 | Mud Logging | | | \$20,900 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | | \$270,127 |
| 830.110 | Casing Crew & Equipment | BOP Testing | \$3,625 | \$52,487 |
| 830.120 | Contract Labor | | | \$25,491 |
| 830.160 | Fishing Services | | | \$200,000 |
| 830.165 | Drill Water | | | \$72,902 |
| 830.175 | Supervision | Chad Surber, Tate Edeler | \$3,500 | \$179,500 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$28,358 | \$2,739,102 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$193,084 |
| Total Costs | | | \$28,358 | \$2,932,186 |

| Safety | | | | | Fuel | | | | | | |
|---------------|------------|----------------|------------|--------------------|-----------|-------------|-----|--------------|--|---------------|--------|
| Last BOP Test | 03/14/2014 | Last BOP Drill | 03/14/2014 | Last Function Test | 3/16/2014 | Diesel Used | 383 | Diesel Recvd | | Diesel on Loc | 10,125 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 03/17/2014

Daily Cost: \$24,235

| Intangible Costs | | | | |
|------------------|-------------------------------------|--------------------------|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,500 |
| 830.020 | Staking & Surveying | | | \$3,000 |
| 830.030 | Road, Locations | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9. | \$16,875 | \$756,119 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | | | \$195,512 |
| 830.060 | Bits, Tools, Stabalizers | | | \$111,419 |
| 830.065 | Fuel, Power | | | \$118,280 |
| 830.070 | Equipment Rental | | \$2,145 | \$140,431 |
| 830.075 | Mud & Chemicals | | \$1,715 | \$389,519 |
| 830.080 | Mud Logging | | | \$20,900 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | | \$270,127 |
| 830.110 | Casing Crew & Equipment | | | \$52,487 |
| 830.120 | Contract Labor | | | \$25,491 |
| 830.160 | Fishing Services | | | \$200,000 |
| 830.165 | Drill Water | | | \$72,902 |
| 830.175 | Supervision | Chad Surber, Tate Edeler | \$3,500 | \$183,000 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$24,235 | \$2,763,337 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$193,084 |
| Total Costs | | | \$24,235 | \$2,956,421 |

24 Hour Plan Forward:



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 03/18/2014

Daily Cost \$100,341

| Intangible Costs | | | | |
|------------------|-------------------------------------|----------------------------------|-----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,500 |
| 830.020 | Staking & Surveying | | | \$3,000 |
| 830.030 | Road, Locations | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9. | \$18,000 | \$774,119 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | | | \$195,512 |
| 830.060 | Bits, Tools, Stabalizers | NOV bits (one left in hole) | \$32,000 | \$143,419 |
| 830.065 | Fuel, Power | | | \$118,280 |
| 830.070 | Equipment Rental | | \$2,145 | \$142,576 |
| 830.075 | Mud & Chemicals | | | \$389,519 |
| 830.080 | Mud Logging | | | \$20,900 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | | \$270,127 |
| 830.110 | Casing Crew & Equipment | | | \$52,487 |
| 830.120 | Contract Labor | Super vac for sand trap cleanup. | \$4,900 | \$30,391 |
| 830.160 | Fishing Services | | \$38,747 | \$438,747 |
| 830.165 | Drill Water | | \$1,049 | \$73,951 |
| 830.175 | Supervision | Chad Surber, Tate Edeler | \$3,500 | \$186,500 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$100,341 | \$3,063,678 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$193,084 |
| Total Costs | | | \$100,341 | \$3,256,762 |

| Safety | | | | | Fuel | | | | | | |
|---------------|------------|----------------|------------|--------------------|-----------|-------------|-----|--------------|--|---------------|-------|
| Last BOP Test | 03/14/2014 | Last BOP Drill | 03/14/2014 | Last Function Test | 3/18/2014 | Diesel Used | 616 | Diesel Recvd | | Diesel on Loc | 8.769 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 03/19/2014

Daily Cost \$51,541

| Intangible Costs | | | | |
|------------------|-------------------------------------|--------------------------|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,500 |
| 830.020 | Staking & Surveying | | | \$3,000 |
| 830.030 | Road, Locations | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9. | \$18,000 | \$792,119 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | | | \$195,512 |
| 830.060 | Bits, Tools, Stabalizers | | | \$143,419 |
| 830.065 | Fuel, Power | | | \$118,280 |
| 830.070 | Equipment Rental | | \$3,170 | \$145,746 |
| 830.075 | Mud & Chemicals | | \$1,264 | \$390,783 |
| 830.080 | Mud Logging | | | \$24,500 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | Cement Squeeze | \$18,221 | \$288,348 |
| 830.110 | Casing Crew & Equipment | | | \$52,487 |
| 830.120 | Contract Labor | | | \$30,391 |
| 830.160 | Fishing Services | | | \$438,747 |
| 830.165 | Drill Water | Late tickets from H2O | \$7,386 | \$81,337 |
| 830.175 | Supervision | Chad Surber, Tate Edeler | \$3,500 | \$190,000 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$51,541 | \$3,118,818 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$193,084 |
| Total Costs | | | \$51,541 | \$3,311,902 |

| Safety | | | | | | Fuel | | | | | |
|---------------|------------|----------------|------------|--------------------|-----------|-------------|-------|--------------|-------|---------------|--------|
| Last BOP Test | 03/14/2014 | Last BOP Drill | 03/14/2014 | Last Function Test | 3/18/2014 | Diesel Used | 1,197 | Diesel Recvd | 7,000 | Diesel on Loc | 14,572 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 03/20/2014

Daily Cost \$56,261

| Intangible Costs | | | | |
|------------------|-------------------------------------|--------------------------|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,500 |
| 830.020 | Staking & Surveying | | | \$3,000 |
| 830.030 | Road, Locations | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9. | \$18,000 | \$810,119 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | Daily cost. | \$7,440 | \$202,952 |
| 830.060 | Bits, Tools, Stabalizers | | | \$143,419 |
| 830.065 | Fuel, Power | Rig fuel 7000 gal. | \$22,962 | \$141,242 |
| 830.070 | Equipment Rental | | \$3,095 | \$148,841 |
| 830.075 | Mud & Chemicals | | \$1,264 | \$392,047 |
| 830.080 | Mud Logging | | | \$24,500 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | | \$288,348 |
| 830.110 | Casing Crew & Equipment | | | \$52,487 |
| 830.120 | Contract Labor | | | \$30,391 |
| 830.160 | Fishing Services | | | \$538,747 |
| 830.165 | Drill Water | | | \$81,337 |
| 830.175 | Supervision | Chad Surber, Tate Edeler | \$3,500 | \$193,500 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$56,261 | \$3,275,079 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$193,084 |
| Total Costs | | | \$56,261 | \$3,468,163 |

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| Total Hours: | | 24 | | | | | | | |
| 24 Hour Activity Summary: | | | | | | | | | |
| Complete Sidetrack and drill/slide ahead to vertical at 5900'. | | | | | | | | | |
| 24 Hour Plan Forward: | | | | | | | | | |
| Drill/Slide ahead in vertical section to KOP. | | | | | | | | | |
| Safety | | | | | | | | | |
| Last BOP Test | 03/14/2014 | Last BOP Drill | 03/14/2014 | Last Function Test | 3/18/2014 | Fuel | | | |
| | | | | Diesel Used | 933 | Diesel Recvd | | Diesel on Loc | 13,639 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 03/21/2014

Daily Cost \$43,031

| Intangible Costs | | | | |
|------------------|-------------------------------------|------------------------------------|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,500 |
| 830.020 | Staking & Surveying | | | \$3,000 |
| 830.030 | Road, Locations | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9. | \$18,000 | \$829,404 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | Daily Cost Halliburton | \$11,160 | \$214,112 |
| 830.060 | Bits, Tools, Stabalizers | Tools from Stabil Drill | \$2,530 | \$142,649 |
| 830.065 | Fuel, Power | | | \$141,242 |
| 830.070 | Equipment Rental | | \$2,245 | \$152,886 |
| 830.075 | Mud & Chemicals | Condition mud for vertical section | \$5,596 | \$397,643 |
| 830.080 | Mud Logging | | | \$24,500 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | | \$288,348 |
| 830.110 | Casing Crew & Equipment | | | \$52,487 |
| 830.120 | Contract Labor | | | \$30,391 |
| 830.160 | Fishing Services | | | \$588,747 |
| 830.165 | Drill Water | | | \$81,337 |
| 830.175 | Supervision | Chad Surber, Tate Edeler | \$3,500 | \$197,000 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$43,031 | \$3,367,895 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$193,084 |
| Total Costs | | | \$43,031 | \$3,560,980 |

| Safety | | | | | Fuel | | | | | | |
|---------------|------------|----------------|------------|--------------------|-----------|-------------|-------|--------------|--|---------------|--------|
| Last BOP Test | 03/14/2014 | Last BOP Drill | 03/14/2014 | Last Function Test | 3/21/2014 | Diesel Used | 1,320 | Diesel Recvd | | Diesel on Loc | 12,319 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 03/22/2014

Daily Cost \$33,634

| Intangible Costs | | | | |
|------------------|-------------------------------------|---|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,500 |
| 830.020 | Staking & Surveying | | | \$3,000 |
| 830.030 | Road, Locations | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9. | \$18,000 | \$847,404 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | | | \$217,977 |
| 830.060 | Bits, Tools, Stabalizers | | | \$142,649 |
| 830.065 | Fuel, Power | | | \$141,242 |
| 830.070 | Equipment Rental | | \$4,475 | \$157,361 |
| 830.075 | Mud & Chemicals | | \$7,239 | \$404,882 |
| 830.080 | Mud Logging | | | \$24,500 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | | \$288,348 |
| 830.110 | Casing Crew & Equipment | | | \$52,487 |
| 830.120 | Contract Labor | Moved frac tanks for skimmer operation. | \$420 | \$30,811 |
| 830.160 | Fishing Services | | | \$588,747 |
| 830.165 | Drill Water | | | \$81,337 |
| 830.175 | Supervision | Chad Surber, Tate Edeler | \$3,500 | \$200,500 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$33,634 | \$3,405,395 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$193,084 |
| Total Costs | | | \$33,634 | \$3,598,479 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 03/23/2014

