





DAILY COMPLETIONS REPORT

Well Name: UTL 22-17-1H  
AFE #: 10000D  
Report Date: 09/07/2014  
Operation: Completion

Field:	September 7, 2014	Rig Name:	TEC #6	Report #:	165
Location:	UTL 22-17-1H	Supervisor:	Trevor Jones	Daily Cost:	\$43,848
County:	Ward	Phone:	970.640.1804	Cum Job:	\$6,660,037
State:	Texas	Email:	trevor.jones777@icloud.com	Job AFE:	\$4,870,020
		Total Well AFE:	\$8,463,737	Cum Well Cost:	\$10,425,749

24 Hr Summary:	RU pump truck. Pump 150 bbls packer fluid. Tag packer & jay on. Land well. RD floor. ND BOPs. NU Production tree. Plumb in sales.				
24 Hr Plan Forward:	Turn over to production				
Incidents:		JPE Pers:	SHA STEPHENS	Contract Pers:	

Critical Comments					

Time Breakdown				
Activity Summary (6:00am - 6:00am)				24.0 HRS

From	To	Hrs	Summary
6:00	7:00	1.0	Crew travel.
7:00	8:00	1.0	RU pump truck, stand pipe and flow line to the pit.
8:00	10:30	2.5	Pump 150 bbls of packer fluid down the csg and up the tbg.
10:30	12:30	2.0	Pick up tbg to Joint 328 10,630' (61' below packer wireline depth of 10,569'). Jay onto packer and pull 25K over string weight. Slack off and release off of packer. Lay down 3 joints and add a 10', 8', 6' and 4' pup joints to string (28'). Pick up 2 joints and Land well w/326 joints and 4 pups under one joint. (Total of 327 joints and 28' of pups.)
12:30	14:30	2.0	Land well. Rig down the work floor and tools. ND BOPs and NU well head. Torque bolts up w/Cameron torque wrenches. Test void on production tree to 10,000 psi. Good test.
14:30	15:30	1.0	RU pump truck. Pump off plug set @ 1634 psi w/5 sheer bolts. Plug pumped off @ 2500 psi. RD pump truck.
15:30	16:30	1.0	Plumb in production tree using roustabouts.
16:30	19:30	3.0	RD rig and load equipment. Move rig to the next location. Spot in base beam and spot in rig and level up. SDFN.
19:30	20:30	1.0	Crew travel.
20:30	6:00	9.5	No activity.

Cost Summary

Intangible Costs	Code	Description	Comments	Daily	Cum.
	840-030	ROAD,LOCATIONS			\$199,800
	840-045	NON-RETRIEVABLE PLUGS			
	840-060	HOT OILER			
	840-065	FUEL, POWER			\$2,488
	840-070	EQUIPMENT RENTAL			\$360,720
	840-100	CEMENT SERV/ FLOAT EQUIP			
	840-110	CASING CREW & EQPT			\$20,894
	840-115	FLOWBACK WATER			\$69,535
	840-120	CONTRACT LABOR		\$2,655	\$279,585
	840-130	COMPLETION RIG			\$107,501
	840-135	COILED TUBING			\$240,035
	840-140	CASED HOLE LOGS & SURVEYS			\$43,314
	840-145	PERFORATING/WIRELINE SERV			\$404,331
	840-155	ACIDIZING/FRACTURING			\$2,784,590
	840-160	FLOW TESTING			\$134,400
	840-165	COMPLETE FLUID-FRESH WTR			\$415,334
	840-167	COMPLETE FLUID-BRINE			\$2,182
	840-175	WELLSITE SUPERVISION	DTC Energy	\$1,750	\$162,535
	840-180	OVERHEAD			\$20,585
	840-195	P&A/TA COSTS			\$3,085
	840-275	CONTINGENCY			\$163,382
	Total Intangible			\$4,405	\$5,414,296
Tangible Costs	860-030	PRODUCTION CASING			\$360,000
	860-035	PRODUCTION LINER			
	860-040	PRODUCTION TUBING			\$56,350
	860-041	GAS PIPELINE			
	860-042	WATER PIPELINE			\$66,500
	860-043	OIL PIPELINE			
	860-045	WELLHEAD EQUIPMENT	Cameron	\$39,443	\$80,778
	860-060	SUBSURFACE EQUIPMENT			
	860-065	SURFACE EQUIPMENT			\$2,500
	860-080	WELLSITE COMPRESSION			
	860-085	PUMPING UNIT & MOTOR			
	860-086	RODS			
	860-090	NIPPLE/VALVE/FITTING/FLO			\$64,593
	860-100	METERING EQP/TELE			\$182,996
	860-110	TANK STAIRS & WALKWAYS			\$69,308
	860-115	SEPARATORS & TREATERS			\$36,125
	860-120	STRUCTURES & INSULATION			\$48,494
	860-125	SIGNAGE			
	860-150	BUILD BATTERY			\$152,561
	860-155	POWER INSTALLATION			\$125,535
	860-175	SUPERVISION			
	860-275	CONTINGENCY			
Total Tangible				\$39,443	\$1,245,741
Total Daily & Cum Costs				\$43,848	\$6,660,037
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## DAILY COMPLETIONS REPORT

**Well Name:** UTL 22-17-1H

**AFE #:** 10000D

Report Date: 10/10/2014

**Operation:** Completion

<b>Field:</b>	October 10, 2014	<b>Rig Name:</b>	TEC #6	<b>Report #:</b>	167
<b>Location:</b>	UTL 22-17-1H	<b>Supervisor:</b>	SHA STEPHENS	<b>Daily Cost:</b>	\$6,011
<b>County:</b>	Ward	<b>Phone:</b>	505-609-1148	<b>Cum Job:</b>	\$6,714,754
<b>State:</b>	Texas	<b>Email:</b>	SHA.STEPHENS@GMAIL.COM	<b>Job AFE:</b>	\$4,870,020
		<b>Total Well AFE:</b>	\$8,463,737	<b>Cum Well Cost:</b>	\$10,480,467

24 Hr Summary:							
24 Hr Plan Forward:	WELL FLOWING AT 550#, RELEASE RIG AND CREW						
Incidents:		JPE Pers:	SHA STEPHENS	Contract Pers:		Conditions:	

Critical Comments	

Time Breakdown		
Activity Summary (6:00am - 6:00am)	4.0	HRS

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## Cost Summary

Intangible Costs	Code		Description	Comments	Daily	Cum.
	840-030		ROAD,LOCATIONS			\$199,800
	840-045		NON-RETRIEVABLE PLUGS			
	840-060		HOT OILER			
	840-065		FUEL, POWER			\$2,488
	840-070		EQUIPMENT RENTAL			\$360,720
	840-100		CEMENT SERV/ FLOAT EQUIP			
	840-110		CASING CREW & EQPT			\$20,894
	840-115		FLOWBACK WATER			\$69,535
	840-120		CONTRACT LABOR		\$4,261	\$296,613
	840-130		COMPLETION RIG			\$113,890
	840-135		COILED TUBING			\$240,035
	840-140		CASED HOLE LOGS & SURVEYS			\$43,314
	840-145		PERFORATING/WIRELINE SERV			\$404,331
	840-155		ACIDIZING/FRACTURING			\$2,784,590
	840-160		FLOW TESTING			\$134,400
	840-165		COMPLETE FLUID-FRESH WTR			\$415,334
	840-167		COMPLETE FLUID-BRINE			\$2,182
	840-175		WELLSITE SUPERVISION	DTC Energy	\$1,750	\$166,035
	840-180		OVERHEAD			\$20,585
840-195		P&A/TA COSTS			\$3,085	
840-275		CONTINGENCY			\$163,382	
			Total Intangible	\$6,011	\$5,441,213	
Tangible Costs	860-030		PRODUCTION CASING			\$360,000
	860-035		PRODUCTION LINER			
	860-040		PRODUCTION TUBING			\$56,350
	860-041		GAS PIPELINE			
	860-042		WATER PIPELINE			\$66,500
	860-043		OIL PIPELINE			
	860-045		WELLHEAD EQUIPMENT			\$80,778
	860-060		SUBSURFACE EQUIPMENT			
	860-065		SURFACE EQUIPMENT			\$2,500
	860-080		WELLSITE COMPRESSION			
	860-085		PUMPING UNIT & MOTOR			
	860-086		RODS			
	860-090		NIPPLE/VALVE/FITTING/FLO			\$65,593
	860-100		METERING EQP/TELE			\$192,996
	860-110		TANK STAIRS & WALKWAYS			\$69,308
	860-115		SEPARATORS & TREATERS			\$44,125
	860-120		STRUCTURES & INSULATION			\$48,494
	860-125		SIGNAGE			
	860-150		BUILD BATTERY			\$161,361
	860-155		POWER INSTALLATION			\$125,535
860-175		SUPERVISION				
860-275		CONTINGENCY				
			Total Tangible		\$1,273,541	
			Total Daily & Cum Costs	\$6,011	\$6,714,754	

## DAILY COMPLETIONS REPORT

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## DAILY COMPLETIONS REPORT

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## DAILY COMPLETIONS REPORT

		DAILY COMPLETIONS REPORT				Well Name: UTL 22-17-1H					
						AFE #: 10000D					
						Report Date: 02/08/2014					
						Operation: Completion					
Field:		February 8, 2014		Rig Name:		Report #:		9			
Location:		UTL 22-17-1H		Supervisor:		David Childers		Daily Cost:		\$10,760	
County:		Ward		Phone:		325-450-7938		Cum Job:		\$522,141	
State:		Texas		Email:		dvdchilders@aol.com		Job AFE:		\$4,870,020	
				Total Well AFE:		\$8,463,737		Cum Well Cost:		\$4,097,030	
24 Hr Summary:		TIH, circulate just above fish, latch up on fish, attempt to pull free, begin jarring, release fish, circulate, W.O. WLS, R/U Wireline, TIH with CCL, sinker bar to Loggers TD of 10,557', POOH, P/U CBL tools, TIH and run CBL, POOH, R/D WLS,									
24 Hr Plan Forward:		POOH with overshot assembly, Evaluate									
Incidents:				JPE Pers:				Contract Pers:			
Critical Comments											
Time Breakdown											
Activity Summary (6:00am - 6:00am)										24.0HRS	
From	To	Hrs	Summary								
6:00	11:00	5.0	chang crews, JSA / Safety meeting with all personnel, sign in, TIH with overshot/grapple assembly, BHA, tubing to 10,500'								
11:00	11:30	0.5	P/U, R/U power swivel, break circulation.								
11:30	13:00	1.5	Circulate just above top of fish, reversing, monitoring returns.								
13:00	19:00	6.0	Latch up fish and attempt to pull free, jarring fish. (Unable to rotate, unable to circulate)								
19:00	22:00	3.0	Release grapple/overshot, break circulation reversing, monitor returns closely.								
22:00	23:00	1.0	Spot R/U Express WLS, P/U, M/U junk basket, sinker bar and CCL. L/D swivel								
23:00	0:00	1.0	T.I.H. to loggers TD = 10,557', stacking out, sticky pulling back up, pulled 400 over string weight.								
0:00	1:00	1.0	P.O.O.H. W/ wireline tools, B/O, L/D junk run tools, P/U, M/U CBL, CCL, and sinker bar.								
1:00	2:30	1.5	T.I.H. W/ CBL to loggers TD = 10,556', run CBL from 10,556' - 10,450', repeat run, print out and retain for our records.								
2:30	4:00	1.5	P.O.O.H. W/ tools, B/O, L/O, tools, R/D release WLS.								
4:00	5:30	1.5	P/U, R/U swivel, release grapple/overshot, R/D, L/D swivel, rig floor for trip								
5:30	6:00	0.5	P.O.O.H. W/ work string.								
Cost Summary											
Intangible Costs	Code	Description	Comments	Daily	Cum.						
	840-030	ROAD, LOCATIONS	Diamond "G" / Dirt contractor, clean, level, pack,		\$198,800						
	840-045	NON-RETRIEVABLE PLUGS									
	840-060	HOT OILER									
	840-065	FUEL, POWER									
	840-070	EQUIPMENT RENTAL	Tan-Mar - light towers/housing/gen/water/sewer	\$580	\$4,660						
	840-100	CEMENT SERV/ FLOAT EQUIP									
	840-110	CASING CREW & EQPT									
	840-115	FLOWBACK WATER									
	840-120	CONTRACT LABOR									
	840-130	COMPLETION RIG	TEC unit, BOP, racks, catwalk, forklift, 24 hr opp	\$8,280	\$62,224						
	840-135	COILED TUBING									
	840-140	CASED HOLE LOGS & SURVEYS									
	840-145	PERFORATING/WIRELINE SERV									
	840-155	ACIDIZING/FRACTURING									
	840-160	FLOW TESTING									
	840-165	COMPLETE FLUID-FRESH WTR			\$238,612						
	840-167	COMPLETE FLUID-BRINE	Water Well / Water/poly/pump/gen. per day estimate	\$500	\$500						
840-175	WELLSITE SUPERVISION	R.K. Ford & Associates / David Childers	\$1,400	\$14,920							
840-180	OVERHEAD										
840-195	P&A/TA COSTS										
		Total Intangible	\$10,760	\$519,716							
Tangible Costs	860-030	PRODUCTION CASING									
	860-035	PRODUCTION LINER									
	860-040	PRODUCTION TUBING									
	860-041	GAS PIPELINE									
	860-042	WATER PIPELINE									
	860-043	OIL PIPELINE									
	860-045	WELLHEAD EQUIPMENT									
	860-060	SUBSURFACE EQUIPMENT									
	860-065	SURFACE EQUIPMENT									
	860-080	WELLSITE COMPRESSION									
	860-085	PUMPING UNIT & MOTOR									
	860-086	RODS									
	860-090	NIPPLE/VALVE/FITTING/FLO									
	860-100	METERING EQP/TELE									
	860-110	TANK STAIRS & WALKWAYS									
	860-115	SEPARATORS & TREATERS									
	860-120	STRUCTURES & INSULATION									
	860-125	SIGNAGE									
	860-150	BUILD BATTERY									
	860-155	POWER INSTALLATION									
	860-175	SUPERVISION									
	860-275	CONTINGENCY									
		Total Tangible									
		Total Daily & Cum Costs	\$10,760	\$519,716							
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## DAILY COMPLETIONS REPORT

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## DAILY COMPLETIONS REPORT

Well Name: UTL 22-17-1H

AFE #: 10000D

Report Date: 02/13/2014

Operation:	Completion
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<b>Field:</b>	February 13, 2014	<b>Rig Name:</b>		<b>Report #:</b>	14
<b>Location:</b>	UTL 22-17-1H	<b>Supervisor:</b>	David Childers	<b>Daily Cost:</b>	\$13,224
<b>County:</b>	Ward	<b>Phone:</b>	325-450-7938	<b>Cum Job:</b>	\$605,597
<b>State:</b>	Texas	<b>Email:</b>	dvdchilders@aol.com	<b>Job AFE:</b>	\$4,870,020
		<b>Total Well AFE:</b>	\$8,463,737	<b>Cum Well Cost:</b>	\$4,204,501