Daily Cost \$45,433

| Intangible Costs | | | | |
|------------------|-------------------------------------|--------------------------|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,500 |
| 830.020 | Staking & Surveying | | | \$3,000 |
| 830.030 | Road, Locations | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9. | \$18,000 | \$865,404 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | | | \$217,977 |
| 830.060 | Bits, Tools, Stabalizers | | | \$142,649 |
| 830.065 | Fuel, Power | | | \$141,242 |
| 830.070 | Equipment Rental | | \$2,525 | \$159,886 |
| 830.075 | Mud & Chemicals | | \$15,783 | \$420,665 |
| 830.080 | Mud Logging | | | \$24,500 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | | \$288,348 |
| 830.110 | Casing Crew & Equipment | | | \$52,487 |
| 830.120 | Contract Labor | | | \$30,811 |
| 830.160 | Fishing Services | | | \$588,747 |
| 830.165 | Drill Water | | \$5,625 | \$86,962 |
| 830.175 | Supervision | Chad Surber, Tate Edeler | \$3,500 | \$204,000 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$45,433 | \$3,450,827 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$193,084 |
| Total Costs | | | \$45,433 | \$3,643,912 |

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|---------------|------------|----------------|------------|--------------------|-----------|-------------|-----|--------------|--|---------------|--------|
| Last BOP Test | 03/14/2014 | Last BOP Drill | 03/14/2014 | Last Function Test | 3/21/2014 | Diesel Used | 818 | Diesel Recvd | | Diesel on Loc | 10,021 |
|---------------|------------|----------------|------------|--------------------|-----------|-------------|-----|--------------|--|---------------|--------|



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 03/24/2014

Daily Cost \$27,899

| Intangible Costs | | | | |
|------------------|-------------------------------------|--------------------------|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,500 |
| 830.020 | Staking & Surveying | | | \$3,000 |
| 830.030 | Road, Locations | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9. | \$18,000 | \$883,404 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | | | \$217,977 |
| 830.060 | Bits, Tools, Stabalizers | | | \$142,649 |
| 830.065 | Fuel, Power | | | \$141,242 |
| 830.070 | Equipment Rental | | \$2,525 | \$162,411 |
| 830.075 | Mud & Chemicals | | \$1,202 | \$421,867 |
| 830.080 | Mud Logging | | | \$24,500 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | | \$288,348 |
| 830.110 | Casing Crew & Equipment | | | \$52,487 |
| 830.120 | Contract Labor | | | \$30,811 |
| 830.160 | Fishing Services | | | \$588,747 |
| 830.165 | Drill Water | | \$2,672 | \$89,634 |
| 830.175 | Supervision | Chad Surber, Tate Edeler | \$3,500 | \$207,500 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$27,899 | \$3,478,726 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$193,084 |
| Total Costs | | | \$27,899 | \$3,671,811 |

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|---------------|------------|----------------|------------|--------------------|-----------|-------------|-----|--------------|--|---------------|-------|
| Last BOP Test | 03/14/2014 | Last BOP Drill | 03/24/2014 | Last Function Test | 3/24/2014 | Diesel Used | 429 | Diesel Recvd | | Diesel on Loc | 9,592 |
|---------------|------------|----------------|------------|--------------------|-----------|-------------|-----|--------------|--|---------------|-------|



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 03/25/2014

Daily Cost \$33,106

| Intangible Costs | | | | |
|------------------|-------------------------------------|------------------------------------|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,500 |
| 830.020 | Staking & Surveying | | | \$3,000 |
| 830.030 | Road, Locations | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9. | \$18,000 | \$901,404 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | | | \$217,977 |
| 830.060 | Bits, Tools, Stabalizers | | | \$142,649 |
| 830.065 | Fuel, Power | | | \$164,995 |
| 830.070 | Equipment Rental | | \$4,331 | \$166,742 |
| 830.075 | Mud & Chemicals | | \$5,775 | \$427,642 |
| 830.080 | Mud Logging | | | \$24,500 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | | \$288,348 |
| 830.110 | Casing Crew & Equipment | | | \$52,487 |
| 830.120 | Contract Labor | | | \$30,811 |
| 830.160 | Fishing Services | | | \$588,747 |
| 830.165 | Drill Water | | | \$89,634 |
| 830.175 | Supervision | Chad Surber, Tate Edeler,Cody Long | \$5,000 | \$212,500 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$33,106 | \$3,535,585 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$193,084 |
| Total Costs | | | \$33,106 | \$3,728,669 |

24 Hour Plan Forward:



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 03/26/2014

Daily Cost \$48,201

| Intangible Costs | | | | |
|------------------|-------------------------------------|---|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,500 |
| 830.020 | Staking & Surveying | | | \$3,000 |
| 830.030 | Road, Locations | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9. (5.5 hrs due to pumps) | \$13,875 | \$915,279 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | | \$11,320 | \$229,297 |
| 830.060 | Bits, Tools, Stabalizers | | | \$142,649 |
| 830.065 | Fuel, Power | | | \$164,995 |
| 830.070 | Equipment Rental | | \$4,725 | \$171,467 |
| 830.075 | Mud & Chemicals | | \$8,569 | \$436,211 |
| 830.080 | Mud Logging | | | \$24,500 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | | \$288,348 |
| 830.110 | Casing Crew & Equipment | | | \$52,487 |
| 830.120 | Contract Labor | SKT - Skimmed oil out of reserve pit. | \$1,124 | \$31,934 |
| 830.160 | Fishing Services | | | \$588,747 |
| 830.165 | Drill Water | | \$3,588 | \$93,222 |
| 830.175 | Supervision | Tate Edeler,Cody Long , Kevin Evans | \$5,000 | \$217,500 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$48,201 | \$3,583,786 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$193,084 |
| Total Costs | | | \$48,201 | \$3,776,870 |

Drill 8 3/4" Vertical to 10750'

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|---------------|------------|----------------|------------|--------------------|-----------|-------------|-------|--------------|---------------|-------|
| Safety | | | | | Fuel | | | | | |
| Last BOP Test | 03/14/2014 | Last BOP Drill | 03/24/2014 | Last Function Test | 3/24/2014 | Diesel Used | 1,554 | Diesel Recvd | Diesel on Loc | 7,238 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 03/27/2014

Daily Cost \$36,955

| Intangible Costs | | | | |
|------------------|-------------------------------------|--|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,500 |
| 830.020 | Staking & Surveying | | | \$3,000 |
| 830.030 | Road, Locations | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9.(2hrs code 8 due to pump | \$16,500 | \$931,779 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | | \$11,320 | \$240,617 |
| 830.060 | Bits, Tools, Stabalizers | | | \$142,649 |
| 830.065 | Fuel, Power | | | \$164,995 |
| 830.070 | Equipment Rental | | \$2,525 | \$173,992 |
| 830.075 | Mud & Chemicals | | \$1,510 | \$437,721 |
| 830.080 | Mud Logging | | | \$24,500 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | | \$288,348 |
| 830.110 | Casing Crew & Equipment | | | \$52,487 |
| 830.120 | Contract Labor | SKT - Skimmed oil out of reserve pit. | \$1,600 | \$33,534 |
| 830.160 | Fishing Services | | | \$588,747 |
| 830.165 | Drill Water | | | \$93,222 |
| 830.175 | Supervision | Cody Long , Kevin Evans | \$3,500 | \$221,000 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$36,955 | \$3,620,741 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$193,084 |
| Total Costs | | | \$36,955 | \$3,813,825 |

| Safety | | | | | Fuel | | | | | | |
|---------------|------------|----------------|------------|--------------------|-----------|-------------|-------|--------------|-------|---------------|--------|
| Last BOP Test | 03/14/2014 | Last BOP Drill | 03/24/2014 | Last Function Test | 3/24/2014 | Diesel Used | 1,100 | Diesel Recvd | 6,998 | Diesel on Loc | 13,136 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 03/28/2014

Daily Cost \$86,775

| Intangible Costs | | | | |
|------------------|-------------------------------------|--------------------------|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,500 |
| 830.020 | Staking & Surveying | | | \$3,000 |
| 830.030 | Road, Locations | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9. | \$18,000 | \$949,779 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | | \$7,580 | \$248,197 |
| 830.060 | Bits, Tools, Stabalizers | | \$23,500 | \$166,149 |
| 830.065 | Fuel, Power | | \$23,012 | \$188,006 |
| 830.070 | Equipment Rental | | \$3,475 | \$177,467 |
| 830.075 | Mud & Chemicals | | \$5,023 | \$442,744 |
| 830.080 | Mud Logging | | | \$24,500 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | | \$288,348 |
| 830.110 | Casing Crew & Equipment | | | \$52,487 |
| 830.120 | Contract Labor | | | \$33,534 |
| 830.160 | Fishing Services | | | \$588,747 |
| 830.165 | Drill Water | | \$2,685 | \$95,907 |
| 830.175 | Supervision | Cody Long , Kevin Evans | \$3,500 | \$224,500 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$86,775 | \$3,707,516 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$193,084 |
| Total Costs | | | \$86,775 | \$3,900,600 |

| Safety | | | | | | Fuel | | | | | |
|---------------|------------|----------------|------------|--------------------|-----------|-------------|-------|--------------|--|---------------|--------|
| Last BOP Test | 03/14/2014 | Last BOP Drill | 03/24/2014 | Last Function Test | 3/24/2014 | Diesel Used | 1,100 | Diesel Recvd | | Diesel on Loc | 12,036 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 03/29/2014

Daily Cost \$40,769

| Intangible Costs | | | | |
|------------------|-------------------------------------|--------------------------|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,500 |
| 830.020 | Staking & Surveying | | | \$3,000 |
| 830.030 | Road, Locations | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9. | \$18,000 | \$967,779 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | | \$10,870 | \$259,067 |
| 830.060 | Bits, Tools, Stabalizers | | | \$166,149 |
| 830.065 | Fuel, Power | | | \$188,006 |
| 830.070 | Equipment Rental | | \$2,525 | \$179,992 |
| 830.075 | Mud & Chemicals | | \$5,023 | \$447,767 |
| 830.080 | Mud Logging | | | \$24,500 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | | \$288,348 |
| 830.110 | Casing Crew & Equipment | | | \$52,487 |
| 830.120 | Contract Labor | House Cleaning (tanmar) | \$280 | \$33,814 |
| 830.160 | Fishing Services | | | \$588,747 |
| 830.165 | Drill Water | | \$571 | \$96,477 |
| 830.175 | Supervision | Cody Long , Kevin Evans | \$3,500 | \$228,000 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$40,769 | \$3,748,284 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$193,084 |
| Total Costs | | | \$40,769 | \$3,941,369 |

| Safety | | | | | Fuel | | | | | | |
|---------------|------------|----------------|------------|--------------------|-----------|-------------|-------|--------------|--|---------------|--------|
| Last BOP Test | 03/14/2014 | Last BOP Drill | 03/24/2014 | Last Function Test | 3/24/2014 | Diesel Used | 1,250 | Diesel Recvd | | Diesel on Loc | 10,786 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 03/30/2014

Daily Cost \$42,776

| Intangible Costs | | | | |
|------------------|-------------------------------------|--|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,500 |
| 830.020 | Staking & Surveying | | | \$3,000 |
| 830.030 | Road, Locations | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9. 1/2 hr down time. | \$17,675 | \$985,454 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | | \$9,780 | \$268,847 |
| 830.060 | Bits, Tools, Stabalizers | | | \$166,149 |
| 830.065 | Fuel, Power | | | \$188,006 |
| 830.070 | Equipment Rental | | \$2,525 | \$182,517 |
| 830.075 | Mud & Chemicals | | \$9,296 | \$457,063 |
| 830.080 | Mud Logging | | | \$24,500 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | | \$288,348 |
| 830.110 | Casing Crew & Equipment | | | \$52,487 |
| 830.120 | Contract Labor | | | \$33,814 |
| 830.160 | Fishing Services | | | \$588,747 |
| 830.165 | Drill Water | | | \$96,477 |
| 830.175 | Supervision | Cody Long , Kevin Evans | \$3,500 | \$231,500 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$42,776 | \$3,791,060 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$193,084 |
| Total Costs | | | \$42,776 | \$3,984,144 |

| Safety | | | | | | Fuel | | | | | |
|---------------|------------|----------------|------------|--------------------|-----------|-------------|--|--------------|--|---------------|--------|
| Last BOP Test | 03/14/2014 | Last BOP Drill | 03/30/2014 | Last Function Test | 3/30/2014 | Diesel Used | | Diesel Recvd | | Diesel on Loc | 10,786 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 03/31/2014

Daily Cost \$40,819

| Intangible Costs | | | | |
|------------------|-------------------------------------|--------------------------|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,500 |
| 830.020 | Staking & Surveying | | | \$3,000 |
| 830.030 | Road, Locations | | | \$120,000 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9. | \$18,000 | \$1,004,204 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,500 |
| 830.055 | Directional Drilling & Survey | | \$8,220 | \$277,067 |
| 830.060 | Bits, Tools, Stabalizers | | | \$166,149 |
| 830.065 | Fuel, Power | | | \$188,006 |
| 830.070 | Equipment Rental | | \$4,113 | \$186,630 |
| 830.075 | Mud & Chemicals | | \$3,376 | \$460,439 |
| 830.080 | Mud Logging | | | \$24,500 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | | \$288,348 |
| 830.110 | Casing Crew & Equipment | | | \$52,487 |
| 830.120 | Contract Labor | | | \$33,814 |
| 830.160 | Fishing Services | | | \$588,747 |
| 830.165 | Drill Water | | \$3,610 | \$100,087 |
| 830.175 | Supervision | Cody Long , Kevin Evans | \$3,500 | \$235,000 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$40,819 | \$3,832,629 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$193,084 |
| Total Costs | | | \$40,819 | \$4,025,713 |

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|---------------|------------|----------------|------------|--------------------|-----------|-------------|-------|--------------|--|---------------|-------|
| Safety | | | | | | Fuel | | | | | |
| Last BOP Test | 03/14/2014 | Last BOP Drill | 03/30/2014 | Last Function Test | 3/30/2014 | Diesel Used | 1,200 | Diesel Recvd | | Diesel on Loc | 9,586 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 04/01/2014

Daily Cost \$42,572

| Intangible Costs | | | | |
|------------------|-------------------------------------|--|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,158 |
| 830.020 | Staking & Surveying | | | \$1,900 |
| 830.030 | Road, Locations | | | \$103,371 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9.(1hr code 8 due to pumps | \$17,250 | \$1,021,454 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,413 |
| 830.055 | Directional Drilling & Survey | | \$11,320 | \$288,387 |
| 830.060 | Bits, Tools, Stabalizers | | \$760 | \$166,909 |
| 830.065 | Fuel, Power | | | \$188,006 |
| 830.070 | Equipment Rental | | \$3,285 | \$189,915 |
| 830.075 | Mud & Chemicals | | \$3,517 | \$463,956 |
| 830.080 | Mud Logging | | | \$24,500 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | | \$288,348 |
| 830.110 | Casing Crew & Equipment | | | \$52,487 |
| 830.120 | Contract Labor | SKT - Skimmed oil out of reserve pit. | \$380 | \$34,194 |
| 830.160 | Fishing Services | | | \$588,747 |
| 830.165 | Drill Water | | \$2,560 | \$102,647 |
| 830.175 | Supervision | Cody Long , Kevin Evans | \$3,500 | \$238,500 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$42,572 | \$3,857,043 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$193,084 |
| Total Costs | | | \$42,572 | \$4,050,127 |

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|---------------|------------|----------------|------------|--------------------|-----------|-------------|-------|--------------|--|---------------|-------|
| Safety | | | | | Fuel | | | | | | |
| Last BOP Test | 03/14/2014 | Last BOP Drill | 03/30/2014 | Last Function Test | 3/30/2014 | Diesel Used | 1,200 | Diesel Recvd | | Diesel on Loc | 8,386 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 04/02/2014

Daily Cost \$39,064

| Intangible Costs | | | | |
|------------------|-------------------------------------|--------------------------------------|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,158 |
| 830.020 | Staking & Surveying | | | \$1,900 |
| 830.030 | Road, Locations | | | \$103,371 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9. | \$18,000 | \$1,039,454 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,413 |
| 830.055 | Directional Drilling & Survey | | \$11,320 | \$299,707 |
| 830.060 | Bits, Tools, Stabalizers | | | \$166,909 |
| 830.065 | Fuel, Power | | | \$188,006 |
| 830.070 | Equipment Rental | | \$3,545 | \$190,940 |
| 830.075 | Mud & Chemicals | | \$1,199 | \$465,155 |
| 830.080 | Mud Logging | | | \$24,500 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | | \$288,348 |
| 830.110 | Casing Crew & Equipment | | | \$52,487 |
| 830.120 | Contract Labor | | | \$34,194 |
| 830.160 | Fishing Services | | | \$588,747 |
| 830.165 | Drill Water | | | \$102,647 |
| 830.175 | Supervision | Cody Long , Kevin Evans, Chad Surber | \$5,000 | \$243,500 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$39,064 | \$3,893,587 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$193,084 |
| Total Costs | | | \$39,064 | \$4,086,671 |

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|---------------|------------|----------------|------------|--------------------|-----------|-------------|-------|--------------|--|---------------|-------|
| Safety | | | | | Fuel | | | | | | |
| Last BOP Test | 03/14/2014 | Last BOP Drill | 03/30/2014 | Last Function Test | 3/30/2014 | Diesel Used | 1,200 | Diesel Recvd | | Diesel on Loc | 7,186 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 04/03/2014

Daily Cost \$36,319

| Intangible Costs | | | | |
|------------------|-------------------------------------|--------------------------------------|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,158 |
| 830.020 | Staking & Surveying | | | \$1,900 |
| 830.030 | Road, Locations | | | \$103,371 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9. | \$18,000 | \$1,057,454 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,413 |
| 830.055 | Directional Drilling & Survey | | \$10,140 | \$309,847 |
| 830.060 | Bits, Tools, Stabalizers | | | \$166,909 |
| 830.065 | Fuel, Power | | | \$188,006 |
| 830.070 | Equipment Rental | | \$2,726 | \$193,666 |
| 830.075 | Mud & Chemicals | | \$453 | \$465,608 |
| 830.080 | Mud Logging | | | \$24,500 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | | \$288,348 |
| 830.110 | Casing Crew & Equipment | | | \$52,487 |
| 830.120 | Contract Labor | | | \$34,194 |
| 830.160 | Fishing Services | | | \$588,747 |
| 830.165 | Drill Water | | | \$102,647 |
| 830.175 | Supervision | Cody Long , Kevin Evans, Chad Surber | \$5,000 | \$248,500 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$36,319 | \$3,929,906 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | \$136,000 |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$329,084 |
| Total Costs | | | \$36,319 | \$4,258,990 |

| Safety | | | | | Fuel | | | | | | |
|---------------|------------|----------------|------------|--------------------|-----------|-------------|-------|--------------|--|---------------|-------|
| Last BOP Test | 03/14/2014 | Last BOP Drill | 03/30/2014 | Last Function Test | 3/30/2014 | Diesel Used | 1,100 | Diesel Recvd | | Diesel on Loc | 6,086 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 04/04/2014

Daily Cost \$64,779

| Intangible Costs | | | | |
|------------------|-------------------------------------|---------------------------------------|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,158 |
| 830.020 | Staking & Surveying | | | \$1,900 |
| 830.030 | Road, Locations | | | \$103,371 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9. | \$18,000 | \$1,075,454 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,413 |
| 830.055 | Directional Drilling & Survey | | \$9,798 | \$319,645 |
| 830.060 | Bits, Tools, Stabalizers | | | \$166,909 |
| 830.065 | Fuel, Power | | \$23,316 | \$211,322 |
| 830.070 | Equipment Rental | | \$3,195 | \$196,861 |
| 830.075 | Mud & Chemicals | | \$1,521 | \$467,129 |
| 830.080 | Mud Logging | | | \$24,500 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | | \$288,348 |
| 830.110 | Casing Crew & Equipment | | | \$52,487 |
| 830.120 | Contract Labor | SKT - Skimmed oil out of reserve pit. | \$1,120 | \$35,314 |
| 830.160 | Fishing Services | | | \$588,747 |
| 830.165 | Drill Water | | \$4,330 | \$106,977 |
| 830.175 | Supervision | Kevin Evans, Chad Surber | \$3,500 | \$252,000 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$64,779 | \$3,994,685 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | \$136,000 |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$329,084 |
| Total Costs | | | \$64,779 | \$4,323,769 |

24 Hour Plan Forward:

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|---------------|------------|----------------|------------|--------------------|-----------|-------------|--|--------------|--|---------------|-------|
| Safety | | | | | Fuel | | | | | | |
| Last BOP Test | 03/14/2014 | Last BOP Drill | 03/30/2014 | Last Function Test | 3/30/2014 | Diesel Used | | Diesel Recvd | | Diesel on Loc | 6,086 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 04/05/2014