<b>24 Hr Summary:</b>	POOH, caliper tool joints, L/D BHA, P/U, M/U Wash pipe and shoe, TIH milling up junk at top of fish, mill cement from around 4" drill pipe tube to 10,580', pumping sweeps every 45-60 minutes, monitor returns.
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24 Hr Plan Forward:	Continue claring cement from around drill pipe tube down to next tool joint
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Incidents:		JPE Pers:		Contract Pers:		Conditions:	
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### Critical Comments

### Time Breakdown

Activity Summary (6:00am - 6:00am)	24.0 HRS
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## Cost Summary

Intangible Costs	Code	Description	Comments	Daily	Cum.
	840-030	ROAD, LOCATIONS	Diamond "G" / Dirt contractor, clean, level, pack,		\$198,800
	840-045	NON-RETRIEVABLE PLUGS			
	840-060	HOT OILER			
	840-065	FUEL, POWER			
	840-070	EQUIPMENT RENTAL	Tan-Mar - light towers/housing/gen/water/sewer,	\$1,955	\$13,060
	840-100	CEMENT SERV/ FLOAT EQUIP			
	840-110	CASING CREW & EQPT			
	840-115	FLOWBACK WATER			
	840-120	CONTRACT LABOR			
	840-130	COMPLETION RIG	TEC unit, BOP, racks, catwalk, forklift, 24 hr opp	\$8,280	\$103,624
	840-135	COILED TUBING			
	840-140	CASED HOLE LOGS & SURVEYS			
	840-145	PERFORATING/WIRELINE SERV			
	840-155	ACIDIZING/FRACTURING			
	840-160	FLOW TESTING			
	840-165	COMPLETE FLUID-FRESH WTR			\$243,412
	840-167	COMPLETE FLUID-BRINE	Momentum mud, sweeping agents	\$342	\$2,368
	840-175	WELLSITE SUPERVISION	R.K. Ford & Associates / David Childers	\$1,400	\$21,920
	840-180	OVERHEAD			
840-195	P&A/TA COSTS				
		Total Intangible	\$11,977	\$583,184	
Tangible Costs	860-030	PRODUCTION CASING			
	860-035	PRODUCTION LINER			
	860-040	PRODUCTION TUBING			
	860-041	GAS PIPELINE			
	860-042	WATER PIPELINE			\$15,000
	860-043	OIL PIPELINE			
	860-045	WELLHEAD EQUIPMENT			
	860-060	SUBSURFACE EQUIPMENT			
	860-065	SURFACE EQUIPMENT			
	860-080	WELLSITE COMPRESSION			
	860-085	PUMPING UNIT & MOTOR			
	860-086	RODS			
	860-090	NIPPLE/VALVE/FITTING/FLO			
	860-100	METERING EQP/TELE			
	860-110	TANK STAIRS & WALKWAYS			
	860-115	SEPARATORS & TREATERS			
	860-120	STRUCTURES & INSULATION			
	860-125	SIGNAGE			
	860-150	BUILD BATTERY			
	860-155	POWER INSTALLATION			
860-175	SUPERVISION				
860-275	CONTINGENCY				
		Total Tangible		\$15,000	
		Total Daily & Cum Costs	\$11,977	\$598,184	

## DAILY COMPLETIONS REPORT

Well Name: UTL 22-17-1H

AFE #: 10000D

Report Date: 02/14/2014

Operation:	Completion
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<b>Field:</b>	February 14, 2014	<b>Rig Name:</b>		<b>Report #:</b>	15
<b>Location:</b>	UTL 22-17-1H	<b>Supervisor:</b>	David Childers	<b>Daily Cost:</b>	\$15,204
<b>County:</b>	Ward	<b>Phone:</b>	325-450-7938	<b>Cum Job:</b>	\$620,801
<b>State:</b>	Texas	<b>Email:</b>	dvdchilders@aol.com	<b>Job AFE:</b>	\$4,870,020
		<b>Total Well AFE:</b>	\$8,463,737	<b>Cum Well Cost:</b>	\$4,220,270

24 Hr Summary:	Milling up cement from around 4" drill pipe tube, circulate sweeps, POOH with work string in doubles, L/D wash pipe and mill.
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24 Hr Plan	P/U overshot assembly, TIH, latch up fish, R/U wireline, TIH with magnet and tag up fill inside fish.
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Incidents:		JPE Pers:		Contract Pers:		Conditions:	
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### Critical Comments

### Time Breakdown

Activity Summary (6:00am - 6:00am)	24.0	HRS
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From	To	Hrs	Summary
6:00	20:00	14.0	Change out crews, JSA / Safety meeting with all personnel, sign in, Milling steel at top of fish, mill out cement from around 4" drill pipe tube from 10,580' - 10,595', circulating sweeps every 45 - 60 minutes. W.O.B. 4 - 12, Swivel R.P.M. = 60 - 75, Reversing @ 5.5 B.P.M. / 1,200 P.S.I. AV = 970 F.P.M. monitor returns, noting cement, large pieces of steel up to quarter size noted in returns.

20:00	21:00	1.0	Circulate additional sweep to surface, rig floor for trip.
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21:00	21:30	0.5	R/D, L/D swivel.
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21:30	5:00	7.5	P.O.O.H. with work string standing back in doubles, install pin thread protectors before standing back pipe. Stand back drill collars.
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5:00	6:00	1.0	B/O, L/D wash pipe, B/O shoe.
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## Cost Summary

Intangible Costs	Code	Description	Comments	Daily	Cum.
	840-030	ROAD, LOCATIONS	Diamond "G" / Dirt contractor, clean, level, pack,		\$198,800
	840-045	NON-RETRIEVABLE PLUGS			
	840-060	HOT OILER			
	840-065	FUEL, POWER			
	840-070	EQUIPMENT RENTAL	Tan-Mar - light towers/housing/gen/water/sewer,	\$1,955	\$15,015
	840-100	CEMENT SERV/ FLOAT EQUIP			
	840-110	CASING CREW & EQPT			
	840-115	FLOWBACK WATER			
	840-120	CONTRACT LABOR			
	840-130	COMPLETION RIG	TEC unit, BOP, racks, catwalk, forklift, 24 hr opp	\$8,280	\$111,904
	840-135	COILED TUBING			
	840-140	CASED HOLE LOGS & SURVEYS			
	840-145	PERFORATING/WIRELINE SERV			
	840-155	ACIDIZING/FRACTURING			
	840-160	FLOW TESTING			
	840-165	COMPLETE FLUID-FRESH WTR			\$243,412
	840-167	COMPLETE FLUID-BRINE	Momentum mud, sweeping agents	\$342	\$2,710
	840-175	WELLSITE SUPERVISION	R.K. Ford & Associates / David Childers	\$1,400	\$23,320
	840-180	OVERHEAD			
840-195	P&A/TA COSTS				
			<b>Total Intangible</b>	<b>\$11,977</b>	<b>\$595,161</b>
Tangible Costs	860-030	PRODUCTION CASING			
	860-035	PRODUCTION LINER			
	860-040	PRODUCTION TUBING			
	860-041	GAS PIPELINE			
	860-042	WATER PIPELINE			\$15,000
	860-043	OIL PIPELINE			
	860-045	WELLHEAD EQUIPMENT			
	860-060	SUBSURFACE EQUIPMENT			
	860-065	SURFACE EQUIPMENT			
	860-080	WELLSITE COMPRESSION			
	860-085	PUMPING UNIT & MOTOR			
	860-086	RODS			
	860-090	NIPPLE/VALVE/FITTING/FLO			
	860-100	METERING EQP/TELE			
	860-110	TANK STAIRS & WALKWAYS			
	860-115	SEPARATORS & TREATERS			
	860-120	STRUCTURES & INSULATION			
	860-125	SIGNAGE			
	860-150	BUILD BATTERY	Diamond "G" lay down pea gravel pad and level	\$1,800	\$1,800
	860-155	POWER INSTALLATION			
860-175	SUPERVISION				
860-275	CONTINGENCY	10%	\$180	\$180	
			<b>Total Tangible</b>	<b>\$1,980</b>	<b>\$16,980</b>
			<b>Total Daily &amp; Cum Costs</b>	<b>\$13,957</b>	<b>\$612,141</b>



## DAILY COMPLETIONS REPORT

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## DAILY COMPLETIONS REPORT

[illegible]










## DAILY COMPLETIONS REPORT

	DAILY COMPLETIONS REPORT				Well Name:		UTL 22-17-1H								
					AFE #:		10000D								
					Report Date:		02/27/2014								
					Operation:		Completion								
Field:		February 27, 2014		Rig Name:		TEC #6		Report #:		26					
Location:		UTL 22-17-1H		Supervisor:		Joe Jaggers		Daily Cost:		\$16,577					
County:		Ward		Phone:		432-400-2822		Cum Job:		\$858,843					
State:		Texas		Email:		j4jaggers@jaggedpeakenergy.com		Job AFE:		\$4,870,020					
				Total Well AFE:		\$8,463,737		Cum Well Cost:		\$4,458,798					
24 Hr Summary:		Baker pump and mud tank issues from 6 am until we began milling at 8 pm. Milled from10,609'-10,625' in 10 hrs. 1.6ft/hr.													
24 Hr Plan Forward:		Continue milling on DP. Have phone conference with baker over issues at 7:30 mst.													
Incidents:				JPE Pers:				Contract Pers:				Conditions:		High 45, Overcast	
Critical Comments															
Time Breakdown															
Activity Summary (6:00am - 6:00am)												24.0		HRS	
From			To			Hrs			Summary						
6:00			11:00			5.0			Crew change. Hold safety meeting and sign in daytime crew. Continue TIH w/ 2-7/8" DP. Welder on location to weld nut on triplex cap so the last valve spring can be changed on high pressure pump.						
11:00			12:00			1.0			High pressure pump isn't working after mechanic worked on it. Baker is sending out a second low pressure pump to help with rates.						
12:00			14:00			2.0			Call out water truck to top off mud tanks.						
14:00			15:00			1.0			Second pump arrives on location hook it up and begin circulating.						
15:00			16:00			1.0			Continue circulating tanks. The two tanks won't equalize at the 4 bpm going down hole. The current equalizing hose is approximately 24' long. It seems that sediment and cuttings may be disrupting flow.						
16:00			18:00			2.0			Call out vacuum truck to suck mud out of tank 2. Move tank 2 with fork lift next to tank 1. Replace long hose with 4' hose. Refill tank 2.						
18:00			19:00			1.0			Change out crews. Hold safety meeting with night crew. Finish hooking up new tank setup.						
19:00			19:30			0.5			Circulate for 30 min to make sure mud tanks remain equalized and determine pump pressure before lowering the mill onto the fish. New pump from baker wont pump with our original pump. Go ahead and mill with just the original pump.						
19:30			21:30			2.0			Begin milling lightly on fish. 4 bpm, 100# differential pressure 400lbft on mud motor. 2k on the bit.						
21:30			6:00			8.5			Continue milling on drill pipe. 4 bpm, 100# differential, 400 lbft on mud motor. 5k on the bit. Milled from 10,609' to 10,625'						























## DAILY COMPLETIONS REPORT

24 Hr Summary:							
24 Hr Plan Forward:							
Incidents:		JPE Pers:	Bobby Hoffpauir	Contract Pers:	Baker Fishing Tools, Ted	Conditions:	

### Critical Comments

### Time Breakdown

[illegible]

## Cost Summary








## DAILY COMPLETIONS REPORT

[illegible][illegible]



DAILY COMPLETIONS REPORT

Well Name: UTL 22-17-1H

AFE #: 10000D

Report Date: 03/18/2014

Operation: Completion

Field:	March 18, 2014	Rig Name:	TEC #6	Report #:	45
Location:	UTL 22-17-1H	Supervisor:	Bobby Hoffpauir	Daily Cost:	\$19,281
County:	Ward	Phone:	432-400-2822	Cum Job:	\$1,437,593
State:	Texas	Email:	Cell 970-216-1602	Job AFE:	\$4,870,020
		Total Well AFE:	\$8,463,737	Cum Well Cost:	\$5,041,110

24 Hr Summary:

Milling on drill pipe from 10,759' to 10,780'. Shut down repair brakes on drum continued milling to 10,781; mill quit pooh mill worn junk baskets full metal

24 Hr Plan Forward:

Finish milling final tool joint. Final tool joint @ 10,799'. Mill to 10,805' then TOO H to pick up wash pipe.

Incidents:

JPE Pers: Bobby Hoffpauir

Contract Pers: Baker Fishing Tools,TEC

Conditions:

Critical Comments

Time Breakdown

Activity Summary (6:00am - 6:00am)

From	To	Hrs	Summary
6:00	10:00	4.0	Safety Meeting milling on drill pipe to 10,780' shut rig down at 10:00 am to work on rig brakes
10:00	15:30	5.5	Installed new brake shoes, adjusted brakes
15:30	17:30	2.0	Picked up swivel milling from 10,780' to 10,781' mill quit broke off swivel
17:30	1:30	8.0	Pooh with BHA mill was smooth no cutright junk baskets full of metal lot of half dollar pieces made up 6 1/8" mill 4 junk baskets jars and drill collars
1:30	6:00	4.5	Trip in hole to btm at 10,781' picking up power swivel

Cost Summary

	Code	Description	Comments	Daily	Cum.
Intangible Costs	840-030	ROAD,LOCATIONS			\$198,800
	840-045	NON-RETRIEVABLE PLUGS			
	840-060	HOT OILER			
	840-065	FUEL, POWER			\$1,159
	840-070	EQUIPMENT RENTAL		\$3,005	\$92,565
	840-100	CEMENT SERV/ FLOAT EQUIP			
	840-110	CASING CREW & EQPT			
	840-115	FLOWBACK WATER			
	840-120	CONTRACT LABOR		\$280	\$2,008
	840-130	COMPLETION RIG	TEC unit, BOP, racks, catwalk, forklift, 24 hr opp	\$9,251	\$385,589
	840-135	COILED TUBING			
	840-140	CASED HOLE LOGS & SURVEYS			
	840-145	PERFORATING/WIRELINE SERV			\$8,097
	840-155	ACIDIZING/FRACTURING			
	840-160	FLOW TESTING			
	840-165	COMPLETE FLUID-FRESH WTR			\$243,412
	840-167	COMPLETE FLUID-BRINE			\$15,732
	840-175	WELLSITE SUPERVISION	Bobby Hoffpauir	\$1,500	\$59,120
	840-180	OVERHEAD			\$1,386
840-195	P&A/TA COSTS			\$3,085	
		Total Intangible		\$14,036	\$1,010,953
Tangible Costs	860-030	PRODUCTION CASING			
	860-035	PRODUCTION LINER			
	860-040	PRODUCTION TUBING			
	860-041	GAS PIPELINE			
	860-042	WATER PIPELINE			\$15,000
	860-043	OIL PIPELINE			
	860-045	WELLHEAD EQUIPMENT			
	860-060	SUBSURFACE EQUIPMENT			
	860-065	SURFACE EQUIPMENT			
	860-080	WELLSITE COMPRESSION			
	860-085	PUMPING UNIT & MOTOR			
	860-086	RODS			
	860-090	NIPPLE/VALVE/FITTING/FLO			
	860-100	METERING EQP/TELE			
	860-110	TANK STAIRS & WALKWAYS			\$69,308
	860-115	SEPARATORS & TREATERS			\$26,125
	860-120	STRUCTURES & INSULATION			\$33,740
	860-125	SIGNAGE			
	860-150	BUILD BATTERY			\$76,037
	860-155	POWER INSTALLATION			\$67,019
860-175	SUPERVISION				
860-275	CONTINGENCY	10%	\$3,668	\$89,112	
		Total Tangible		\$3,668	\$376,342
		Total Daily & Cum Costs		\$17,704	\$1,387,295

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## DAILY COMPLETIONS REPORT



## DAILY COMPLETIONS REPORT

[illegible]



## DAILY COMPLETIONS REPORT

24 Hr Summary:	TOOH, Lay down tools. Lost 45' of tools. Wait on overshot. TIH, Grab fish. TOOH						
24 Hr Plan Forward:	MU wash pipe. TIH wash over fish. TOOH. Lay down tools. Pick up fishing tools. TIH. Grab fish and jar free. TOOH						
Incidents:		JPE Pers:	Trevor Jones	Contract Pers:	Baker Fishing Tools, Ted	Conditions:	

### Critical Comments

### Time Breakdown

From	To	Hrs	Summary
6:00	6:30	0.5	Safety Meeting
6:30	7:00	0.5	Circulate hole clean.
7:00	7:30	0.5	Shut down pump. Go down and tag up at 10802'. Lay down one joint. Rig down power swivel and rig up pipe handling equipment.
7:30	14:30	7.0	TOOH
14:30	15:30	1.0	Lay down tools. Tools broke off under the stabilizer leaving half of the bit sub, 4 boot baskets, x-over, mud motor and the mill.
15:30	19:30	4.0	Wait for fishing tools
19:30	20:30	1.0	MU 5 7/8" slim hole overshot, jars, bumper sub, drill collars and accelerator
20:30	1:30	5.0	TIH
1:30	2:00	0.5	Swallow fish and make sure we have a good bite.
2:00	6:00	4.0	TOOH Fish hangs a quite a bit coming out of the hole.

## Cost Summary

## DAILY COMPLETIONS REPORT

Well Name: UTL 22-17-1H

AFE #: 10000D

Report Date: 03/23/2014

Operation:	Completion
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<b>Field:</b>	March 23, 2014	<b>Rig Name:</b>	TEC #6	<b>Report #:</b>	50
<b>Location:</b>	UTL 22-17-1H	<b>Supervisor:</b>	Trevor Jones	<b>Daily Cost:</b>	\$21,890
<b>County:</b>	Ward	<b>Phone:</b>	432-400-2822	<b>Cum Job:</b>	\$1,581,002
<b>State:</b>	Texas	<b>Email:</b>	Cell 970-640-1804	<b>Job AFE:</b>	\$4,870,020
		<b>Total Well AFE:</b>	\$8,463,737	<b>Cum Well Cost:</b>	\$5,184,520

24 Hr Summary:	TOOH, Lay down tools, MU wash pipe, Wait on new shoe, TIH, Mill over fish top
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<b>24 Hr Plan Forward:</b>	TOOH, Lay down tools and clean out tubing, MU tools, TIH
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Incidents:		JPE Pers:	Trevor Jones	Contract Pers:	Baker Fishing Tools, TEC	Conditions:	
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### Critical Comments

### Time Breakdown

Activity Summary (6:00am - 6:00am)	24.0 HRS
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[illegible]

## Cost Summary

Intangible Costs	Code	Description	Comments	Daily	Cum.
	840-030	ROAD, LOCATIONS			\$198,800
	840-045	NON-RETRIEVABLE PLUGS			
	840-060	HOT OILER			
	840-065	FUEL, POWER			\$1,159
	840-070	EQUIPMENT RENTAL		\$3,005	\$107,590
	840-100	CEMENT SERV/ FLOAT EQUIP			
	840-110	CASING CREW & EQPT			
	840-115	FLOWBACK WATER			
	840-120	CONTRACT LABOR			\$2,008
	840-130	COMPLETION RIG	TEC unit, BOP, racks, catwalk, forklift, 24 hr opp	\$11,192	\$441,549
	840-135	COILED TUBING			
	840-140	CASED HOLE LOGS & SURVEYS			
	840-145	PERFORATING/WIRELINE SERV			\$8,097
	840-155	ACIDIZING/FRACTURING			
	840-160	FLOW TESTING			
	840-165	COMPLETE FLUID-FRESH WTR			\$253,412
	840-167	COMPLETE FLUID-BRINE			\$15,732
	840-175	WELLSITE SUPERVISION	Trevor Jones	\$1,300	\$66,020
	840-180	OVERHEAD			\$13,075
840-195	P&A/TA COSTS			\$3,085	
		Total Intangible		\$15,497	\$1,110,527
Tangible Costs	860-030	PRODUCTION CASING			
	860-035	PRODUCTION LINER			
	860-040	PRODUCTION TUBING			
	860-041	GAS PIPELINE			
	860-042	WATER PIPELINE			\$15,000
	860-043	OIL PIPELINE			
	860-045	WELLHEAD EQUIPMENT			
	860-060	SUBSURFACE EQUIPMENT			
	860-065	SURFACE EQUIPMENT			
	860-080	WELLSITE COMPRESSION			
	860-085	PUMPING UNIT & MOTOR			
	860-086	RODS			
	860-090	NIPPLE/VALVE/FITTING/FLO			
	860-100	METERING EQP/TELE			
	860-110	TANK STAIRS & WALKWAYS			\$69,308
	860-115	SEPARATORS & TREATERS			\$26,125
	860-120	STRUCTURES & INSULATION			\$33,740
	860-125	SIGNAGE			
	860-150	BUILD BATTERY			\$76,037
	860-155	POWER INSTALLATION			\$80,729
860-175	SUPERVISION				
860-275	CONTINGENCY	10%	\$3,668	\$107,452	
		Total Tangible		\$3,668	\$408,392
		Total Daily & Cum Costs		\$19,165	\$1,518,919

## DAILY COMPLETIONS REPORT

[illegible]



## DAILY COMPLETIONS REPORT

Well Name:	UTL 22-17-1H
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AFE #:	10000D
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Report Date: 03/25/2014

Operation: Completion

Field:	March 25, 2014	Rig Name:	TEC #6	Report #:	52
Location:	UTL 22-17-1H	Supervisor:	Trevor Jones	Daily Cost:	\$20,471
County:	Ward	Phone:	432-400-2822	Cum Job:	\$1,623,643
State:	Texas	Email:	Cell 970-640-1804	Job AFE:	\$4,870,020
		Total Well AFE:	\$8,463,737	Cum Well Cost:	\$5,227,161

**24 Hr Summary:** LD tools. MO new shoe. TH. Mill down to 10817.

24 Hr Plan Forward:	Mill over fish reach goal. TOO. Lay down tools
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<b>Incidents:</b>		<b>JPE Pers:</b>	Trevor Jones	<b>Contract Pers:</b>	Baker Fishing Tools,TEC	<b>Conditions:</b>
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### Critical Comments

### Time Breakdown

Activity Summary (6:00am - 6:00am)

14.5	HRS
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[illegible]

## Cost Summary

Intangible Costs	Code	Description	Comments	Daily	Cum.
	840-030	ROAD LOCATIONS			\$198,800
	840-045	NON-RETRIEVABLE PLUGS			
	840-060	HOT OILER			
	840-065	FUEL, POWER			\$1,159
	840-070	EQUIPMENT RENTAL		\$3,005	\$113,600
	840-100	CEMENT SERV/ FLOAT EQUIP			
	840-110	CASING CREW & EQPT			
	840-115	FLOWBACK WATER			
	840-120	CONTRACT LABOR			\$2,008
	840-130	COMPLETION RIG	TEC unit, BOP, racks, catwalk, forklift, 24 hr opp	\$10,575	\$464,220
	840-135	COILED TUBING			
	840-140	CASED HOLE LOGS & SURVEYS			
	840-145	PERFORATING/WIRELINE SERV			\$8,097
	840-155	ACIDIZING/FRACTURING			
	840-160	FLOW TESTING			
	840-165	COMPLETE FLUID-FRESH WTR		\$250	\$253,912
	840-167	COMPLETE FLUID-BRINE			\$15,732
	840-175	WELLSITE SUPERVISION	Trevor Jones	\$1,300	\$68,620
	840-180	OVERHEAD			\$13,075
840-195	P&A/TA COSTS			\$3,085	
		Total Intangible	\$15,130	\$1,142,308	
Tangible Costs	860-030	PRODUCTION CASING			
	860-035	PRODUCTION LINER			
	860-040	PRODUCTION TUBING			
	860-041	GAS PIPELINE			
	860-042	WATER PIPELINE			\$15,000
	860-043	OIL PIPELINE			
	860-045	WELLHEAD EQUIPMENT			
	860-060	SUBSURFACE EQUIPMENT			
	860-065	SURFACE EQUIPMENT			
	860-080	WELLSITE COMPRESSION			
	860-085	PUMPING UNIT & MOTOR			
	860-086	RODS			
	860-090	NIPPLE/VALVE/FITTING/FLO			
	860-100	METERING EQP/TELE			
	860-110	TANK STAIRS & WALKWAYS			\$69,308
	860-115	SEPARATORS & TREATERS			\$26,125
	860-120	STRUCTURES & INSULATION			\$33,740
	860-125	SIGNAGE			
	860-150	BUILD BATTERY			\$76,037
	860-155	POWER INSTALLATION			\$80,729
860-175	SUPERVISION				
860-275	CONTINGENCY	10%	\$3,668	\$114,788	
		Total Tangible	\$3,668	\$415,728	
		Total Daily & Cum Costs	\$18,798	\$1,558,036	







## DAILY COMPLETIONS REPORT

Well Name: UTL 22-17-1H

AFE #:	10000D
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Report Date: 03/28/2014

**Operation:** Completion

Field:	March 28, 2014	Rig Name:	TEC #6	Report #:	55
Location:	UTL 22-17-1H	Supervisor:	Trevor Jones	Daily Cost:	\$18,733
County:	Ward	Phone:	432-400-2822	Cum Job:	\$1,683,401
State:	Texas	Email:	Cell 970-640-1804	Job AFE:	\$4,870,020
		Total Well AFE:	\$8,463,737	Cum Well Cost:	\$5,286,918

**24 Hr Summary:** MU fishing tools. TIH. Try to latch onto fish. Pull fish out of the hole. Lay down tools and fish.

24 Hr Plan	Get numbers sorted out. Come up with plan to move forward.
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Incidents:		JPE Pers:	Trevor Jones	Contract Pers:	Baker Fishing Tools,TEC	Conditions:
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### Critical Comments

### Time Breakdown

Activity Summary (6:00am - 6:00am)

24.0 HRS

[illegible]

## Cost Summary

Intangible Costs	Code	Description	Comments	Daily	Cum.
	840-030	ROAD LOCATIONS			\$198,800
	840-045	NON-RETRIEVABLE PLUGS			
	840-060	HOT OILER			
	840-065	FUEL, POWER			\$1,159
	840-070	EQUIPMENT RENTAL		\$1,882	\$120,441
	840-100	CEMENT SERV/ FLOAT EQUIP			
	840-110	CASING CREW & EQPT			
	840-115	FLOWBACK WATER			
	840-120	CONTRACT LABOR			\$2,008
	840-130	COMPLETION RIG	TEC unit, BOP, racks, catwalk, forklift, 24 hr opp	\$10,111	\$496,716
	840-135	COILED TUBING			
	840-140	CASED HOLE LOGS & SURVEYS			
	840-145	PERFORMING/WIRELINE SERV			\$8,097
	840-155	ACIDIZING/FRACTURING			
	840-160	FLOW TESTING			
	840-165	COMPLETE FLUID-FRESH WTR			\$254,412
	840-167	COMPLETE FLUID-BRINE		\$250	\$15,982
	840-175	WELLSITE SUPERVISION	Trevor Jones	\$1,300	\$72,520
	840-180	OVERHEAD			\$13,075
840-195	P&A/TA COSTS			\$3,085	
			Total Intangible	\$13,543	\$1,186,295
Tangible Costs	860-030	PRODUCTION CASING			
	860-035	PRODUCTION LINER			
	860-040	PRODUCTION TUBING			
	860-041	GAS PIPELINE			
	860-042	WATER PIPELINE			\$15,000
	860-043	OIL PIPELINE			
	860-045	WELLHEAD EQUIPMENT			
	860-060	SUBSURFACE EQUIPMENT			
	860-065	SURFACE EQUIPMENT			
	860-080	WELLSITE COMPRESSION			
	860-085	PUMPING UNIT & MOTOR			
	860-086	RODS			
	860-090	NIPPLE/VALVE/FITTING/FLO			
	860-100	METERING EQP/TELE			
	860-110	TANK STAIRS & WALKWAYS			\$69,308
	860-115	SEPARATORS & TREATERS			\$26,125
	860-120	STRUCTURES & INSULATION			\$33,740
	860-125	SIGNAGE			
	860-150	BUILD BATTERY			\$76,037
	860-155	POWER INSTALLATION			\$80,729
860-175	SUPERVISION				
860-275	CONTINGENCY	10%	\$3,668	\$125,792	
			Total Tangible	\$3,668	\$426,732
			Total Daily & Cum Costs	\$17,211	\$1,613,027











## DAILY COMPLETIONS REPORT

[illegible]










## DAILY COMPLETIONS REPORT


[illegible]