Daily Cost \$43,042

| Intangible Costs | | | | |
|------------------|-------------------------------------|--------------------------|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,158 |
| 830.020 | Staking & Surveying | | | \$1,900 |
| 830.030 | Road, Locations | | | \$103,371 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9. | \$18,000 | \$1,093,454 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,413 |
| 830.055 | Directional Drilling & Survey | | | \$319,645 |
| 830.060 | Bits, Tools, Stabalizers | Security Bit | \$11,813 | \$178,722 |
| 830.065 | Fuel, Power | | | \$211,322 |
| 830.070 | Equipment Rental | | \$2,525 | \$199,386 |
| 830.075 | Mud & Chemicals | | \$5,113 | \$472,242 |
| 830.080 | Mud Logging | | | \$24,500 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | | \$288,348 |
| 830.110 | Casing Crew & Equipment | | | \$52,487 |
| 830.120 | Contract Labor | | | \$35,314 |
| 830.160 | Fishing Services | | | \$588,747 |
| 830.165 | Drill Water | | \$2,091 | \$109,068 |
| 830.175 | Supervision | Kevin Evans, Chad Surber | \$3,500 | \$255,500 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$43,042 | \$4,037,727 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$193,084 |
| Total Costs | | | \$43,042 | \$4,230,812 |

| Safety | | | | | Fuel | | | | | | |
|---------------|------------|----------------|------------|--------------------|-----------|-------------|-------|--------------|--|---------------|-------|
| Last BOP Test | 03/14/2014 | Last BOP Drill | 03/30/2014 | Last Function Test | 3/30/2014 | Diesel Used | 1,100 | Diesel Recvd | | Diesel on Loc | 4,986 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 04/06/2014

Daily Cost \$37,213

| Intangible Costs | | | | |
|------------------|-------------------------------------|---------------------------------------|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,158 |
| 830.020 | Staking & Surveying | | | \$1,900 |
| 830.030 | Road, Locations | | | \$103,371 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9. | \$18,000 | \$1,111,454 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,413 |
| 830.055 | Directional Drilling & Survey | | \$11,020 | \$330,665 |
| 830.060 | Bits, Tools, Stabalizers | | | \$178,722 |
| 830.065 | Fuel, Power | | | \$211,322 |
| 830.070 | Equipment Rental | | \$2,245 | \$201,631 |
| 830.075 | Mud & Chemicals | | \$1,608 | \$473,851 |
| 830.080 | Mud Logging | | | \$24,500 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | | \$288,348 |
| 830.110 | Casing Crew & Equipment | | | \$52,487 |
| 830.120 | Contract Labor | SKT - unload premix with winch truck. | \$840 | \$36,154 |
| 830.160 | Fishing Services | | | \$588,747 |
| 830.165 | Drill Water | | | \$109,068 |
| 830.175 | Supervision | Kevin Evans, Chad Surber | \$3,500 | \$259,000 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$37,213 | \$4,074,941 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$193,084 |
| Total Costs | | | \$37,213 | \$4,268,025 |

| Safety | | | | | Fuel | | | | | | |
|---------------|------------|----------------|------------|--------------------|-----------|-------------|-------|--------------|--|---------------|-------|
| Last BOP Test | 03/14/2014 | Last BOP Drill | 03/30/2014 | Last Function Test | 3/30/2014 | Diesel Used | 1,150 | Diesel Recvd | | Diesel on Loc | 3,836 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 04/07/2014

Daily Cost \$31,626

| Intangible Costs | | | | |
|------------------|-------------------------------------|--|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,158 |
| 830.020 | Staking & Surveying | | | \$1,900 |
| 830.030 | Road, Locations | | | \$103,371 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9.(5 hrs down time) | \$14,250 | \$1,125,704 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,413 |
| 830.055 | Directional Drilling & Survey | | | \$330,665 |
| 830.060 | Bits, Tools, Stabalizers | | | \$178,722 |
| 830.065 | Fuel, Power | | | \$211,322 |
| 830.070 | Equipment Rental | | \$2,245 | \$203,876 |
| 830.075 | Mud & Chemicals | | \$8,282 | \$482,133 |
| 830.080 | Mud Logging | | | \$24,500 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | | \$288,348 |
| 830.110 | Casing Crew & Equipment | Top-Co - cementing baskets /hot shot to rig. | \$3,028 | \$55,516 |
| 830.120 | Contract Labor | | | \$36,154 |
| 830.160 | Fishing Services | | | \$588,747 |
| 830.165 | Drill Water | | \$320 | \$109,388 |
| 830.175 | Supervision | Kevin Evans, Chad Surber | \$3,500 | \$262,500 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$31,626 | \$4,106,566 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$193,084 |
| Total Costs | | | \$31,626 | \$4,299,651 |

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|-------------|-------|--------------|--|---------------|-------|
| Diesel Used | 1.050 | Diesel Recvd | | Diesel on Loc | 2.786 |
|-------------|-------|--------------|--|---------------|-------|



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 04/08/2014

Daily Cost \$113,979

| Intangible Costs | | | | |
|------------------|-------------------------------------|---|-----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,158 |
| 830.020 | Staking & Surveying | | | \$1,900 |
| 830.030 | Road, Locations | | | \$103,371 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9.(5 hrs down time) | \$12,000 | \$1,137,704 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,413 |
| 830.055 | Directional Drilling & Survey | | | \$330,665 |
| 830.060 | Bits, Tools, Stabalizers | | | \$178,722 |
| 830.065 | Fuel, Power | | | \$211,322 |
| 830.070 | Equipment Rental | | \$5,066 | \$208,942 |
| 830.075 | Mud & Chemicals | | \$2,668 | \$539,596 |
| 830.080 | Mud Logging | | | \$24,500 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | \$40,534 | \$328,882 |
| 830.110 | Casing Crew & Equipment | | \$30,850 | \$86,366 |
| 830.120 | Contract Labor | | | \$36,154 |
| 830.160 | Fishing Services | | | \$288,747 |
| 830.165 | Drill Water | | \$19,362 | \$128,750 |
| 830.175 | Supervision | Kevin Evans, Chad Surber | \$3,500 | \$266,000 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$113,979 | \$3,975,341 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | \$325,038 |
| 850.145 | Wellhead Equipment | | | \$27,674 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | \$301,636 |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$819,758 |
| Total Costs | | | \$113,979 | \$4,795,099 |

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|---------------|------------|----------------|------------|--------------------|-----------|-------------|--|--------------|-------|---------------|-------|
| Safety | | | | | | Fuel | | | | | |
| Last BOP Test | 04/08/2014 | Last BOP Drill | 03/30/2014 | Last Function Test | 3/30/2014 | Diesel Used | | Diesel Recvd | 7,007 | Diesel on Loc | 9,793 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 04/09/2014

Daily Cost \$68,836

| Intangible Costs | | | | |
|------------------|-------------------------------------|--|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,158 |
| 830.020 | Staking & Surveying | | | \$1,900 |
| 830.030 | Road, Locations | | | \$103,371 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rlg #9. | \$17,625 | \$1,155,329 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,413 |
| 830.055 | Directional Drilling & Survey | | | \$330,665 |
| 830.060 | Bits, Tools, Stabalizers | | | \$178,722 |
| 830.065 | Fuel, Power | Rig Fuel | \$23,254 | \$234,576 |
| 830.070 | Equipment Rental | | \$3,426 | \$212,369 |
| 830.075 | Mud & Chemicals | | \$1,264 | \$540,859 |
| 830.080 | Mud Logging | | | \$24,500 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | | \$328,882 |
| 830.110 | Casing Crew & Equipment | | \$5,103 | \$91,469 |
| 830.120 | Contract Labor | | | \$36,154 |
| 830.160 | Fishing Services | | | \$288,747 |
| 830.165 | Drill Water | Fresh water and Brine / Steve Kent | \$7,854 | \$136,604 |
| 830.175 | Supervision | Kevin Evans, Chad Surber,Cody Long , Tate Edeler | \$7,000 | \$273,000 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$65,526 | \$4,040,866 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | \$325,038 |
| 850.145 | Wellhead Equipment | Set pac off. | \$3,310 | \$30,984 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | \$301,636 |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | \$3,310 | \$823,068 |
| Total Costs | | | \$68,836 | \$4,863,935 |

| Safety | | | | | Fuel | | | | | | |
|---------------|------------|----------------|------------|--------------------|-----------|-------------|--|--------------|--|---------------|-------|
| Last BOP Test | 04/08/2014 | Last BOP Drill | 03/30/2014 | Last Function Test | 3/30/2014 | Diesel Used | | Diesel Recvd | | Diesel on Loc | 9,793 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 04/10/2014

Daily Cost \$36,566

| Intangible Costs | | | | |
|------------------|-------------------------------------|-----------------------------|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,158 |
| 830.020 | Staking & Surveying | | | \$1,900 |
| 830.030 | Road, Locations | | | \$103,371 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rlg #9. | \$17,625 | \$1,172,954 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,413 |
| 830.055 | Directional Drilling & Survey | | | \$330,665 |
| 830.060 | Bits, Tools, Stabalizers | | | \$178,722 |
| 830.065 | Fuel, Power | | | \$234,576 |
| 830.070 | Equipment Rental | | \$3,220 | \$215,589 |
| 830.075 | Mud & Chemicals | Final inventory reconciled. | \$11,466 | \$552,326 |
| 830.080 | Mud Logging | | | \$24,500 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$5,650 |
| 830.100 | Cement Services | | | \$328,882 |
| 830.110 | Casing Crew & Equipment | | | \$91,469 |
| 830.120 | Contract Labor | | | \$36,154 |
| 830.160 | Fishing Services | | | \$288,747 |
| 830.165 | Drill Water | Water base mud delivery. | \$755 | \$137,359 |
| 830.175 | Supervision | Cody Long , Tate Edeler | \$3,500 | \$276,500 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$36,566 | \$4,077,433 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | \$325,038 |
| 850.145 | Wellhead Equipment | | | \$30,984 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | \$301,636 |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$823,068 |
| Total Costs | | | \$36,566 | \$4,900,501 |

| Safety | | | | | Fuel | | | | | | |
|---------------|------------|----------------|------------|--------------------|-----------|-------------|--|--------------|--|---------------|-------|
| Last BOP Test | 04/08/2014 | Last BOP Drill | 04/10/2014 | Last Function Test | 4/10/2014 | Diesel Used | | Diesel Recvd | | Diesel on Loc | 9,793 |