## DAILY COMPLETIONS REPORT

		DAILY COMPLETIONS REPORT			Well Name: UTL 22-17-1H										
					AFE #: 10000D										
					Report Date: 04/07/2014										
					Operation: Completion										
Field:		April 7, 2014		Rig Name:		TEC #6		Report #:		65					
Location:		UTL 22-17-1H		Supervisor:		Trevor Jones		Daily Cost:		\$20,393					
County:		Ward		Phone:		432-400-2822		Cum Job:		\$1,877,329					
State:		Texas		Email:		Cell 970-640-1804		Job AFE:		\$4,870,020					
				Total Well AFE:		\$8,463,737		Cum Well Cost:		\$5,480,847					
24 Hr Summary:		Mill over fish. Circulate clean. RD power swivel. TOOH													
24 Hr Plan Forward:		TOOH. LD tools. MU shoe. TIH.													
Incidents:				JPE Pers:		Trevor Jones		Contract Pers:		Baker Fishing Tools,TE		Conditions:			
Critical Comments															
Time Breakdown															
Activity Summary (6:00am - 6:00am)													24.0	HRS	
From			To			Hrs			Summary						
6:00			6:30			0.5			Safety meeting.						
6:30			8:30			2.0			TIH with 6 1/8" OD 4 7/8" ID shoe with 9' wash pipe extension, centralizer, bumper sub, jars, collars and accelerator. RU power swivel. Mill over fish top starting tag at 10818'. Milling with tool joint right in the stripping rubber. Pump rate at 3.5 bbls/min @ 1000 psi. WOB 2-3000#.						
8:30			12:30			4.0			Pull up off of fish top. Shut BOPs and increase pump pressure to 5 bbls/min and circulate tubing clean.						
12:30			13:30			1.0			Slow pump rate back to 3.5 bbls/min open pipe rams and continue to mill around fish with shoe w/ 2-3000# WOB. Getting flat dime size plus pieces back in returns and cement.						
13:30			16:00			2.5			Pull up off of fish top. Shut BOPs and increase pump pressure to 5 bbls/min and circulate tubing clean.						
16:00			17:00			1.0			Slow pump rate back to 3.5 bbls/min 1000# on pump. Open pipe rams and continue to mill around fish with shoe w/ 2-3000# WOB. Experiment with more weight to try to get tool joint through stripping rubber. Any more weight and power swivel stalls out. Still getting flat dime size pieces back in returns. No cement.						
17:00			19:30			2.5			Pull just off of fish top and circulate about 4 bbls/min and pull up 6" and increase pump rate to 5 bbls/min. Circulate clean no cuttings coming back.						
19:30			20:30			1.0			Slow pump rate back to 3.5 bbls/min 1000# on pump. Open pipe rams and continue to mill around fish with shoe w/ 2-3000# WOB. Start to get cement back again and larger metal cuttings. Still not gaining any hole.						
20:30			22:30			2.0			Pull up off of fish top. Shut BOPs and increase pump pressure to 5 bbls/min and circulate tubing clean.						
22:30			23:00			0.5			Slow pump rate back to 3.5 bbls/min 1000# on pump. Open pipe rams and continue to mill around fish with shoe w/ 1-2000# WOB. Start to get cement back again and small metal cuttings. Made about 6". Ending depth 10819'.						
23:00			2:00			3.0			Not getting any returns. Pull up off the fish and circulate tubing clean.						
2:00			2:30			0.5			LD 2 joints. RD power swivel. TOOH.						
2:30			6:00			3.5									
Cost Summary															
Intangible Costs	Code		Description				Comments				Daily		Cum.		
	840-030		ROAD LOCATIONS										\$198,800		
	840-045		NON-RETRIEVABLE PLUGS												
	840-060		HOT OILER												
	840-065		FUEL, POWER										\$1,159		
	840-070		EQUIPMENT RENTAL								\$2,162		\$141,999		
	840-100		CEMENT SERV/ FLOAT EQUIP												
	840-110		CASING CREW & EQPT												
	840-115		FLOWBACK WATER										\$2,340		
	840-120		CONTRACT LABOR										\$21,804		
	840-130		COMPLETION RIG				TEC unit, BOP, racks, catwalk, forklift, 24 hr opp				\$11,420		\$552,177		
	840-135		COILED TUBING												
	840-140		CASED HOLE LOGS & SURVEYS												
	840-145		PERFORATING/WIRELINE SERV										\$8,097		
	840-155		ACIDIZING/FRACTURING												
	840-160		FLOW TESTING												
	840-165		COMPLETE FLUID-FRESH WTR								\$250		\$256,912		
	840-167		COMPLETE FLUID-BRINE										\$15,982		
	840-175		WELLSITE SUPERVISION				Trevor Jones				\$1,300		\$85,520		
840-180		OVERHEAD										\$13,075			
840-195		P&A/TA COSTS										\$3,085			
						Total Intangible				\$15,132		\$1,300,950			
Tangible Costs	860-030		PRODUCTION CASING												
	860-035		PRODUCTION LINER												
	860-040		PRODUCTION TUBING												
	860-041		GAS PIPELINE												
	860-042		WATER PIPELINE										\$15,000		
	860-043		OIL PIPELINE												
	860-045		WELL HEAD EQUIPMENT												
	860-060		SUBSURFACE EQUIPMENT												
	860-065		SURFACE EQUIPMENT												
	860-080		WELLSITE COMPRESSION												
	860-085		PUMPING UNIT & MOTOR												
	860-086		RODS												
	860-090		NIPPLE/VALVE/FITTING/FLO										\$30,507		
	860-100		METERING EQP/TELE												
	860-110		TANK STAIRS & WALKWAYS										\$69,308		
	860-115		SEPARATORS & TREATERS										\$26,125		
	860-120		STRUCTURES & INSULATION										\$33,740		
	860-125		SIGNAGE												
	860-150		BUILD BATTERY										\$76,037		
	860-155		POWER INSTALLATION										\$80,729		
860-175		SUPERVISION													
860-275		CONTINGENCY				10%				\$3,668		\$162,472			
						Total Tangible				\$3,668		\$493,919			
						Total Daily & Cum Costs				\$18,800		\$1,794,869			
www.wellez.com WellEz Information Management LLC ver. 1.14.14bg															

		DAILY COMPLETIONS REPORT				Well Name: UTL 22-17-1H									
						AFE #: 10000D									
						Report Date: 04/07/2014									
						Operation: Completion									
Field:		April 7, 2014		Rig Name:		TEC #6		Report #:		65					
Location:		UTL 22-17-1H		Supervisor:		Trevor Jones		Daily Cost:		\$20,393					
County:		Ward		Phone:		432-400-2822		Cum Job:		\$1,877,329					
State:		Texas		Email:		Cell 970-640-1804		Job AFE:		\$4,870,020					
				Total Well AFE:		\$8,463,737		Cum Well Cost:		\$5,480,847					
24 Hr Summary:		Mill over fish. Circulate clean. RD power swivel. TOOH													
24 Hr Plan Forward:		TOOH. LD tools. MU shoe. TIH.													
Incidents:				JPE Pers:		Trevor Jones		Contract Pers:		Baker Fishing Tools,TE		Conditions:			
Critical Comments															
Time Breakdown															
Activity Summary (6:00am - 6:00am)													24.0	HRS	
From			To			Hrs			Summary						
6:00			6:30			0.5			Safety meeting.						
6:30			8:30			2.0			TIH with 6 1/8" OD 4 7/8" ID shoe with 9' wash pipe extension, centralizer, bumper sub, jars, collars and accelerator.						
8:30			12:30			4.0			RU power swivel. Mill over fish top starting tag at 10818'. Milling with tool joint right in the stripping rubber. Pump rate at 3.5 bbls/min @ 1000 psi. WOB 2-3000#.						
12:30			13:30			1.0			Pull up off of fish top. Shut BOPs and increase pump pressure to 5 bbls/min and circulate tubing clean.						
13:30			16:00			2.5			Slow pump rate back to 3.5 bbls/min open pipe rams and continue to mill around fish with shoe w/ 2-3000# WOB. Getting flat dime size plus pieces back in returns and cement.						
16:00			17:00			1.0			Pull up off of fish top. Shut BOPs and increase pump pressure to 5 bbls/min and circulate tubing clean.						
17:00			19:30			2.5			Slow pump rate back to 3.5 bbls/min 1000# on pump. Open pipe rams and continue to mill around fish with shoe w/ 2-3000# WOB. Experiment with more weight to try to get tool joint through stripping rubber. Any more weight and power swivel stalls out. Still getting flat dime size pieces back in returns. No cement.						
19:30			20:30			1.0			Pull just off of fish top and circulate about 4 bbls/min and pull up 6" and increase pump rate to 5 bbls/min. Circulate clean no cuttings coming back.						
20:30			22:30			2.0			Slow pump rate back to 3.5 bbls/min 1000# on pump. Open pipe rams and continue to mill around fish with shoe w/ 2-3000# WOB. Start to get cement back again and larger metal cuttings. Still not gaining any hole.						
22:30			23:00			0.5			Pull up off of fish top. Shut BOPs and increase pump pressure to 5 bbls/min and circulate tubing clean.						
23:00			2:00			3.0			Slow pump rate back to 3.5 bbls/min 1000# on pump. Open pipe rams and continue to mill around fish with shoe w/ 1-2000# WOB. Start to get cement back again and small metal cuttings. Made about 6". Ending depth 10819'.						
2:00			2:30			0.5			Not getting any returns. Pull up off the fish and circulate tubing clean.						
2:30			6:00			3.5			LD 2 joints. RD power swivel. TOOH.						
Cost Summary															

		DAILY COMPLETIONS REPORT				Well Name: UTL 22-17-1H									
						AFE #: 10000D									
						Report Date: 04/07/2014									
						Operation: Completion									
Field:		April 7, 2014		Rig Name:		TEC #6		Report #:		65					
Location:		UTL 22-17-1H		Supervisor:		Trevor Jones		Daily Cost:		\$20,393					
County:		Ward		Phone:		432-400-2822		Cum Job:		\$1,877,329					
State:		Texas		Email:		Cell 970-640-1804		Job AFE:		\$4,870,020					
				Total Well AFE:		\$8,463,737		Cum Well Cost:		\$5,480,847					
24 Hr Summary:		Mill over fish. Circulate clean. RD power swivel. TOO H													
24 Hr Plan Forward:		TOOH. LD tools. MU shoe. TIH.													
Incidents:				JPE Pers:		Trevor Jones		Contract Pers:		Baker Fishing Tools,TE		Conditions:			
Critical Comments															
Time Breakdown															
Activity Summary (6:00am - 6:00am)												24.0 HRS			
From			To			Hrs			Summary						
6:00			6:30			0.5			Safety meeting.						
6:30			8:30			2.0			TIH with 6 1/8" OD 4 7/8" ID shoe with 9' wash pipe extension, centralizer, bumper sub, jars, collars and accelerator. RU power swivel. Mill over fish top starting tag at 10818'. Milling with tool joint right in the stripping rubber. Pump rate at 3.5 bbls/min @ 1000 psi. WOB 2-3000#.						
8:30			12:30			4.0			Pull up off of fish top. Shut BOPs and increase pump pressure to 5 bbls/min and circulate tubing clean.						
12:30			13:30			1.0			Slow pump rate back to 3.5 bbls/min open pipe rams and continue to mill around fish with shoe w/ 2-3000# WOB. Getting flat dime size plus pieces back in returns and cement.						
13:30			16:00			2.5			Pull up off of fish top. Shut BOPs and increase pump pressure to 5 bbls/min and circulate tubing clean.						
16:00			17:00			1.0			Slow pump rate back to 3.5 bbls/min 1000# on pump. Open pipe rams and continue to mill around fish with shoe w/ 2-3000# WOB. Experiment with more weight to try to get tool joint through stripping rubber. Any more weight and power swivel stalls out. Still getting flat dime size pieces back in returns. No cement.						
17:00			19:30			2.5			Pull just off of fish top and circulate about 4 bbls/min and pull up 6" and increase pump rate to 5 bbls/min. Circulate clean no cuttings coming back.						
19:30			20:30			1.0			Slow pump rate back to 3.5 bbls/min 1000# on pump. Open pipe rams and continue to mill around fish with shoe w/ 2-3000# WOB. Start to get cement back again and larger metal cuttings. Still not gaining any hole.						
20:30			22:30			2.0			Pull up off of fish top. Shut BOPs and increase pump pressure to 5 bbls/min and circulate tubing clean.						
22:30			23:00			0.5			Slow pump rate back to 3.5 bbls/min 1000# on pump. Open pipe rams and continue to mill around fish with shoe w/ 1-2000# WOB. Start to get cement back again and small metal cuttings. Made about 6". Ending depth 10819'.						
23:00			2:00			3.0			Not getting any returns. Pull up off the fish and circulate tubing clean.						
2:00			2:30			0.5			LD 2 joints. RD power swivel. TOO H.						
2:30			6:00			3.5									
Cost Summary															
Intangible Costs	Code		Description				Comments				Daily		Cum.		
	840-030		ROAD LOCATIONS										\$198,800		
	840-045		NON-RETRIEVABLE PLUGS												
	840-060		HOT OILER												
	840-065		FUEL, POWER										\$1,159		
	840-070		EQUIPMENT RENTAL								\$2,162		\$141,999		
	840-100		CEMENT SERV/ FLOAT EQUIP												
	840-110		CASING CREW & EQPT												
	840-115		FLOWBACK WATER										\$2,340		
	840-120		CONTRACT LABOR										\$21,804		
	840-130		COMPLETION RIG				TEC unit, BOP, racks, catwalk, forklift, 24 hr opp				\$11,420		\$552,177		
	840-135		COILED TUBING												
	840-140		CASED HOLE LOGS & SURVEYS												
	840-145		PERFORATING/WIRELINE SERV										\$8,097		
	840-155		ACIDIZING/FRACTURING												
	840-160		FLOW TESTING												
	840-165		COMPLETE FLUID-FRESH WTR								\$250		\$256,912		
	840-167		COMPLETE FLUID-BRINE										\$15,982		
	840-175		WELLSITE SUPERVISION				Trevor Jones				\$1,300		\$85,520		
	840-180		OVERHEAD										\$13,075		
840-195		P&A/TA COSTS										\$3,085			
						Total Intangible				\$15,132		\$1,300,950			
Tangible Costs	860-030		PRODUCTION CASING												
	860-035		PRODUCTION LINER												
	860-040		PRODUCTION TUBING												
	860-041		GAS PIPELINE												
	860-042		WATER PIPELINE										\$15,000		
	860-043		OIL PIPELINE												
	860-045		WELL HEAD EQUIPMENT												
	860-060		SUBSURFACE EQUIPMENT												
	860-065		SURFACE EQUIPMENT												
	860-080		WELLSITE COMPRESSION												
	860-085		PUMPING UNIT & MOTOR												
	860-086		RODS												
	860-090		NIPPLE/VALVE/FITTING/FLO										\$30,507		
	860-100		METERING EQP/TELE												
	860-110		TANK STAIRS & WALKWAYS										\$69,308		
	860-115		SEPARATORS & TREATERS										\$26,125		
	860-120		STRUCTURES & INSULATION										\$33,740		
	860-125		SIGNAGE												
	860-150		BUILD BATTERY										\$76,037		
	860-155		POWER INSTALLATION										\$80,729		
860-175		SUPERVISION													
860-275		CONTINGENCY				10%				\$3,668		\$162,472			
						Total Tangible				\$3,668		\$493,919			
						Total Daily & Cum Costs				\$18,800		\$1,794,869			
www.wellez.com WellEz Information Management LLC ver. 1.14.14bg															

		DAILY COMPLETIONS REPORT				Well Name: UTL 22-17-1H					
						AFE #: 10000D					
						Report Date: 04/07/2014					
						Operation: Completion					
Field:		April 7, 2014		Rig Name:		TEC #6		Report #:		65	
Location:		UTL 22-17-1H		Supervisor:		Trevor Jones		Daily Cost:		\$20,393	
County:		Ward		Phone:		432-400-2822		Cum Job:		\$1,877,329	
State:		Texas		Email:		Cell 970-640-1804		Job AFE:		\$4,870,020	
				Total Well AFE:		\$8,463,737		Cum Well Cost:		\$5,480,847	
24 Hr Summary:		Mill over fish. Circulate clean. RD power swivel. TOOHO									
24 Hr Plan Forward:		TOOH. LD tools. MU shoe. TIH.									
Incidents:				JPE Pers:	Trevor Jones		Contract Pers:	Baker Fishing Tools,TE		Conditions:	
Critical Comments											
Time Breakdown											
Activity Summary (6:00am - 6:00am)											24.0 HRS
From	To	Hrs	Summary								
6:00	6:30	0.5	Safety meeting.								
6:30	8:30	2.0	TIH with 6 1/8" OD 4 7/8" ID shoe with 9' wash pipe extension, centralizer, bumper sub, jars, collars and accelerator. RU power swivel. Mill over fish top starting tag at 10818'. Milling with tool joint right in the stripping rubber. Pump rate at 3.5 bbls/min @ 1000 psi. WOB 2-3000#.								
8:30	12:30	4.0	Pull up off of fish top. Shut BOPs and increase pump pressure to 5 bbls/min and circulate tubing clean.								
12:30	13:30	1.0	Slow pump rate back to 3.5 bbls/min open pipe rams and continue to mill around fish with shoe w/ 2-3000# WOB. Getting flat dime size plus pieces back in returns and cement.								
13:30	16:00	2.5	Pull up off of fish top. Shut BOPs and increase pump pressure to 5 bbls/min and circulate tubing clean.								
16:00	17:00	1.0	Slow pump rate back to 3.5 bbls/min 1000# on pump. Open pipe rams and continue to mill around fish with shoe w/ 2-3000# WOB. Experiment with more weight to try to get tool joint through stripping rubber. Any more weight and power swivel stalls out. Still getting flat dime size pieces back in returns. No cement.								
17:00	19:30	2.5	Pull just off of fish top and circulate about 4 bbls/min and pull up 6" and increase pump rate to 5 bbls/min. Circulate clean no cuttings coming back.								
19:30	20:30	1.0	Slow pump rate back to 3.5 bbls/min 1000# on pump. Open pipe rams and continue to mill around fish with shoe w/ 2-3000# WOB. Start to get cement back again and larger metal cuttings. Still not gaining any hole.								
20:30	22:30	2.0	Pull up off of fish top. Shut BOPs and increase pump pressure to 5 bbls/min and circulate tubing clean.								
22:30	23:00	0.5	Slow pump rate back to 3.5 bbls/min 1000# on pump. Open pipe rams and continue to mill around fish with shoe w/ 1-2000# WOB. Start to get cement back again and small metal cuttings. Made about 6". Ending depth 10819'.								
23:00	2:00	3.0	Not getting any returns. Pull up off the fish and circulate tubing clean.								
2:00	2:30	0.5	LD 2 joints. RD power swivel. TOOHO.								
2:30	6:00	3.5									
Cost Summary											
Intangible Costs	Code	Description	Comments						Daily	Cum.	
	840-030	ROAD LOCATIONS								\$198,800	
	840-045	NON-RETRIEVABLE PLUGS									
	840-060	HOT OILER									
	840-065	FUEL, POWER								\$1,159	
	840-070	EQUIPMENT RENTAL							\$2,162	\$141,999	
	840-100	CEMENT SERV/ FLOAT EQUIP									
	840-110	CASING CREW & EQPT									
	840-115	FLOWBACK WATER								\$2,340	
	840-120	CONTRACT LABOR								\$21,804	
	840-130	COMPLETION RIG	TEC unit, BOP, racks, catwalk, forklift, 24 hr opp						\$11,420	\$552,177	
	840-135	COILED TUBING									
	840-140	CASED HOLE LOGS & SURVEYS									
	840-145	PERFORATING/WIRELINE SERV								\$8,097	
	840-155	ACIDIZING/FRACTURING									
	840-160	FLOW TESTING									
	840-165	COMPLETE FLUID-FRESH WTR							\$250	\$256,912	
	840-167	COMPLETE FLUID-BRINE								\$15,982	
	840-175	WELLSITE SUPERVISION	Trevor Jones						\$1,300	\$85,520	
	840-180	OVERHEAD								\$13,075	
840-195	P&A/TA COSTS								\$3,085		
			Total Intangible						\$15,132	\$1,300,950	
Tangible Costs	860-030	PRODUCTION CASING									
	860-035	PRODUCTION LINER									
	860-040	PRODUCTION TUBING									
	860-041	GAS PIPELINE									
	860-042	WATER PIPELINE								\$15,000	
	860-043	OIL PIPELINE									
	860-045	WELL HEAD EQUIPMENT									
	860-060	SUBSURFACE EQUIPMENT									
	860-065	SURFACE EQUIPMENT									
	860-080	WELLSITE COMPRESSION									
	860-085	PUMPING UNIT & MOTOR									
	860-086	RODS									
	860-090	NIPPLE/VALVE/FITTING/FLO								\$30,507	
	860-100	METERING EQP/TELE									
	860-110	TANK STAIRS & WALKWAYS								\$69,308	
	860-115	SEPARATORS & TREATERS								\$26,125	
	860-120	STRUCTURES & INSULATION								\$33,740	
	860-125	SIGNAGE									
	860-150	BUILD BATTERY								\$76,037	
	860-155	POWER INSTALLATION								\$80,729	
860-175	SUPERVISION										
860-275	CONTINGENCY	10%						\$3,668	\$162,472		
		Total Tangible						\$3,668	\$493,919		
		Total Daily & Cum Costs						\$18,800	\$1,794,869		
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## DAILY COMPLETIONS REPORT

[illegible]

## DAILY COMPLETIONS REPORT











## DAILY COMPLETIONS REPORT

[illegible]

## DAILY COMPLETIONS REPORT

Well Name:	UTL 22-17-1H
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AFE #:	10000D
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Report Date: 04/18/2014

**Operation:** Completion

Field:	April 18, 2014	Rig Name:	TEC #6	Report #:	76
Location:	UTL 22-17-1H	Supervisor:	Sha Stephens	Daily Cost:	\$1,481
County:	Ward	Phone:	432-400-2822	Cum Job:	\$2,167,992
State:	Texas	Email:		Job AFE:	\$4,870,020
		Total Well AFE:	\$8,463,737	Cum Well Cost:	\$5,771,510

<b>24 Hr Summary:</b>	No activity this 24 hour period
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24 Hr Plan	Clean out and frac
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Forward:							
Incidents:		JPE Pers:	Sha Stephens	Contract Pers:	TEC Pusher and Crew	Conditions:	

### Critical Comments

### Time Breakdown

Activity Summary (6:00am - 6:00am)	24.0	HRS
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[illegible]

## Cost Summary

Intangible Costs	Code	Description	Comments	Daily	Cum.
	840-030	ROAD LOCATIONS			\$199,800
	840-045	NON-RETRIEVABLE PLUGS			
	840-060	HOT OILER			
	840-065	FUEL, POWER			\$1,159
	840-070	EQUIPMENT RENTAL		\$1,025	\$168,509
	840-100	CEMENT SERV/ FLOAT EQUIP			
	840-110	CASING CREW & EQPT			
	840-115	FLOWBACK WATER			\$3,283
	840-120	CONTRACT LABOR			\$50,506
	840-130	COMPLETION RIG	TEC unit, BOP, racks, catwalk, forklift, 24 hr opp		\$674,859
	840-135	COILED TUBING			
	840-140	CASED HOLE LOGS & SURVEYS			
	840-145	PERFORATING/WIRELINE SERV			\$8,097
	840-155	ACIDIZING/FRACTURING			\$1,244
	840-160	FLOW TESTING			
	840-165	COMPLETE FLUID-FRESH WTR		\$250	\$260,162
	840-167	COMPLETE FLUID-BRINE			\$15,982
	840-175	WELLSITE SUPERVISION			\$97,220
	840-180	OVERHEAD			\$13,075
840-195	P&A/TA COSTS			\$3,085	
			Total Intangible	\$1,275	\$1,496,981
Tangible Costs	860-030	PRODUCTION CASING			
	860-035	PRODUCTION LINER			
	860-040	PRODUCTION TUBING			
	860-041	GAS PIPELINE			
	860-042	WATER PIPELINE			\$15,000
	860-043	OIL PIPELINE			
	860-045	WELLHEAD EQUIPMENT			
	860-060	SUBSURFACE EQUIPMENT			
	860-065	SURFACE EQUIPMENT			
	860-080	WELLSITE COMPRESSION			
	860-085	PUMPING UNIT & MOTOR			
	860-086	RODS			
	860-090	NIPPLE/VALVE/FITTING/FLO			\$40,291
	860-100	METERING EQP/TELE			
	860-110	TANK STAIRS & WALKWAYS			\$69,308
	860-115	SEPARATORS & TREATERS			\$26,125
	860-120	STRUCTURES & INSULATION			\$33,740
	860-125	SIGNAGE			
	860-150	BUILD BATTERY			\$76,037
	860-155	POWER INSTALLATION			\$115,136
860-175	SUPERVISION				
860-275	CONTINGENCY	10%		\$192,692	
			Total Tangible		\$568,330
			Total Daily & Cum Costs	\$1,275	\$2,065,311



## DAILY COMPLETIONS REPORT







## DAILY COMPLETIONS REPORT

[illegible]





## DAILY COMPLETIONS REPORT

[illegible]









## DAILY COMPLETIONS REPORT

[illegible]



## DAILY COMPLETIONS REPORT


24 Hr Summary:							
24 Hr Plan Forward:							
Incidents:		JPE Pers:	<a href="#">Jim Hart</a>	Contract Pers:	<a href="#">Baker Frac rig up</a>	Conditions:	

### Critical Comments

### Time Breakdown

[illegible]

## Cost Summary



DAILY COMPLETIONS REPORT

Well Name: UTL 22-17-1H

AFE #: 10000D

Report Date: 05/18/2014

Operation: Completion

Field: May 18, 2014

Rig Name: TEC #6

Report #: 94

Location: UTL 22-17-1H

Supervisor: Jim Hart/Pete Heiser

Daily Cost: \$933,588

County: Ward

Phone: 432-400-2822

Cum Job: \$3,551,178

State: Texas

Email: jim.hart45@yahoo.com

Job AFE: \$4,870,020

Total Well AFE: \$8,463,737

Cum Well Cost: \$7,232,228

24 Hr Summary: Shut down waiting on Halliburton to clean out

24 Hr Plan Forward: Move in rig up Halliburton to clean out well

Incidents: Near-Miss

JPE Pers: Jim Hart/Pete Heis

Contract Pers: Baker Frac rig up

Conditions: Hot Weather 98 \*

Critical Comments

Baker Frac. Crew Open 2" bleed Off Line With 3200 psi on it, The Line pulled 2 of The Anchor Out Off The Ground. Held Safety Meeting With Crew, No one Was Hurt.

Time Breakdown

Activity Summary (6:00am - 6:00am) 24.0 HRS

From	To	Hrs	Summary
6:00	10:30	4.5	On Loc. Frac. Crew : Safety Meeting All Vendors on Location On We released both wire line, flow back, and water transfer while waiting on frac. to arrive
10:00	10:30	0.5	The decision was made to go in the well, set a composite plug, and then pressure test the casing and see if it holds. Baker wire line was told to get a composite plug out here. Baker frac. was told to rig down all equipment they could while keeping three pumps on line to pressure test with.
10:30	12:00	1.5	Plug on location. The decision was made to into the well 1st with a sinker bar to ~11,100 ft. prior to going in to set the plug.
12:00	13:30	1.5	Wire line going in the well. 3200 psi on well
13:30	15:30	2.0	While wire line was getting off the well, Baker frac tried to bleed off the pressure on the lubricator. The 2 inch iron blew out of the pit and across the choke manifold pulling the anchors securing the iron out of the ground. No one was injured and nothing was damaged. The incident was over in seconds. After a quick safety evaluation, the two inch iron was re-secured. Once secured the pressure on the lubricator was bleed off via the choke manifold.
15:30	16:00	0.5	A second safety meeting was held explaining the correct order to open valves to prevent trapped pressure. Following the meeting, we prepared to open the well and begin going in to set plug.
16:00	16:30	0.5	Plug set at 11,100 (11,076 offset). We went from 1,782 lbs. to 1,680 lbs. (112 lbs. lost). Wire line started coming out of the well.
16:30	17:00	0.5	Wire line getting off the well. Oil and gas cut in the blow down. There was 2,856 psi on the well when it was shut-in. Waiting on RTI to get to location before flowing back.
17:00	17:30	0.5	Baker Wire Line Off location: Change Out Top Flange For Rush Pressure Control, RI- Flow Back
17:30	22:00	4.5	Open Well & Flow Back On a 12/64 Choke @ .4 bpm @ 24 bph 3200 psi
22:00	22:30	0.5	Flow Back On a 12/64 Choke @ .4 bpm @ 24 bph 2750 psi
22:30	5:30	7.0	Flow Back On a 12/64 Choke @ .4 bpm @ 24 bph 2450 psi
23:00			
23:00			
23:00			

Cost Summary

	Code	Description	Comments	Daily	Cum.
Intangible Costs	840-030	ROAD LOCATIONS			\$199,800
	840-045	NON-RETRIEVABLE PLUGS			
	840-060	HOT OILER			
	840-065	FUEL, POWER			\$1,932
	840-070	EQUIPMENT RENTAL		\$5,740	\$236,454
	840-100	CEMENT SERV/ FLOAT EQUIP			
	840-110	CASING CREW & EQPT			
	840-115	FLOWBACK WATER			\$3,283
	840-120	CONTRACT LABOR		\$20,548	\$110,491
	840-130	COMPLETION RIG			\$729,655
	840-135	COILED TUBING			\$53,797
	840-140	CASED HOLE LOGS & SURVEYS			
	840-145	PERFORATING/WIRELINE SERV		\$113,970	\$203,801
	840-155	ACIDIZING/FRACTURING		\$789,033	\$870,646
	840-160	FLOW TESTING			
	840-165	COMPLETE FLUID-FRESH WTR			\$261,420
	840-167	COMPLETE FLUID-BRINE			\$15,982
	840-175	WELLSITE SUPERVISION	Pete Heiser/Jim Hart	\$3,000	\$133,320
	840-180	OVERHEAD			\$13,075
840-195	P&A/TA COSTS			\$3,085	
Total Intangible				\$932,291	\$2,836,740
Tangible Costs	860-030	PRODUCTION CASING			
	860-035	PRODUCTION LINER			
	860-040	PRODUCTION TUBING			
	860-041	GAS PIPELINE			
	860-042	WATER PIPELINE			\$15,000
	860-043	OIL PIPELINE			
	860-045	WELLHEAD EQUIPMENT			\$2,620
	860-060	SUBSURFACE EQUIPMENT			
	860-065	SURFACE EQUIPMENT			
	860-080	WELLSITE COMPRESSION			
	860-085	PUMPING UNIT & MOTOR			
	860-086	RODS			
	860-090	NIPPLE/VALVE/FITTING/FLO			\$55,291
	860-100	METERING EQP/TELE			
	860-110	TANK STAIRS & WALKWAYS			\$69,308
	860-115	SEPARATORS & TREATERS			\$26,125
	860-120	STRUCTURES & INSULATION			\$38,150
	860-125	SIGNAGE			
	860-150	BUILD BATTERY			\$76,037
	860-155	POWER INSTALLATION			\$115,136
860-175	SUPERVISION				
860-275	CONTINGENCY	10%	\$132	\$192,956	
Total Tangible				\$132	\$590,625
Total Daily & Cum Costs				\$932,423	\$3,427,365