Daily Cost Report

Well Name: UTL 38-17-1H
Report Date: 04/11/2014
Daily Cost \$64,416

| Intangible Costs | | | | |
|------------------|-------------------------------------|--|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,158 |
| 830.020 | Staking & Surveying | | | \$1,900 |
| 830.030 | Road, Locations | | | \$103,371 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9.(1hr DT iron roughneck.) | \$17,250 | \$1,190,204 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,413 |
| 830.055 | Directional Drilling & Survey | Halliburton Day Rate | \$5,880 | \$336,545 |
| 830.060 | Bits, Tools, Stabalizers | STX-1 MT Bit , 8 5/8 stab from Stabli drill | \$10,000 | \$188,722 |
| 830.065 | Fuel, Power | | | \$234,576 |
| 830.070 | Equipment Rental | | \$7,472 | \$223,061 |
| 830.075 | Mud & Chemicals | | \$1,000 | \$553,326 |
| 830.080 | Mud Logging | | | \$24,500 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | Capitan Wire Line Service | \$11,990 | \$17,640 |
| 830.100 | Cement Services | | | \$328,882 |
| 830.110 | Casing Crew & Equipment | | | \$91,469 |
| 830.120 | Contract Labor | Electrical work to plug in pre mix | \$4,042 | \$40,197 |
| 830.160 | Fishing Services | | | \$288,747 |
| 830.165 | Drill Water | Steve Kent Trucking , Water , Misc hauling | \$3,281 | \$140,640 |
| 830.175 | Supervision | Cody Long , Tate Edeler | \$3,500 | \$280,000 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$64,416 | \$4,141,848 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | \$325,038 |
| 850.145 | Wellhead Equipment | | | \$30,984 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | \$301,636 |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$823,068 |
| Total Costs | | | \$64,416 | \$4,964,916 |

| Safety | | | | | Fuel | | | | | | |
|---------------|------------|----------------|------------|--------------------|-----------|-------------|-----|--------------|--|---------------|-------|
| Last BOP Test | 04/08/2014 | Last BOP Drill | 04/10/2014 | Last Function Test | 4/10/2014 | Diesel Used | 627 | Diesel Recvd | | Diesel on Loc | 9,166 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 04/12/2014

Daily Cost \$35,045

| Intangible Costs | | | | |
|------------------|-------------------------------------|--|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,158 |
| 830.020 | Staking & Surveying | | | \$1,900 |
| 830.030 | Road, Locations | | | \$103,371 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9.(1hr DT iron roughneck.) | \$15,750 | \$1,205,954 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,413 |
| 830.055 | Directional Drilling & Survey | Halliburton Day Rate | \$11,830 | \$348,375 |
| 830.060 | Bits, Tools, Stabalizers | | | \$188,722 |
| 830.065 | Fuel, Power | | | \$234,576 |
| 830.070 | Equipment Rental | | \$2,245 | \$225,306 |
| 830.075 | Mud & Chemicals | | | \$553,326 |
| 830.080 | Mud Logging | | | \$24,500 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$17,640 |
| 830.100 | Cement Services | | | \$328,882 |
| 830.110 | Casing Crew & Equipment | | | \$91,469 |
| 830.120 | Contract Labor | Cleaning Service | \$280 | \$40,477 |
| 830.160 | Fishing Services | | | \$288,747 |
| 830.165 | Drill Water | Steve Kent Trucking | \$1,440 | \$142,080 |
| 830.175 | Supervision | Cody Long , Tate Edeler | \$3,500 | \$283,500 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$35,045 | \$4,176,893 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | \$325,038 |
| 850.145 | Wellhead Equipment | | | \$30,984 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | \$301,636 |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$823,068 |
| Total Costs | | | \$35,045 | \$4,999,961 |

24 Hour Plan Forward:



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 04/13/2014

Daily Cost \$39,811

| Intangible Costs | | | | |
|------------------|-------------------------------------|--|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,158 |
| 830.020 | Staking & Surveying | | | \$1,900 |
| 830.030 | Road, Locations | | | \$103,371 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9.(1hr DT iron roughneck.) | \$17,250 | \$1,223,204 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,413 |
| 830.055 | Directional Drilling & Survey | Halliburton Day Rate | \$10,450 | \$358,825 |
| 830.060 | Bits, Tools, Stabalizers | | | \$188,722 |
| 830.065 | Fuel, Power | | | \$234,576 |
| 830.070 | Equipment Rental | | \$3,195 | \$228,501 |
| 830.075 | Mud & Chemicals | | \$2,856 | \$556,181 |
| 830.080 | Mud Logging | | | \$24,500 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$17,640 |
| 830.100 | Cement Services | | | \$328,882 |
| 830.110 | Casing Crew & Equipment | | | \$91,469 |
| 830.120 | Contract Labor | | | \$40,477 |
| 830.160 | Fishing Services | | | \$288,747 |
| 830.165 | Drill Water | Steve Kent Trucking , Water , Misc hauling | \$2,560 | \$144,640 |
| 830.175 | Supervision | Cody Long , Tate Edeler | \$3,500 | \$287,000 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$39,811 | \$4,216,704 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | \$325,038 |
| 850.145 | Wellhead Equipment | | | \$30,984 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | \$301,636 |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$823,068 |
| Total Costs | | | \$39,811 | \$5,039,772 |

| Safety | | | | | Fuel | | | | | | |
|---------------|------------|----------------|------------|--------------------|-----------|-------------|--|--------------|--|---------------|-------|
| Last BOP Test | 04/08/2014 | Last BOP Drill | 04/12/2014 | Last Function Test | 4/12/2014 | Diesel Used | | Diesel Recvd | | Diesel on Loc | 8.607 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 04/14/2014

Daily Cost \$35,251

| Intangible Costs | | | | |
|------------------|-------------------------------------|---|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,158 |
| 830.020 | Staking & Surveying | | | \$1,900 |
| 830.030 | Road, Locations | | | \$103,371 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9. (1/2 hr down time) | \$17,625 | \$1,240,829 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,413 |
| 830.055 | Directional Drilling & Survey | | \$7,957 | \$366,782 |
| 830.060 | Bits, Tools, Stabalizers | | | \$188,722 |
| 830.065 | Fuel, Power | | | \$234,576 |
| 830.070 | Equipment Rental | | \$2,245 | \$230,746 |
| 830.075 | Mud & Chemicals | | | \$556,181 |
| 830.080 | Mud Logging | | | \$24,500 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$17,640 |
| 830.100 | Cement Services | | | \$328,882 |
| 830.110 | Casing Crew & Equipment | | | \$91,469 |
| 830.120 | Contract Labor | | | \$40,477 |
| 830.160 | Fishing Services | | | \$288,747 |
| 830.165 | Drill Water | Steve Kent Trucking , Water , Misc hauling | \$3,924 | \$148,564 |
| 830.175 | Supervision | Cody Long , Tate Edeler | \$3,500 | \$290,500 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$35,251 | \$4,251,955 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | \$325,038 |
| 850.145 | Wellhead Equipment | | | \$30,984 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | \$301,636 |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$823,068 |
| Total Costs | | | \$35,251 | \$5,075,023 |

24 Hour Plan Forward:



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 04/15/2014

Daily Cost \$42,270

| Intangible Costs | | | | |
|------------------|-------------------------------------|---|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,158 |
| 830.020 | Staking & Surveying | | | \$1,900 |
| 830.030 | Road, Locations | | | \$103,371 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9. (1/2 hr down time) | \$17,625 | \$1,258,454 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,413 |
| 830.055 | Directional Drilling & Survey | Halliburton Day Rate | \$16,180 | \$382,962 |
| 830.060 | Bits, Tools, Stabalizers | | | \$188,722 |
| 830.065 | Fuel, Power | | | \$234,576 |
| 830.070 | Equipment Rental | | \$2,245 | \$232,991 |
| 830.075 | Mud & Chemicals | | \$1,000 | \$557,181 |
| 830.080 | Mud Logging | | | \$24,500 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$17,640 |
| 830.100 | Cement Services | | | \$328,882 |
| 830.110 | Casing Crew & Equipment | | | \$91,469 |
| 830.120 | Contract Labor | | | \$40,477 |
| 830.160 | Fishing Services | | | \$288,747 |
| 830.165 | Drill Water | | \$1,720 | \$150,284 |
| 830.175 | Supervision | Cody Long , Tate Edeler | \$3,500 | \$294,000 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$42,270 | \$4,294,225 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | \$325,038 |
| 850.145 | Wellhead Equipment | | | \$30,984 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | \$301,636 |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$823,068 |
| Total Costs | | | \$42,270 | \$5,117,293 |

| Safety | | | | | Fuel | | | | | | |
|---------------|------------|----------------|------------|--------------------|-----------|-------------|-------|--------------|--|---------------|-------|
| Last BOP Test | 04/08/2014 | Last BOP Drill | 04/15/2014 | Last Function Test | 4/15/2014 | Diesel Used | 1,019 | Diesel Recvd | | Diesel on Loc | 7,588 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 04/16/2014

Daily Cost \$73,259

| Intangible Costs | | | | |
|------------------|-------------------------------------|--|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,158 |
| 830.020 | Staking & Surveying | | | \$1,900 |
| 830.030 | Road, Locations | | | \$103,371 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9. (1/2 hr down time) | \$15,000 | \$1,273,454 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,413 |
| 830.055 | Directional Drilling & Survey | Halliburton Day Rate | \$10,020 | \$392,982 |
| 830.060 | Bits, Tools, Stabalizers | | | \$188,722 |
| 830.065 | Fuel, Power | | | \$234,576 |
| 830.070 | Equipment Rental | | \$2,445 | \$237,636 |
| 830.075 | Mud & Chemicals | Catch up costs for last 2 days due to computer iss | \$30,595 | \$587,776 |
| 830.080 | Mud Logging | | | \$24,500 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | MS Survey Gyro | \$5,650 | \$23,290 |
| 830.100 | Cement Services | | | \$328,882 |
| 830.110 | Casing Crew & Equipment | | | \$91,469 |
| 830.120 | Contract Labor | | | \$40,477 |
| 830.160 | Fishing Services | | | \$288,747 |
| 830.165 | Drill Water | Steve Kent Trucking , Water , Misc hauling | \$6,049 | \$156,333 |
| 830.175 | Supervision | Cody Long , Tate Edeler | \$3,500 | \$297,500 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$73,259 | \$4,369,684 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | \$325,038 |
| 850.145 | Wellhead Equipment | | | \$30,984 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | \$301,636 |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$823,068 |
| Total Costs | | | \$73,259 | \$5,192,752 |