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## DAILY COMPLETIONS REPORT

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## DAILY COMPLETIONS REPORT

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## DAILY COMPLETIONS REPORT

Well Name:	UTL 22-17-1H
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AFE #:	10000D
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Report Date: 05/26/2014

Operation: Completion

<b>Field:</b>	May 26, 2014	<b>Rig Name:</b>	TEC #6	<b>Report #:</b>	100
<b>Location:</b>	UTL 22-17-1H	<b>Supervisor:</b>	Bobby Hoffpauir	<b>Daily Cost:</b>	\$31,961
<b>County:</b>	Ward	<b>Phone:</b>	970-216-1602	<b>Cum Job:</b>	\$3,618,531
<b>State:</b>	Texas	<b>Email:</b>	bhoffpauir2@hotmail.com	<b>Job AFE:</b>	\$4,870,020
		<b>Total Well AFE:</b>	\$8,463,737	<b>Cum Well Cost:</b>	\$7,299,581

<b>24 Hr Summary:</b>	Rig up Baker wireline ran Calipher log set RBP at 10730' test to 3000# ok rig down off well SWIFN
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<b>24 Hr Plan Forward:</b>	Waiting on Falcon rig to run Tieback
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Incidents:		JPE Pers:	<a href="#">SHA STEPHENS</a>	Contract Pers:		Conditions:	
Critical Comments							

### Time Breakdown

Activity Summary (6:00am - 6:00am)	24.0	HRS
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[illegible]

## Cost Summary

Intangible Costs	Code	Description	Comments	Daily	Cum.
	840-030	ROAD LOCATIONS			\$199,800
	840-045	NON-RETRIEVABLE PLUGS			
	840-060	HOT OILER			
	840-065	FUEL, POWER			\$1,932
	840-070	EQUIPMENT RENTAL		\$1,285	\$261,144
	840-100	CEMENT SERV/ FLOAT EQUIP			
	840-110	CASING CREW & EQPT			
	840-115	FLOWBACK WATER			\$3,283
	840-120	CONTRACT LABOR		\$4,494	\$121,264
	840-130	COMPLETION RIG			\$729,655
	840-135	COILED TUBING			\$53,797
	840-140	CASED HOLE LOGS & SURVEYS		\$21,657	\$21,657
	840-145	PERFORATING/WIRELINE SERV			\$203,801
	840-155	ACIDIZING/FRACTURING			\$870,646
	840-160	FLOW TESTING			
	840-165	COMPLETE FLUID-FRESH WTR			\$261,420
	840-167	COMPLETE FLUID-BRINE			\$15,982
	840-175	WELLSITE SUPERVISION	Bobby Hoffpauir	\$1,500	\$136,320
	840-180	OVERHEAD			\$13,075
840-195	P&A/TA COSTS			\$3,085	
			Total Intangible	\$28,936	\$2,896,861
Tangible Costs	860-030	PRODUCTION CASING			
	860-035	PRODUCTION LINER			
	860-040	PRODUCTION TUBING			
	860-041	GAS PIPELINE			
	860-042	WATER PIPELINE			\$15,000
	860-043	OIL PIPELINE			
	860-045	WELLHEAD EQUIPMENT			\$2,620
	860-060	SUBSURFACE EQUIPMENT			
	860-065	SURFACE EQUIPMENT			
	860-080	WELLSITE COMPRESSION			
	860-085	PUMPING UNIT & MOTOR			
	860-086	RODS			
	860-090	NIPPLE/VALVE/FITTING/FLO			\$55,291
	860-100	METERING EQP/TELE			
	860-110	TANK STAIRS & WALKWAYS			\$69,308
	860-115	SEPARATORS & TREATERS			\$26,125
	860-120	STRUCTURES & INSULATION			\$38,150
	860-125	SIGNAGE			
	860-150	BUILD BATTERY			\$76,037
	860-155	POWER INSTALLATION			\$115,136
860-175	SUPERVISION				
860-275	CONTINGENCY	10%	\$132	\$193,748	
			Total Tangible	\$132	\$591,417
			Total Dailv & Cum Costs	\$29,068	\$3,488,277

## DAILY COMPLETIONS REPORT

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## DAILY COMPLETIONS REPORT

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## DAILY COMPLETIONS REPORT

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## DAILY COMPLETIONS REPORT

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## DAILY COMPLETIONS REPORT

Well Name: UTL 22-17-1H

AFE #: 10000D

Report Date: 06/06/2014

Operation:	Completion
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Field:	June 6, 2014	Rig Name:	TEC #6	Report #:	111
Location:	UTL 22-17-1H	Supervisor:	Trevor Jones	Daily Cost:	\$142,890
County:	Ward	Phone:	970.640.1804	Cum Job:	\$3,770,263
State:	Texas	Email:	trevor.jones777@icloud.com	Job AFE:	\$4,870,020
		Total Well AFE:	\$8,463,737	Cum Well Cost:	\$7,451,313

24 Hr Summary:	RU flow back equipment. RU coil tbg. RIH. Clean to 15,820. POOH. RD coil tbg. Move equipment off location.
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**24 Hr Plan Forward:**

**Incidents:**

**Incidents:**

**JPE Pers:**

SHA STEPHENS

Contract Pers:

Conditions:
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### Critical Comments

### Time Breakdown

Activity Summary (6:00am - 6:00am)	24.0	HRS
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[illegible]

## Cost Summary

Intangible Costs	Code	Description	Comments	Daily	Cum.	
	840-030	ROAD, LOCATIONS			\$199,800	
	840-045	NON-RETRIEVABLE PLUGS				
	840-060	HOT OILER				
	840-065	FUEL, POWER			\$2,488	
	840-070	EQUIPMENT RENTAL		\$1,515	\$276,910	
	840-100	CEMENT SERV/ FLOAT EQUIP				
	840-110	CASING CREW & EQPT			\$20,894	
	840-115	FLOWBACK WATER			\$3,283	
	840-120	CONTRACT LABOR		\$72,038	\$304,484	
	840-130	COMPLETION RIG	FALCON WELL SERVICE	\$7,200	\$785,006	
	840-135	COILED TUBING	Baker Hughes	\$40,815	\$94,612	
	840-140	CASED HOLE LOGS & SURVEYS			\$43,314	
	840-145	PERFORATING/WIRELINE SERV			\$167,034	
	840-155	ACIDIZING/FRACTURING		\$580	\$475,170	
	840-160	FLOW TESTING				
	840-165	COMPLETE FLUID-FRESH WTR			\$276,170	
	840-167	COMPLETE FLUID-BRINE			\$18,182	
	840-175	WELLSITE SUPERVISION	Trevor Jones	\$1,300	\$150,820	
	840-180	OVERHEAD	GABES CSG & LAYDOWN 5 1/2" Csg	\$7,050	\$27,635	
	840-195	P&A/TA COSTS			\$3,085	
	840-275	CONTINGENCY	At 10%	\$11,768	\$166,213	
			Total Intangible	\$130,498	\$3,015,099	
	Tangible Costs	860-030	PRODUCTION CASING			
		860-035	PRODUCTION LINER			
		860-040	PRODUCTION TUBING			
860-041		GAS PIPELINE				
860-042		WATER PIPELINE			\$66,500	
860-043		OIL PIPELINE				
860-045		WELLHEAD EQUIPMENT			\$8,850	
860-060		SUBSURFACE EQUIPMENT				
860-065		SURFACE EQUIPMENT				
860-080		WELLSITE COMPRESSION				
860-085		PUMPING UNIT & MOTOR				
860-086		RODS				
860-090		NIPPLE/VALVE/FITTING/FLO			\$55,291	
860-100		METERING EQP/TELE			\$74,996	
860-110		TANK STAIRS & WALKWAYS			\$69,308	
860-115		SEPARATORS & TREATERS			\$26,125	
860-120		STRUCTURES & INSULATION			\$46,794	
860-125		SIGNAGE				
860-150		BUILD BATTERY			\$97,037	
860-155		POWER INSTALLATION			\$115,136	
860-175	SUPERVISION					
860-275	CONTINGENCY	10%	\$623	\$195,126		
			Total Tangible	\$623	\$755,164	
			Total Daily & Cum Costs	\$131,121	\$3,770,263	

## DAILY COMPLETIONS REPORT

[illegible]

## DAILY COMPLETIONS REPORT

[illegible]















## DAILY COMPLETIONS REPORT

Well Name: UTL 22-17-1H

**AFE #:** 10000D

Report Date: 06/20/2014

**Operation:** Completion

Field:	June 20, 2014	Rig Name:	TEC #6	Report #:	124
Location:	UTL 22-17-1H	Supervisor:	Greg Seibert	Daily Cost:	\$347,775
County:	Ward	Phone:	724-355-5836	Cum Job:	\$5,755,017
State:	Texas	Email:		Job AFE:	\$4,870,020
		Total Well AFE:	\$8,463,737	Cum Well Cost:	\$9,436,066

<b>24 Hr Summary:</b>	Frac stages 15,16,17. perf 16 and 17
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24 Hr Plan Forward:	Perf and frac stage 18
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Incidents:		JPE Pers:	SHA STEPHENS	Contract Pers:		Conditions:
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### Critical Comments

Note completion prognosis were changed for stages 15,16,17.

### Time Breakdown

**Activity Summary (6:00am - 6:00am)**

12.5 HRS

[illegible]

## Cost Summary

Intangible Costs	Code	Description	Comments	Daily	Cum.
	840-030	ROAD LOCATIONS			\$199,800
	840-045	NON-RETRIEVABLE PLUGS			
	840-060	HOT OILER			
	840-065	FUEL, POWER			\$2,488
	840-070	EQUIPMENT RENTAL		\$2,875	\$302,295
	840-100	CEMENT SERV/ FLOAT EQUIP			
	840-110	CASING CREW & EQPT			\$20,894
	840-115	FLOWBACK WATER			\$3,283
	840-120	CONTRACT LABOR			\$262,898
	840-130	COMPLETION RIG			\$777,806
	840-135	COILED TUBING			\$100,865
	840-140	CASED HOLE LOGS & SURVEYS			\$43,314
	840-145	PERFORATING/WIRELINE SERV		\$27,000	\$380,781
	840-155	ACIDIZING/FRACTURING		\$315,000	\$2,154,590
	840-160	FLOW TESTING	RTI Flowtesters	\$1,200	\$10,800
	840-165	COMPLETE FLUID-FRESH WTR			\$332,164
	840-167	COMPLETE FLUID-BRINE			\$18,182
	840-175	WELLSITE SUPERVISION	DTC Consultant	\$1,700	\$166,120
	840-180	OVERHEAD			\$20,585
840-195	P&A/TA COSTS			\$3,085	
840-275	CONTINGENCY			\$163,382	
		Total Intangible		\$347,775	\$4,963,331
Tangible Costs	860-030	PRODUCTION CASING			
	860-035	PRODUCTION LINER			
	860-040	PRODUCTION TUBING			
	860-041	GAS PIPELINE			
	860-042	WATER PIPELINE			\$66,500
	860-043	OIL PIPELINE			
	860-045	WELLHEAD EQUIPMENT			\$8,850
	860-060	SUBSURFACE EQUIPMENT			
	860-065	SURFACE EQUIPMENT			
	860-080	WELLSITE COMPRESSION			
	860-085	PUMPING UNIT & MOTOR			
	860-086	RODS			
	860-090	NIPPLE/VALVE/FITTING/FLO			\$60,641
	860-100	METERING EQP/TELE			\$84,896
	860-110	TANK STAIRS & WALKWAYS			\$69,308
	860-115	SEPARATORS & TREATERS			\$26,125
	860-120	STRUCTURES & INSULATION			\$46,794
	860-125	SIGNAGE			
	860-150	BUILD BATTERY			\$115,816
	860-155	POWER INSTALLATION			\$115,136
860-175	SUPERVISION				
860-275	CONTINGENCY			\$197,618	
		Total Tangible			\$791,685
		Total Daily & Cum Costs		\$347,775	\$5,755,017







## DAILY COMPLETIONS REPORT











DAILY COMPLETIONS REPORT

Well Name: UTL 22-17-1H

AFE #: 10000D

Report Date: 06/27/2014

Operation: Completion

Field: June 27, 2014

Rig Name: TEC #6

Report #: 131

Location: UTL 22-17-1H

Supervisor:

Daily Cost: \$80,820

County: Ward

Phone: 724-355-5836

Cum Job: \$6,642,813

State: Texas

Email:

Job AFE: \$4,870,020

Total Well AFE: \$8,463,737

Cum Well Cost: \$10,323,862

24 Hr Summary: R/U CTU & Flow Back unit. RIH w/CTU & drill out

24 Hr Plan Forward:

Incidents:

JPE Pers: SHA STEPHENS

Contract Pers:

Conditions:

Critical Comments

Time Breakdown

Activity Summary (6:00am - 6:00am)

24.0HRS

From	To	Hrs	Summary
6:00	7:00	1.0	No activity.
7:00	11:00	4.0	Spot in & R/U CTU. N/U CT BOP stack. R/U flow back manifold and equip.
11:00	13:00	2.0	Inst 2" Connector and pull test to 20,000 & 25,000 lbs. M/U 3 3/4" Bit & BHA on 2" Coil. BHA = 3.75 JZ Tricone Bit, XO, motor, agitator, 2.88 hyd universal disconnect, 2.88 Dual BPV & 2.88 x 2" Coil Connector. Surface test motor w/2 BPM, good.
13:00	13:30	0.5	P-test BOP stack, manifolds & flowback iron to 1,000 psi low & 9,000 psi high and record, solid test.
13:30	14:00	0.5	Equalize pressure to 4,000 psi. R/U N2 Unit. Open well.
14:00	16:30	2.5	RIH w/3 3/4" bit on CT to 10,300'. Perform wt check on CT.
16:30	17:00	0.5	Cont RIH. Tag Plg #19 @ 11,940' MD (same dpth as wireline).
17:00	19:00	2.0	Drig Plgs #19,18,17,16 & 15. Pmp rate 2.5 bpm in & 3.5 bpm out. Avg WH press = 3704 psi, Avg CT press = 6757 psi. Pump 10 bbl sweeps after each of the first 4 plugs and 20 bbl sweep after the 5th plug.
19:00	21:30	2.5	RIH & tag Plg #14. Make short trip to 5 1/2" csg @ 10,600' MD. Run back in and tag Plg #14 @ 13,151' MD.
21:30	23:00	1.5	Drft out Plgs #14, 13, 12,11 & 10. Pmp rate 2.5 bpm in & 3.5 bpm out. Avg WH press = 3661 psi, Avg CT press = 6835 psi. Pump 10 bbl sweeps after each of the first 4 plugs and 20 bbl sweep after the 5th plug.
23:00	2:30	3.5	RIH & tag Plg #9. Make short trip to 5 1/2" csg @ 10,600' MD. Run back in and tag Plg #9 @ 14,140' MD.
2:30	4:30	2.0	Drft out Plgs #9, 8, 7, 6 & 5. Pmp rate 2.5 bpm in & 3.5 bpm out. Avg WH press = 3684 psi, Avg CT press = 6786 psi. Pump 10 bbl sweeps after each of the first 4 plugs and 20 bbl sweep after the 5th plug.
4:30	6:00	1.5	RIH & tag Plg #9. Make short trip to 5 1/2" csg @ 10,600' MD. In progress.

Cost Summary

	Code	Description	Comments	Daily	Cum.
Intangible Costs	840-030	ROAD,LOCATIONS			\$199,800
	840-045	NON-RETRIEVABLE PLUGS			
	840-060	HOT OILER			
	840-065	FUEL, POWER			\$2,488
	840-070	EQUIPMENT RENTAL		\$3,345	\$320,910
	840-100	CEMENT SERV/ FLOAT EQUIP			
	840-110	CASING CREW & EQPT			\$20,894
	840-115	FLOWBACK WATER			\$4,853
	840-120	CONTRACT LABOR		\$17,330	\$321,369
	840-130	COMPLETION RIG			\$777,806
	840-135	COILED TUBING	Coil Tubing Solutions	\$55,980	\$156,845
	840-140	CASED HOLE LOGS & SURVEYS			\$43,314
	840-145	PERFORATING/WIRELINE SERV			\$423,281
	840-155	ACIDIZING/FRACTURING			\$2,784,590
	840-160	FLOW TESTING	RTI Flowtesters (estimated)	\$3,600	\$21,600
	840-165	COMPLETE FLUID-FRESH WTR			\$332,164
	840-167	COMPLETE FLUID-BRINE			\$18,182
	840-175	WELLSITE SUPERVISION	DTC Energy	\$565	\$171,785
	840-180	OVERHEAD			\$20,585
	840-195	P&A/TA COSTS			\$3,085
840-275	CONTINGENCY			\$163,382	
		Total Intangible		\$80,820	\$5,786,932
Tangible Costs	860-030	PRODUCTION CASING			
	860-035	PRODUCTION LINER			
	860-040	PRODUCTION TUBING			
	860-041	GAS PIPELINE			
	860-042	WATER PIPELINE			\$66,500
	860-043	OIL PIPELINE			
	860-045	WELLHEAD EQUIPMENT			\$10,967
	860-060	SUBSURFACE EQUIPMENT			
	860-065	SURFACE EQUIPMENT			
	860-080	WELLSITE COMPRESSION			
	860-085	PUMPING UNIT & MOTOR			
	860-086	RODS			
	860-090	NIPPLE/VALVE/FITTING/FLO			\$62,304
	860-100	METERING EQP/TELE			\$139,896
	860-110	TANK STAIRS & WALKWAYS			\$69,308
	860-115	SEPARATORS & TREATERS			\$26,125
	860-120	STRUCTURES & INSULATION			\$46,794
	860-125	SIGNAGE			
	860-150	BUILD BATTERY			\$121,231
	860-155	POWER INSTALLATION			\$115,136
860-175	SUPERVISION				
860-275	CONTINGENCY			\$197,618	
		Total Tangible			\$855,880
		Total Daily & Cum Costs		\$80,820	\$6,642,813

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## DAILY COMPLETIONS REPORT

	DAILY COMPLETIONS REPORT				Well Name: UTL 22-17-1H	
					AFE #: 10000D	
					Report Date: 07/07/2014	
					Operation: Completion	
Field:	July 7, 2014	Rig Name:	TEC #6	Report #:	141	
Location:	UTL 22-17-1H	Supervisor:	Dana Phillips	Daily Cost:	\$7,455	
County:	Ward	Phone:	970-570-0189	Cum Job:	\$6,820,448	
State:	Texas	Email:		Job AFE:	\$4,870,020	
		Total Well AFE:	\$8,463,737	Cum Well Cost:	\$10,501,497	
24 Hr Summary:						
24 Hr Plan Forward:						
Incidents:		JPE Pers:	SHA STEPHENS	Contract Pers:	Conditions:	
Critical Comments						
Time Breakdown						
Activity Summary (6:00am - 6:00am)					HRS	
From	To	Hrs	Summary			











## DAILY COMPLETIONS REPORT

**Well Name:** UTL 22-17-1H

**AFE #:** 10000D

Report Date: 09/05/2014

**Operation:** Completion

<b>Field:</b>	September 5, 2014	<b>Rig Name:</b>	TEC #6	<b>Report #:</b>	163
<b>Location:</b>	UTL 22-17-1H	<b>Supervisor:</b>	Trevor Jones	<b>Daily Cost:</b>	\$21,275
<b>County:</b>	Ward	<b>Phone:</b>	970.640.1804	<b>Cum Job:</b>	\$6,608,744
<b>State:</b>	Texas	<b>Email:</b>		<b>Job AFE:</b>	\$4,870,020
		<b>Total Well AFE:</b>	\$8,463,737	<b>Cum Well Cost:</b>	\$10,374,456

24 Hr Summary:	RU wireline. Wait on flange. NU lubricator. RIH w/gauge ring. POOH. MURI w/hornet packer. Set packer. POOH. RDMO wireline
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24 Hr Plan Forward:	MIRUPU. ND well head. NU BOPs. PU tbq.
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Incidents:		JPE Pers:	SHA STEPHENS	Contract Pers:		Conditions:	
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## Critical Comments

## Time Breakdown

Activity Summary (6:00am - 6:00am)	24.0	HRS
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[illegible]

## Cost Summary

Intangible Costs	Code	Description	Comments	Daily	Cum.
	840-030	ROAD,LOCATIONS			\$199,800
	840-045	NON-RETRIEVABLE PLUGS			
	840-060	HOT OILER			
	840-065	FUEL, POWER			\$2,488
	840-070	EQUIPMENT RENTAL		\$5,275	\$360,720
	840-100	CEMENT SERV/ FLOAT EQUIP			
	840-110	CASING CREW & EQPT			\$20,894
	840-115	FLOWBACK WATER			\$69,535
	840-120	CONTRACT LABOR			\$276,930
	840-130	COMPLETION RIG			\$101,806
	840-135	COILED TUBING			\$240,035
	840-140	CASED HOLE LOGS & SURVEYS			\$43,314
	840-145	PERFORATING/WIRELINE SERV		\$11,050	\$404,331
	840-155	ACIDIZING/FRACTURING			\$2,784,590
	840-160	FLOW TESTING	RTI Flowtesters (estimated)	\$3,600	\$134,400
	840-165	COMPLETE FLUID-FRESH WTR			\$415,334
	840-167	COMPLETE FLUID-BRINE			\$2,182
	840-175	WELLSITE SUPERVISION	DTC Energy	\$1,350	\$159,035
	840-180	OVERHEAD			\$20,585
840-195	P&A/TA COSTS			\$3,085	
840-275	CONTINGENCY			\$163,382	
		Total Intangible		\$21,275	\$5,402,445
Tangible Costs	860-030	PRODUCTION CASING			\$360,000
	860-035	PRODUCTION LINER			
	860-040	PRODUCTION TUBING			\$56,350
	860-041	GAS PIPELINE			
	860-042	WATER PIPELINE			\$66,500
	860-043	OIL PIPELINE			
	860-045	WELLHEAD EQUIPMENT			\$41,335
	860-060	SUBSURFACE EQUIPMENT			
	860-065	SURFACE EQUIPMENT			\$2,500
	860-080	WELLSITE COMPRESSION			
	860-085	PUMPING UNIT & MOTOR			
	860-086	RODS			
	860-090	NIPPLE/VALVE/FITTING/FLO			\$64,593
	860-100	METERING EQP/TELE			\$182,996
	860-110	TANK STAIRS & WALKWAYS			\$69,308
	860-115	SEPARATORS & TREATERS			\$36,125
	860-120	STRUCTURES & INSULATION			\$48,494
	860-125	SIGNAGE			
	860-150	BUILD BATTERY			\$152,561
	860-155	POWER INSTALLATION			\$125,535
860-175	SUPERVISION				
860-275	CONTINGENCY				
			Total Tangible		\$1,206,298
			Total Daily & Cum Costs	\$21,275	\$6,608,744





DAILY COMPLETIONS REPORT

Well Name: UTL 22-17-1H  
AFE #: 10000D  
Report Date: 01/07/2015  
Operation: Completion

Field:	January 7, 2015	Rig Name:	TEC #6	Report #:	171
Location:	UTL 22-17-1H	Supervisor:	Trevor Jones	Daily Cost:	\$2,995
County:	Ward	Phone:	970.640.1804	Cum Job:	\$6,758,740
State:	Texas	Email:	trevor.jones777@icloud.com	Job AFE:	\$4,870,020
		Total Well AFE:	\$8,463,737	Cum Well Cost:	\$10,558,724

24 Hr Summary:	RUPU. Bleed well. ND/NU. RU floor. Un-land well. Un-set packer. POOH.				
24 Hr Plan Forward:	Finish POOH. MU BHA. TIH. POOH.				
Incidents:		JPE Pers:	Trevor Jones	Contract Pers:	
Conditions:					

Critical Comments					

Time Breakdown					
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Activity Summary (6:00am - 6:00am)					24.0	HRS
From	To	Hrs	Summary			
6:00	7:00	1.0	Crew travel			
7:00	7:30	0.5	PJSM. Discuss daily job plan and BOP function.			
7:30	8:30	1.0	Spot in rig and rig up.			
8:30	9:00	0.5	Bleed down well. 200 psi build up over night.			
9:00	9:30	0.5	Pump 30 bbls of 10# brine down tbg.			
9:30	11:00	1.5	Nipple down production tree. Nipple up triple stack BOP and tighten flange connections with hydraulic wrenches. Function test BOPs and discuss proper BOP use.			
11:00	13:30	2.5	Rig up work floor and un-land the well. Un-set packer. Neutral weight @ 58,000 lbs. Work tbg to 68,000 and back to neutral. Put right hand torque in tbg to release the packer. work between 68K and 50K. Release packer and pull out 1 joint and pup joints. Let packer relax and well equalize. Eat lunch. Run in to make sure we have the packer. Packer re-sets. Re-release the packer.			
13:30	17:00	3.5	POOH. Back ups on the tongs broke. Make back up with cable and 36" wrench. POOH. Tie back double fast. POOH to 1513.57'. Leave kill string in the hole.			
17:00	17:30	0.5	Secure the well and clean up location.			
17:30	18:30	1.0	Crew travel.			
18:30	6:00	11.5	No activity.			

Cost Summary

Intangible Costs	Code	Description	Comments	Daily	Cum.
	840-030	ROAD,LOCATIONS			\$199,800
	840-045	NON-RETRIEVABLE PLUGS			\$77,838
	840-060	HOT OILER			
	840-065	FUEL, POWER			\$2,488
	840-070	EQUIPMENT RENTAL		\$245	\$361,210
	840-071	HOT SHOT TRUCKING			\$1,485
	840-072	JPE OWNED EQUIP RENTAL			
	840-100	CEMENT SERV/ FLOAT EQUIP			
	840-110	CASING CREW & EQPT			\$20,894
	840-115	FLOWBACK WATER			\$76,051
	840-120	CONTRACT LABOR		\$1,000	\$102,907
	840-130	COMPLETION RIG			\$167,317
	840-135	COILED TUBING			\$240,035
	840-140	CASED HOLE LOGS & SURVEYS			\$1
	840-145	PERFORATING/WIRELINE SERV			\$393,820
	840-155	ACIDIZING/FRACTURING			\$2,784,590
	840-160	FLOW TESTING			\$186,211
	840-165	COMPLETE FLUID-FRESH WTR			\$503,176
	840-167	COMPLETE FLUID-BRINE			\$2,182
	840-175	WELLSITE SUPERVISION		\$1,750	\$173,035
	840-180	OVERHEAD			
	840-195	P&A/TA COSTS			
Total Intangible				\$2,995	\$5,293,040
Tangible Costs	860-030	PRODUCTION CASING			\$360,000
	860-035	PRODUCTION LINER			
	860-040	PRODUCTION TUBING			\$56,350
	860-041	GAS PIPELINE			
	860-042	WATER PIPELINE			\$66,500
	860-043	OIL PIPELINE			
	860-045	WELLHEAD EQUIPMENT			\$83,335
	860-060	SUBSURFACE EQUIPMENT			
	860-065	SURFACE EQUIPMENT			\$2,500
	860-080	WELLSITE COMPRESSION			
	860-085	PUMPING UNIT & MOTOR			
	860-086	RODS			
	860-090	NIPPLE/VALVE/FITTING/FLO			\$71,613
	860-100	METERING EQP/TELE			\$195,196
	860-110	TANK STAIRS & WALKWAYS			\$69,308
	860-115	SEPARATORS & TREATERS			\$44,125
	860-120	STRUCTURES & INSULATION			\$48,494
	860-125	SIGNAGE			
	860-150	BUILD BATTERY			\$179,361
	860-155	POWER INSTALLATION			\$125,535
	860-175	SUPERVISION			
	860-275	CONTINGENCY			
Total Tangible					\$1,302,318
Total Daily & Cum Costs				\$2,995	\$6,595,358

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## DAILY COMPLETIONS REPORT

**Well Name:** UTL 22-17-1H

**AFE #:** 10000D

**Report Date:** 01/08/2015

**Operation:** Completion

<b>Field:</b>	January 8, 2015	<b>Rig Name:</b>	TEC #6	<b>Report #:</b>	172
<b>Location:</b>	UTL 22-17-1H	<b>Supervisor:</b>	Trevor Jones	<b>Daily Cost:</b>	\$25,355
<b>County:</b>	Ward	<b>Phone:</b>	970.640.1804	<b>Cum Job:</b>	\$6,793,469
<b>State:</b>	Texas	<b>Email:</b>	trevor.jones777@icloud.com	<b>Job AFE:</b>	\$4,870,020
		<b>Total Well AFE:</b>	\$8,463,737	<b>Cum Well Cost:</b>	\$10,593,453