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|-------------|--|--------------|--|---------------|-------|
| Diesel Used | | Diesel Recvd | | Diesel on Loc | 7,588 |
|-------------|--|--------------|--|---------------|-------|



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 04/17/2014

Daily Cost: \$79,754

| Intangible Costs | | | | |
|------------------|-------------------------------------|--|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,158 |
| 830.020 | Staking & Surveying | | | \$1,900 |
| 830.030 | Road, Locations | | | \$103,371 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9. | \$18,000 | \$1,291,454 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,413 |
| 830.055 | Directional Drilling & Survey | Includes Hunting 6 3/4" Motor cost of \$5960 | \$15,920 | \$408,902 |
| 830.060 | Bits, Tools, Stabalizers | Pump Liners | \$1,280 | \$190,002 |
| 830.065 | Fuel, Power | Rig Fuel | \$24,074 | \$258,650 |
| 830.070 | Equipment Rental | | \$3,395 | \$241,031 |
| 830.075 | Mud & Chemicals | Mud Bill and Shaker screens | \$11,195 | \$598,972 |
| 830.080 | Mud Logging | | | \$24,500 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$23,290 |
| 830.100 | Cement Services | | | \$328,882 |
| 830.110 | Casing Crew & Equipment | | | \$91,469 |
| 830.120 | Contract Labor | | | \$40,477 |
| 830.160 | Fishing Services | | | \$288,747 |
| 830.165 | Drill Water | Steve Kent Trucking , Water , Misc hauling | \$2,390 | \$158,723 |
| 830.175 | Supervision | Cody Long , Tate Edeler | \$3,500 | \$301,000 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$79,754 | \$4,449,438 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | \$325,038 |
| 850.145 | Wellhead Equipment | | | \$30,984 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | \$301,636 |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$823,068 |
| Total Costs | | | \$79,754 | \$5,272,506 |

24 Hour Plan Forward:



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 04/18/2014

Daily Cost \$47,620

| Intangible Costs | | | | |
|------------------|-------------------------------------|--------------------------------|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,158 |
| 830.020 | Staking & Surveying | | | \$1,900 |
| 830.030 | Road, Locations | | | \$103,371 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9. | \$18,000 | \$1,309,454 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,413 |
| 830.055 | Directional Drilling & Survey | 12.5 Drilling , 11.5 Standby | \$8,860 | \$417,761 |
| 830.060 | Bits, Tools, Stabalizers | Hot shot motor , ACME Trucking | \$385 | \$190,387 |
| 830.065 | Fuel, Power | | | \$258,650 |
| 830.070 | Equipment Rental | | \$2,345 | \$243,376 |
| 830.075 | Mud & Chemicals | | \$13,430 | \$612,402 |
| 830.080 | Mud Logging | | \$1,100 | \$25,600 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$23,290 |
| 830.100 | Cement Services | | | \$327,721 |
| 830.110 | Casing Crew & Equipment | | | \$91,469 |
| 830.120 | Contract Labor | | | \$40,477 |
| 830.160 | Fishing Services | | | \$288,747 |
| 830.165 | Drill Water | | | \$158,723 |
| 830.175 | Supervision | Cody Long , Tate Edeler | \$3,500 | \$304,500 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$47,620 | \$4,495,896 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | \$325,038 |
| 850.145 | Wellhead Equipment | | | \$30,984 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | \$301,636 |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$823,068 |
| Total Costs | | | \$47,620 | \$5,318,965 |

| Safety | | | | | Fuel | | | | | | |
|---------------|------------|----------------|------------|--------------------|-----------|-------------|--|--------------|--|---------------|-------|
| Last BOP Test | 04/08/2014 | Last BOP Drill | 04/17/2014 | Last Function Test | 4/18/2014 | Diesel Used | | Diesel Recvd | | Diesel on Loc | 9.947 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 04/19/2014

Daily Cost \$29,205

| Intangible Costs | | | | |
|------------------|-------------------------------------|--------------------------|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,158 |
| 830.020 | Staking & Surveying | | | \$1,900 |
| 830.030 | Road, Locations | | | \$103,371 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9. | \$15,000 | \$1,324,454 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,413 |
| 830.055 | Directional Drilling & Survey | Standby 24 hrs | \$5,880 | \$423,641 |
| 830.060 | Bits, Tools, Stabalizers | | | \$190,387 |
| 830.065 | Fuel, Power | | | \$258,650 |
| 830.070 | Equipment Rental | | \$2,445 | \$245,821 |
| 830.075 | Mud & Chemicals | Baroid Mud Costs | \$1,000 | \$613,402 |
| 830.080 | Mud Logging | | \$1,100 | \$26,700 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$23,290 |
| 830.100 | Cement Services | | | \$327,721 |
| 830.110 | Casing Crew & Equipment | | | \$91,469 |
| 830.120 | Contract Labor | House Cleaning (tanmar) | \$280 | \$40,757 |
| 830.160 | Fishing Services | | | \$288,747 |
| 830.165 | Drill Water | | | \$158,723 |
| 830.175 | Supervision | Cody Long , Tate Edeler | \$3,500 | \$308,000 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$29,205 | \$4,525,101 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | \$325,038 |
| 850.145 | Wellhead Equipment | | | \$30,984 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | \$301,636 |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$823,068 |
| Total Costs | | | \$29,205 | \$5,348,170 |

| Safety | | | | | Fuel | | | | | | |
|---------------|------------|----------------|------------|--------------------|-----------|-------------|-----|--------------|--|---------------|-------|
| Last BOP Test | 04/08/2014 | Last BOP Drill | 04/17/2014 | Last Function Test | 4/18/2014 | Diesel Used | 840 | Diesel Recvd | | Diesel on Loc | 9.107 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 04/20/2014

Daily Cost \$35,922

| Intangible Costs | | | | |
|------------------|-------------------------------------|--|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,158 |
| 830.020 | Staking & Surveying | | | \$1,900 |
| 830.030 | Road, Locations | | | \$103,371 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9. Pumps Down Code 8 | \$17,250 | \$1,341,704 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,413 |
| 830.055 | Directional Drilling & Survey | | | \$423,641 |
| 830.060 | Bits, Tools, Stabalizers | | | \$190,387 |
| 830.065 | Fuel, Power | | | \$258,650 |
| 830.070 | Equipment Rental | | \$2,445 | \$248,266 |
| 830.075 | Mud & Chemicals | | \$11,627 | \$625,029 |
| 830.080 | Mud Logging | | \$1,100 | \$27,800 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$23,290 |
| 830.100 | Cement Services | | | \$327,721 |
| 830.110 | Casing Crew & Equipment | | | \$91,469 |
| 830.120 | Contract Labor | | | \$40,757 |
| 830.160 | Fishing Services | | | \$288,747 |
| 830.165 | Drill Water | | | \$158,723 |
| 830.175 | Supervision | Cody Long , Tate Edeler | \$3,500 | \$311,500 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$35,922 | \$4,561,023 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | \$325,038 |
| 850.145 | Wellhead Equipment | | | \$30,984 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | \$301,636 |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$823,068 |
| Total Costs | | | \$35,922 | \$5,384,092 |

| Safety | | | | | Fuel | | | | | | |
|---------------|------------|----------------|------------|--------------------|-----------|-------------|--|--------------|--|---------------|-------|
| Last BOP Test | 04/08/2014 | Last BOP Drill | 04/17/2014 | Last Function Test | 4/18/2014 | Diesel Used | | Diesel Recvd | | Diesel on Loc | 9,107 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 04/21/2014

Daily Cost \$31,193

| Intangible Costs | | | | |
|------------------|-------------------------------------|--------------------------|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,158 |
| 830.020 | Staking & Surveying | | | \$1,900 |
| 830.030 | Road, Locations | | | \$103,371 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9. | \$18,000 | \$1,359,704 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,413 |
| 830.055 | Directional Drilling & Survey | | | \$423,641 |
| 830.060 | Bits, Tools, Stabalizers | | | \$190,387 |
| 830.065 | Fuel, Power | | | \$258,650 |
| 830.070 | Equipment Rental | | \$2,445 | \$250,711 |
| 830.075 | Mud & Chemicals | | \$6,148 | \$631,176 |
| 830.080 | Mud Logging | | \$1,100 | \$28,900 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$23,290 |
| 830.100 | Cement Services | | | \$327,721 |
| 830.110 | Casing Crew & Equipment | | | \$91,469 |
| 830.120 | Contract Labor | | | \$40,757 |
| 830.160 | Fishing Services | | | \$288,747 |
| 830.165 | Drill Water | | | \$158,723 |
| 830.175 | Supervision | Cody Long , Tate Edeler | \$3,500 | \$315,000 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$31,193 | \$4,592,216 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | \$325,038 |
| 850.145 | Wellhead Equipment | | | \$30,984 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | \$301,636 |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$823,068 |
| Total Costs | | | \$31,193 | \$5,415,284 |

24 Hour Plan Forward:



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 04/22/2014

Daily Cost \$42,674

| Intangible Costs | | | | |
|------------------|-------------------------------------|--|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,158 |
| 830.020 | Staking & Surveying | | | \$1,900 |
| 830.030 | Road, Locations | | | \$103,371 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9. Change Cylinders CODE | \$17,625 | \$1,377,329 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,413 |
| 830.055 | Directional Drilling & Survey | | | \$423,641 |
| 830.060 | Bits, Tools, Stabalizers | Smith 6 1/8 Tri Cone Bit | \$8,691 | \$199,077 |
| 830.065 | Fuel, Power | | | \$258,650 |
| 830.070 | Equipment Rental | | \$3,395 | \$254,106 |
| 830.075 | Mud & Chemicals | | \$2,595 | \$633,772 |
| 830.080 | Mud Logging | | \$1,100 | \$30,000 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$23,290 |
| 830.100 | Cement Services | | | \$327,721 |
| 830.110 | Casing Crew & Equipment | | | \$91,469 |
| 830.120 | Contract Labor | | | \$40,757 |
| 830.160 | Fishing Services | | | \$288,747 |
| 830.165 | Drill Water | Steve Kent Trucking , Water , Misc hauling | \$5,768 | \$164,491 |
| 830.175 | Supervision | Cody Long , Tate Edeler | \$3,500 | \$318,500 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$42,674 | \$4,634,890 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | \$325,038 |
| 850.145 | Wellhead Equipment | | | \$32,877 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | \$301,636 |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$824,961 |
| Total Costs | | | \$42,674 | \$5,459,851 |

| Safety | | | | | Fuel | | | | | | |
|---------------|------------|----------------|------------|--------------------|-----------|-------------|--|--------------|--|---------------|-------|
| Last BOP Test | 04/08/2014 | Last BOP Drill | 04/21/2014 | Last Function Test | 4/21/2014 | Diesel Used | | Diesel Recvd | | Diesel on Loc | 8,469 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 04/23/2014

Daily Cost \$23,535

| Intangible Costs | | | | |
|------------------|-------------------------------------|---|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,158 |
| 830.020 | Staking & Surveying | | | \$1,900 |
| 830.030 | Road, Locations | | | \$125,371 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9. (2.5 hrs DT - Iron Rough | \$16,125 | \$1,393,454 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,413 |
| 830.055 | Directional Drilling & Survey | | | \$423,641 |
| 830.060 | Bits, Tools, Stabalizers | | | \$199,077 |
| 830.065 | Fuel, Power | | | \$258,650 |
| 830.070 | Equipment Rental | | \$4,310 | \$258,416 |
| 830.075 | Mud & Chemicals | | | \$633,772 |
| 830.080 | Mud Logging | | \$1,100 | \$31,100 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$23,290 |
| 830.100 | Cement Services | | | \$327,721 |
| 830.110 | Casing Crew & Equipment | | | \$91,469 |
| 830.120 | Contract Labor | | | \$40,757 |
| 830.160 | Fishing Services | | | \$288,747 |
| 830.165 | Drill Water | | | \$164,491 |
| 830.175 | Supervision | Cody Long , | \$2,000 | \$320,500 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$23,535 | \$4,680,425 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | \$325,038 |
| 850.145 | Wellhead Equipment | | | \$32,877 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | \$301,636 |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$824,961 |
| Total Costs | | | \$23,535 | \$5,505,386 |

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|---------------|------------|----------------|------------|--------------------|-----------|-------------|--|--------------|--|---------------|-------|
| Last BOP Test | 04/08/2014 | Last BOP Drill | 04/21/2014 | Last Function Test | 4/21/2014 | Diesel Used | | Diesel Recvd | | Diesel on Loc | 8,469 |
|---------------|------------|----------------|------------|--------------------|-----------|-------------|--|--------------|--|---------------|-------|



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 04/24/2014

Daily Cost \$32,525

| Intangible Costs | | | | |
|------------------|-------------------------------------|---|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,158 |
| 830.020 | Staking & Surveying | | | \$1,900 |
| 830.030 | Road, Locations | | | \$125,371 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9. (2.5 hrs DT - Iron Rough | \$17,250 | \$1,410,704 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,413 |
| 830.055 | Directional Drilling & Survey | | | \$423,641 |
| 830.060 | Bits, Tools, Stabalizers | | | \$199,077 |
| 830.065 | Fuel, Power | | | \$258,650 |
| 830.070 | Equipment Rental | | \$7,012 | \$265,428 |
| 830.075 | Mud & Chemicals | | \$4,863 | \$638,634 |
| 830.080 | Mud Logging | | \$1,100 | \$32,200 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$23,290 |
| 830.100 | Cement Services | | | \$327,721 |
| 830.110 | Casing Crew & Equipment | | | \$91,469 |
| 830.120 | Contract Labor | CWS Welding, modify panic line | \$300 | \$41,057 |
| 830.160 | Fishing Services | | | \$288,747 |
| 830.165 | Drill Water | | | \$164,491 |
| 830.175 | Supervision | Cody Long , | \$2,000 | \$322,500 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$32,525 | \$4,712,950 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | \$325,038 |
| 850.145 | Wellhead Equipment | | | \$32,877 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | \$301,636 |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$824,961 |
| Total Costs | | | \$32,525 | \$5,537,911 |

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|---------------|------------|----------------|------------|--------------------|-----------|-------------|--|--------------|--|---------------|-------|
| Last BOP Test | 04/08/2014 | Last BOP Drill | 04/23/2014 | Last Function Test | 4/24/2014 | Diesel Used | | Diesel Recvd | | Diesel on Loc | 8.469 |
|---------------|------------|----------------|------------|--------------------|-----------|-------------|--|--------------|--|---------------|-------|



Daily Cost Report

Well Name: UTL 38-17-1H
Report Date: 04/25/2014
Daily Cost: \$51,786

| Intangible Costs | | | | |
|------------------|-------------------------------------|--------------------------|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,158 |
| 830.020 | Staking & Surveying | | | \$1,900 |
| 830.030 | Road, Locations | | | \$125,371 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9. | \$18,000 | \$1,428,704 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,413 |
| 830.055 | Directional Drilling & Survey | Newsco Directional | \$7,500 | \$431,141 |
| 830.060 | Bits, Tools, Stabalizers | Hot shot sub from odessa | \$354 | \$199,431 |
| 830.065 | Fuel, Power | | | \$258,650 |
| 830.070 | Equipment Rental | | \$5,081 | \$270,509 |
| 830.075 | Mud & Chemicals | | \$17,751 | \$656,386 |
| 830.080 | Mud Logging | | \$1,100 | \$33,300 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$23,290 |
| 830.100 | Cement Services | | | \$327,721 |
| 830.110 | Casing Crew & Equipment | | | \$91,469 |
| 830.120 | Contract Labor | | | \$41,057 |
| 830.160 | Fishing Services | | | \$288,747 |
| 830.165 | Drill Water | | | \$164,491 |
| 830.175 | Supervision | Cody Long , | \$2,000 | \$324,500 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$51,786 | \$4,764,736 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | \$325,038 |
| 850.145 | Wellhead Equipment | | | \$32,877 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | \$301,636 |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$824,961 |
| Total Costs | | | \$51,786 | \$5,589,698 |

Safety



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 04/26/2014

Daily Cost \$39,841

| Intangible Costs | | | | |
|------------------|-------------------------------------|--------------------------|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,158 |
| 830.020 | Staking & Surveying | | | \$1,900 |
| 830.030 | Road, Locations | | | \$125,371 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9. | \$18,000 | \$1,446,704 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,413 |
| 830.055 | Directional Drilling & Survey | Newsco Directional | \$7,950 | \$439,091 |
| 830.060 | Bits, Tools, Stabalizers | | | \$199,431 |
| 830.065 | Fuel, Power | | | \$258,650 |
| 830.070 | Equipment Rental | | \$2,385 | \$272,894 |
| 830.075 | Mud & Chemicals | | \$8,126 | \$664,512 |
| 830.080 | Mud Logging | | \$1,100 | \$34,400 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$23,290 |
| 830.100 | Cement Services | | | \$327,721 |
| 830.110 | Casing Crew & Equipment | | | \$91,469 |
| 830.120 | Contract Labor | House Cleaning (tanmar) | \$280 | \$41,337 |
| 830.160 | Fishing Services | | | \$288,747 |
| 830.165 | Drill Water | | | \$164,491 |
| 830.175 | Supervision | Cody Long , | \$2,000 | \$326,500 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$39,841 | \$4,804,578 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | \$325,038 |
| 850.145 | Wellhead Equipment | | | \$32,877 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | \$301,636 |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$824,961 |
| Total Costs | | | \$39,841 | \$5,629,539 |

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|---------------|------------|----------------|------------|--------------------|-----------|-------------|--|--------------|--|---------------|-------|
| Safety | | | | | Fuel | | | | | | |
| Last BOP Test | 04/08/2014 | Last BOP Drill | 04/23/2014 | Last Function Test | 4/24/2014 | Diesel Used | | Diesel Recvd | | Diesel on Loc | 8,469 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 04/27/2014

Daily Cost: \$68,607

| Intangible Costs | | | | |
|------------------|-------------------------------------|---|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,158 |
| 830.020 | Staking & Surveying | | | \$1,900 |
| 830.030 | Road, Locations | | | \$125,371 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9. | \$18,000 | \$1,464,704 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,413 |
| 830.055 | Directional Drilling & Survey | Newsco Directional | \$7,950 | \$447,041 |
| 830.060 | Bits, Tools, Stabalizers | | | \$199,431 |
| 830.065 | Fuel, Power | Rig Fuel- Pilot Logistics | \$24,621 | \$283,270 |
| 830.070 | Equipment Rental | | \$2,385 | \$275,279 |
| 830.075 | Mud & Chemicals | | \$6,345 | \$670,857 |
| 830.080 | Mud Logging | | \$1,100 | \$35,500 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$23,290 |
| 830.100 | Cement Services | | | \$327,721 |
| 830.110 | Casing Crew & Equipment | | | \$91,469 |
| 830.120 | Contract Labor | Build 9" Manifold for hoses W/ valves - CWS | \$2,323 | \$43,660 |
| 830.160 | Fishing Services | | | \$288,747 |
| 830.165 | Drill Water | Fresh Water / SKT | \$2,383 | \$166,874 |
| 830.175 | Supervision | Cody Long , Kevin Evans | \$3,500 | \$330,000 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$68,607 | \$4,873,184 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | \$325,038 |
| 850.145 | Wellhead Equipment | | | \$32,877 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | \$301,636 |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$824,961 |
| Total Costs | | | \$68,607 | \$5,698,146 |

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|---------------|------------|----------------|------------|--------------------|-----------|-------------|-------|--------------|--|---------------|-------|
| Safety | | | | | Fuel | | | | | | |
| Last BOP Test | 04/08/2014 | Last BOP Drill | 04/23/2014 | Last Function Test | 4/24/2014 | Diesel Used | 1,040 | Diesel Recvd | | Diesel on Loc | 7,429 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 04/28/2014

Daily Cost \$44,564

| Intangible Costs | | | | |
|------------------|-------------------------------------|----------------------------------|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,158 |
| 830.020 | Staking & Surveying | | | \$1,900 |
| 830.030 | Road, Locations | | | \$125,371 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9. | \$18,000 | \$1,482,704 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,413 |
| 830.055 | Directional Drilling & Survey | Newsco Directional | \$7,950 | \$454,991 |
| 830.060 | Bits, Tools, Stabalizers | | | \$199,431 |
| 830.065 | Fuel, Power | 8 5/8" Stabilizer (Stabil Drill) | | \$283,270 |
| 830.070 | Equipment Rental | | \$2,385 | \$277,664 |
| 830.075 | Mud & Chemicals | | \$8,749 | \$679,605 |
| 830.080 | Mud Logging | | \$1,100 | \$36,600 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$23,290 |
| 830.100 | Cement Services | | | \$327,721 |
| 830.110 | Casing Crew & Equipment | | | \$91,469 |
| 830.120 | Contract Labor | | | \$43,660 |
| 830.160 | Fishing Services | | | \$288,747 |
| 830.165 | Drill Water | | \$2,880 | \$169,754 |
| 830.175 | Supervision | Cody Long , Kevin Evans | \$3,500 | \$333,500 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$44,564 | \$4,917,748 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | \$325,038 |
| 850.145 | Wellhead Equipment | | | \$32,877 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | \$301,636 |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$824,961 |
| Total Costs | | | \$44,564 | \$5,742,709 |

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|---------------|------------|----------------|------------|--------------------|-----------|-------------|--|--------------|--|---------------|-------|
| Last BOP Test | 04/08/2014 | Last BOP Drill | 04/23/2014 | Last Function Test | 4/24/2014 | Diesel Used | | Diesel Recvd | | Diesel on Loc | 7,429 |
|---------------|------------|----------------|------------|--------------------|-----------|-------------|--|--------------|--|---------------|-------|



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 04/29/2014

Daily Cost \$42,413

| Intangible Costs | | | | |
|------------------|-------------------------------------|--------------------------|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,158 |
| 830.020 | Staking & Surveying | | | \$1,900 |
| 830.030 | Road, Locations | | | \$125,371 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9. | \$18,000 | \$1,500,704 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,413 |
| 830.055 | Directional Drilling & Survey | Newsco Directional | \$7,950 | \$462,941 |
| 830.060 | Bits, Tools, Stabalizers | | | \$199,431 |
| 830.065 | Fuel, Power | | | \$283,270 |
| 830.070 | Equipment Rental | | \$2,385 | \$280,049 |
| 830.075 | Mud & Chemicals | | \$8,558 | \$688,163 |
| 830.080 | Mud Logging | | \$1,100 | \$37,700 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$23,290 |
| 830.100 | Cement Services | | | \$327,721 |
| 830.110 | Casing Crew & Equipment | | | \$91,469 |
| 830.120 | Contract Labor | | | \$43,660 |
| 830.160 | Fishing Services | | | \$288,747 |
| 830.165 | Drill Water | | \$920 | \$170,674 |
| 830.175 | Supervision | Cody Long , Kevin Evans | \$3,500 | \$337,000 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$42,413 | \$4,960,161 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | \$325,038 |
| 850.145 | Wellhead Equipment | | | \$32,877 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | \$301,636 |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$824,961 |
| Total Costs | | | \$42,413 | \$5,785,122 |

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|---------------|------------|----------------|------------|--------------------|-----------|-------------|-------|--------------|--|---------------|-------|
| Safety | | | | | Fuel | | | | | | |
| Last BOP Test | 04/08/2014 | Last BOP Drill | 04/23/2014 | Last Function Test | 4/24/2014 | Diesel Used | 1,150 | Diesel Recvd | | Diesel on Loc | 6,279 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 04/30/2014

Daily Cost \$71,240

| Intangible Costs | | | | |
|------------------|-------------------------------------|--|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,158 |
| 830.020 | Staking & Surveying | | | \$1,900 |
| 830.030 | Road, Locations | | | \$125,371 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9.(4 hrs Code 8 pump issue | \$15,000 | \$1,515,704 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,413 |
| 830.055 | Directional Drilling & Survey | Newsco Directional | \$7,950 | \$470,891 |
| 830.060 | Bits, Tools, Stabalizers | | | \$199,431 |
| 830.065 | Fuel, Power | | | \$283,270 |
| 830.070 | Equipment Rental | | \$5,235 | \$285,284 |
| 830.075 | Mud & Chemicals | | \$21,109 | \$709,272 |
| 830.080 | Mud Logging | | \$1,100 | \$38,800 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$23,290 |
| 830.100 | Cement Services | | | \$327,721 |
| 830.110 | Casing Crew & Equipment | | | \$91,469 |
| 830.120 | Contract Labor | Wash/Drift Casing, Casing Specialties. | \$5,339 | \$48,998 |
| 830.160 | Fishing Services | | | \$288,747 |
| 830.165 | Drill Water | | \$10,008 | \$180,682 |
| 830.175 | Supervision | Cody Long , Kevin Evans, Nate Baxter | \$5,500 | \$342,500 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$71,240 | \$5,031,401 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | \$325,038 |
| 850.145 | Wellhead Equipment | | | \$32,877 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | \$301,636 |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$824,961 |
| Total Costs | | | \$71,240 | \$5,856,362 |

| Safety | | | | | Fuel | | | | | | |
|---------------|------------|----------------|------------|--------------------|----------|-------------|-------|--------------|--|---------------|-------|
| Last BOP Test | 05/01/2014 | Last BOP Drill | 04/23/2014 | Last Function Test | 5/1/2014 | Diesel Used | 1,100 | Diesel Recvd | | Diesel on Loc | 5,179 |

| Safety | | | | | | Fuel | | | | | |
|---------------|------------|----------------|------------|--------------------|----------|-------------|-------|--------------|--|---------------|-------|
| Last BOP Test | 05/01/2014 | Last BOP Drill | 04/23/2014 | Last Function Test | 5/1/2014 | Diesel Used | 1,100 | Diesel Recvd | | Diesel on Loc | 2,932 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 05/03/2014

Daily Cost \$89,915

| Intangible Costs | | | | |
|------------------|-------------------------------------|---|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,158 |
| 830.020 | Staking & Surveying | | | \$1,900 |
| 830.030 | Road, Locations | | | \$125,371 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9.(1/2 hr code 8) | \$17,675 | \$1,569,379 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,413 |
| 830.055 | Directional Drilling & Survey | Newsco Directional | \$7,950 | \$494,741 |
| 830.060 | Bits, Tools, Stabalizers | | \$6,500 | \$205,931 |
| 830.065 | Fuel, Power | | \$24,126 | \$307,396 |
| 830.070 | Equipment Rental | | \$7,377 | \$297,431 |
| 830.075 | Mud & Chemicals | | \$15,427 | \$915,436 |
| 830.080 | Mud Logging | | \$1,100 | \$42,100 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$23,290 |
| 830.100 | Cement Services | | | \$327,721 |
| 830.110 | Casing Crew & Equipment | | | \$91,469 |
| 830.120 | Contract Labor | TanMar house cleaning | \$280 | \$51,987 |
| 830.160 | Fishing Services | | | \$288,747 |
| 830.165 | Drill Water | | \$5,980 | \$186,662 |
| 830.175 | Supervision | Kevin Evans, Nate Baxter | \$3,500 | \$353,000 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$89,915 | \$5,380,632 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | \$325,038 |
| 850.145 | Wellhead Equipment | | | \$32,877 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | \$301,636 |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$824,961 |
| Total Costs | | | \$89,915 | \$6,205,593 |

24 Hour Plan Forward:

| | | | | | | | | | |
|--------------------------|------------|----------------|------------|--------------------|----------|-------------|-------|---------------|-------|
| Wash and Ream to bottom. | | | | | | | | | |
| Safety | | | | | Fuel | | | | |
| Last BOP Test | 05/01/2014 | Last BOP Drill | 04/23/2014 | Last Function Test | 5/1/2014 | Diesel Used | 1,250 | Diesel Recvd | |
| | | | | | | | | Diesel on Loc | 1,682 |



Daily Cost Report

Well Name: UTL 38-17-1H

Report Date: 05/04/2014

Daily Cost \$68,332

| Intangible Costs | | | | |
|------------------|-------------------------------------|---------------------------------------|----------|-------------|
| Code | Description | Comments | Daily | Cum |
| 830.010 | Permits, Licenses, ect | | | \$1,158 |
| 830.020 | Staking & Surveying | | | \$1,900 |
| 830.030 | Road, Locations | | | \$125,371 |
| 830.035 | Mobilization/Demobilization | | | \$37,500 |
| 830.040 | Daywork Contract | Day Rate For HWD Rig #9.(3hrs code 8) | \$15,750 | \$1,585,129 |
| 830.050 | Mouse/Rathole/Conduct Pipe | | | \$16,413 |
| 830.055 | Directional Drilling & Survey | Newsco Directional | \$17,450 | \$512,191 |
| 830.060 | Bits, Tools, Stabalizers | 6 1/8" Smith MI613 Bit #12 | \$8,500 | \$214,431 |
| 830.065 | Fuel, Power | | | \$307,396 |
| 830.070 | Equipment Rental | | \$12,856 | \$310,287 |
| 830.075 | Mud & Chemicals | | \$6,766 | \$922,202 |
| 830.080 | Mud Logging | | \$1,100 | \$43,200 |
| 830.090 | Core Analysis | | | |
| 830.095 | Openhole Logging | | | \$23,290 |
| 830.100 | Cement Services | | | \$327,721 |
| 830.110 | Casing Crew & Equipment | | | \$91,469 |
| 830.120 | Contract Labor | | | \$51,987 |
| 830.160 | Fishing Services | | | \$288,747 |
| 830.165 | Drill Water | | \$2,410 | \$189,072 |
| 830.175 | Supervision | Kevin Evans, Nate Baxter | \$3,500 | \$356,500 |
| 830.185 | Insurance | | | \$33,000 |
| 830.190 | Legal | | | \$10,000 |
| 830.195 | P&A/TA Costs | | | |
| 840.100 | Cement Services (4-1/2" Liner) | | | |
| Total Intangible | | | \$68,332 | \$5,448,964 |
| Tangible Costs | | | | |
| Code | Description | Comments | Daily | Cum |
| 850.010 | Conductor Casing - 13-3/8" | | | |
| 850.015 | Surface Casing - 9-5/8" | | | \$142,026 |
| 850.120 | Intermediate Casing - 7" | | | \$325,038 |
| 850.145 | Wellhead Equipment | | | \$32,877 |
| 850.150 | Float equipment, Centralizers & DVT | | | \$23,384 |
| 850.275 | Tangible Contingency | | | \$301,636 |
| 860.030 | Production Casing - 4-1/2" | | | |
| 860.035 | Liner Hanger - 4-1/2" | | | |
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| Total Tangible | | | | \$824,961 |
| Total Costs | | | \$68,332 | \$6,273,926 |