24 Hr Summary:	POOH. Remove Baker packer. Wait on Haliburton packer. MU Baker packer. TIH. Set packer. POOH.
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24 Hr Plan	POOH. RU Haliburton capillary string. MU ESP BHA. TIH.
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Incidents:		JPE Pers:	Trevor Jones	Contract Pers:		Conditions:	
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### Critical Comments

### Time Breakdown

Activity Summary (6:00am - 6:00am)	24.0	HRS
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[illegible]

## Cost Summary

Intangible Costs	Code	Description	Comments	Daily	Cum.
	840-030	ROAD,LOCATIONS			\$199,800
	840-045	NON-RETRIEVABLE PLUGS			\$77,838
	840-060	HOT OILER			
	840-065	FUEL, POWER			\$2,488
	840-070	EQUIPMENT RENTAL		\$845	\$363,855
	840-071	HOT SHOT TRUCKING			\$1,485
	840-072	JPE OWNED EQUIP RENTAL			
	840-100	CEMENT SERV/ FLOAT EQUIP			
	840-110	CASING CREW & EQPT			\$20,894
	840-115	FLOWBACK WATER			\$76,051
	840-120	CONTRACT LABOR			\$103,272
	840-130	COMPLETION RIG			\$174,526
	840-135	COILED TUBING			\$240,035
	840-140	CASED HOLE LOGS & SURVEYS			\$1
	840-145	PERFORATING/WIRELINE SERV			\$393,820
	840-155	ACIDIZING/FRACTURING			\$2,784,590
	840-160	FLOW TESTING			\$186,211
	840-165	COMPLETE FLUID-FRESH WTR			\$503,176
	840-167	COMPLETE FLUID-BRINE			\$2,182
840-175	WELLSITE SUPERVISION		\$1,750	\$174,785	
840-180	OVERHEAD				
840-195	P&A/TA COSTS				
		Total Intangible		\$2,595	\$5,305,009
Tangible Costs	860-030	PRODUCTION CASING			\$360,000
	860-035	PRODUCTION LINER			
	860-040	PRODUCTION TUBING			\$56,350
	860-041	GAS PIPELINE			
	860-042	WATER PIPELINE			\$66,500
	860-043	OIL PIPELINE			
	860-045	WELLHEAD EQUIPMENT			\$83,335
	860-060	SUBSURFACE EQUIPMENT		\$22,760	\$22,760
	860-065	SURFACE EQUIPMENT			\$2,500
	860-080	WELLSITE COMPRESSION			
	860-085	PUMPING UNIT & MOTOR			
	860-086	RODS			
	860-090	NIPPLE/VALVE/FITTING/FLO			\$71,613
	860-100	METERING EQP/TELE			\$195,196
	860-110	TANK STAIRS & WALKWAYS			\$69,308
	860-115	SEPARATORS & TREATERS			\$44,125
	860-120	STRUCTURES & INSULATION			\$48,494
	860-125	SIGNAGE			
	860-150	BUILD BATTERY			\$179,361
	860-155	POWER INSTALLATION			\$125,535
860-175	SUPERVISION				
860-275	CONTINGENCY				
			Total Tangible	\$22,760	\$1,325,078
			Total Daily & Cum Costs	\$25,355	\$6,630,087



## DAILY COMPLETIONS REPORT

**Well Name:** UTL 22-17-1H

**AFE #:** 10000D

**Report Date:** 01/09/2015

**Operation:** Completion

<b>Field:</b>	January 9, 2015	<b>Rig Name:</b>	TEC #6	<b>Report #:</b>	173
<b>Location:</b>	UTL 22-17-1H	<b>Supervisor:</b>	Trevor Jones	<b>Daily Cost:</b>	\$57,595
<b>County:</b>	Ward	<b>Phone:</b>	970.640.1804	<b>Cum Job:</b>	\$6,856,063
<b>State:</b>	Texas	<b>Email:</b>	trevor.jones777@icloud.com	<b>Job AFE:</b>	\$4,870,020
		<b>Total Well AFE:</b>	\$8,463,737	<b>Cum Well Cost:</b>	\$10,656,047

24 Hr Summary: POOH. RD work floor. NU hydrill. RU work floor. RU Haliburton. MU ESP. TIH.

**24 Hr Plan**  
**Forward:**

Incidents:		JPE Pers:	Trevor Jones	Contract Pers:	APS, RTI, Haliburton, PI	Conditions:	
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### Critical Comments

## Time Breakdown

Activity Summary (6:00am - 6:00am)	24.0	HRS
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[illegible]

## Cost Summary

Intangible Costs	Code	Description	Comments	Daily	Cum.
	840-030	ROAD,LOCATIONS			\$199,800
	840-045	NON-RETRIEVABLE PLUGS			\$77,838
	840-060	HOT OILER			
	840-065	FUEL, POWER			\$2,488
	840-070	EQUIPMENT RENTAL		\$845	\$364,700
	840-071	HOT SHOT TRUCKING			\$1,485
	840-072	JPE OWNED EQUIP RENTAL			
	840-100	CEMENT SERV/ FLOAT EQUIP			
	840-110	CASING CREW & EQPT			\$20,894
	840-115	FLOWBACK WATER			\$76,051
	840-120	CONTRACT LABOR			\$103,272
	840-130	COMPLETION RIG	APS	\$5,000	\$184,525
	840-135	COILED TUBING			\$240,035
	840-140	CASED HOLE LOGS & SURVEYS			\$1
	840-145	PERFORATING/WIRELINE SERV			\$393,820
	840-155	ACIDIZING/FRACTURING			\$2,784,590
	840-160	FLOW TESTING			\$186,211
	840-165	COMPLETE FLUID-FRESH WTR			\$503,176
	840-167	COMPLETE FLUID-BRINE			\$2,182
840-175	WELLSITE SUPERVISION		\$1,750	\$176,535	
840-180	OVERHEAD				
840-195	P&A/TA COSTS				
		Total Intangible		\$7,595	\$5,317,603
Tangible Costs	860-030	PRODUCTION CASING			\$360,000
	860-035	PRODUCTION LINER			
	860-040	PRODUCTION TUBING			\$56,350
	860-041	GAS PIPELINE			
	860-042	WATER PIPELINE			\$66,500
	860-043	OIL PIPELINE			
	860-045	WELLHEAD EQUIPMENT			\$83,335
	860-060	SUBSURFACE EQUIPMENT		\$50,000	\$72,760
	860-065	SURFACE EQUIPMENT			\$2,500
	860-080	WELLSITE COMPRESSION			
	860-085	PUMPING UNIT & MOTOR			
	860-086	RODS			
	860-090	NIPPLE/VALVE/FITTING/FLO			\$71,613
	860-100	METERING EQP/TELE			\$195,196
	860-110	TANK STAIRS & WALKWAYS			\$69,308
	860-115	SEPARATORS & TREATERS			\$44,125
	860-120	STRUCTURES & INSULATION			\$48,494
	860-125	SIGNAGE			
	860-150	BUILD BATTERY			\$179,361
	860-155	POWER INSTALLATION			\$125,535
860-175	SUPERVISION				
860-275	CONTINGENCY				
			Total Tangible	\$50,000	\$1,375,078
			Total Daily & Cum Costs	\$57,595	\$6,692,681





## DAILY COMPLETIONS REPORT

**Well Name:** UTL 22-17-1H

**AFE #:** 10000D

**Report Date:** 01/10/2015

**Operation:** Completion

<b>Field:</b>	January 10, 2015	<b>Rig Name:</b>	TEC #6	<b>Report #:</b>	174
<b>Location:</b>	UTL 22-17-1H	<b>Supervisor:</b>	Trevor Jones	<b>Daily Cost:</b>	\$13,095
<b>County:</b>	Ward	<b>Phone:</b>	970.640.1804	<b>Cum Job:</b>	\$6,869,158
<b>State:</b>	Texas	<b>Email:</b>	trevor.jones777@icloud.com	<b>Job AFE:</b>	\$4,870,020
		<b>Total Well AFE:</b>	\$8,463,737	<b>Cum Well Cost:</b>	\$10,669,142

**24 Hr Summary:** TIH. Land well. RD work floor. ND BOPs. Install ESP hanger and splice in electric cable. Test pump. RDPU.

**24 Hr Plan Forward:**

Incidents:		JPE Pers:	Trevor Jones	Contract Pers:	APS, RTI, Haliburton, PI	Conditions:	
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## Critical Comments

## Time Breakdown

Activity Summary (6:00am - 6:00am)	24.0	HRS
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[illegible]

## Cost Summary

Intangible Costs	Code		Description	Comments	Daily	Cum.
		840-030	ROAD,LOCATIONS			\$199,800
		840-045	NON-RETRIEVABLE PLUGS			\$77,838
		840-060	HOT OILER			
		840-065	FUEL, POWER			\$2,488
		840-070	EQUIPMENT RENTAL		\$845	\$365,545
		840-071	HOT SHOT TRUCKING			\$1,485
		840-072	JPE OWNED EQUIP RENTAL			
		840-100	CEMENT SERV/ FLOAT EQUIP			
		840-110	CASING CREW & EQPT			\$20,894
		840-115	FLOWBACK WATER			\$76,051
		840-120	CONTRACT LABOR			\$103,272
		840-130	COMPLETION RIG	APS	\$5,500	\$190,025
		840-135	COILED TUBING			\$240,035
		840-140	CASED HOLE LOGS & SURVEYS			\$1
		840-145	PERFORATING/WIRELINE SERV			\$393,820
		840-155	ACIDIZING/FRACTURING			\$2,784,590
		840-160	FLOW TESTING			\$186,211
		840-165	COMPLETE FLUID-FRESH WTR			\$503,176
Tangible Costs		840-167	COMPLETE FLUID-BRINE			\$2,182
		840-175	WELLSITE SUPERVISION		\$1,750	\$178,285
		840-180	OVERHEAD			
		840-195	P&A/TA COSTS			
				Total Intangible	\$8,095	\$5,325,698
		860-030	PRODUCTION CASING			\$360,000
		860-035	PRODUCTION LINER			
		860-040	PRODUCTION TUBING			\$56,350
		860-041	GAS PIPELINE			
		860-042	WATER PIPELINE			\$66,500
		860-043	OIL PIPELINE			
		860-045	WELLHEAD EQUIPMENT			\$83,335
		860-060	SUBSURFACE EQUIPMENT		\$5,000	\$77,760
		860-065	SURFACE EQUIPMENT			\$2,500
		860-080	WELLSITE COMPRESSION			
		860-085	PUMPING UNIT & MOTOR			
		860-086	RODS			
		860-090	NIPPLE/VALVE/FITTING/FLO			\$71,613
		860-100	METERING EQP/TELE			\$195,196
		860-110	TANK STAIRS & WALKWAYS			\$69,308
	860-115	SEPARATORS & TREATERS			\$44,125	
	860-120	STRUCTURES & INSULATION			\$48,494	
	860-125	SIGNAGE				
	860-150	BUILD BATTERY			\$179,361	
	860-155	POWER INSTALLATION			\$125,535	
	860-175	SUPERVISION				
	860-275	CONTINGENCY				
			Total Tangible	\$5,000	\$1,380,078	
			Total Daily & Cum Costs	\$13,095	\$6,705,776	



DAILY COMPLETIONS REPORT

Well Name:	UTL 22-17-1H
AFE #:	10000D
Report Date:	09/22/2015
Operation:	Completion

Field:	September 22, 2015	Rig Name:	TEC #6	Report #:	178
Location:	UTL 22-17-1H	Supervisor:	Trevor Jones	Daily Cost:	\$4,060
County:	Ward	Phone:	970.640.1804	Cum Job:	\$6,895,023
State:	Texas	Email:	trevor.jones777@icloud.com	Job AFE:	\$4,870,020
		Total Well AFE:	\$8,463,737	Cum Well Cost:	\$10,695,007

24 Hr Summary:	MORUPU. Rig up. Un-land ESP hanger and cut line. Strip ESP flange off and strip BOPs on. Rig up work floor and tools.				
24 Hr Plan Forward:	Pull tbq. LD ESP. MU on-off tool. RIH w/tbg.				
Incidents:		JPE Pers:	Trevor Jones	Contract Pers:	APS, DTC, Haliburton
Critical Comments					

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Time Breakdown					
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Activity Summary (6:00am - 6:00am)					24.0	HRS
From	To	Hrs	Summary			
6:00	12:00	6.0	No activity.			
12:00	13:00	1.0	Mobilise pulling unit.			
13:00	14:00	1.0	MORUPU.			
14:00	16:00	2.0	Remove flow lines. Remove ESP surface equipment. Pull ESP hanger. Cut line 10' below hanger and use banding to secure. Remove wellhead bolts. Strip ESP wellhead bonnet off. Strip on BOPs and secure.			
16:00	17:00	1.0	Rig up work floor and tools. Prepare to pull ESP.			
17:00	18:30	1.5	Crew travel.			
18:30	6:00	11.5	No activity.			

	Cost Summary				
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Intangible Costs	Code	Description	Comments	Daily	Cum.
	840-030	ROAD,LOCATIONS			\$199,800
	840-045	NON-RETRIEVABLE PLUGS			\$77,838
	840-060	HOT OILER			\$721
	840-065	FUEL, POWER			\$2,488
	840-070	EQUIPMENT RENTAL		\$250	\$365,795
	840-071	HOT SHOT TRUCKING			\$1,485
	840-072	JPE OWNED EQUIP RENTAL			
	840-100	CEMENT SERV/ FLOAT EQUIP			
	840-110	CASING CREW & EQPT			\$20,894
	840-115	FLOWBACK WATER			\$76,347
	840-120	CONTRACT LABOR		\$500	\$105,755
	840-130	COMPLETION RIG	APS	\$1,560	\$191,585
	840-135	COILED TUBING			\$240,035
	840-140	CASED HOLE LOGS & SURVEYS			\$1
	840-145	PERFORATING/WIRELINE SERV			\$393,820
	840-155	ACIDIZING/FRACTURING			\$2,784,590
	840-160	FLOW TESTING			\$186,211
	840-165	COMPLETE FLUID-FRESH WTR			\$503,176
	840-167	COMPLETE FLUID-BRINE			\$2,182
	840-175	WELLSITE SUPERVISION		\$1,750	\$180,035
	840-180	OVERHEAD			
	840-195	P&A/TA COSTS			
			Total Intangible	\$4,060	\$5,332,757
Tangible Costs	860-030	PRODUCTION CASING			\$360,000
	860-035	PRODUCTION LINER			
	860-040	PRODUCTION TUBING			\$56,350
	860-041	GAS PIPELINE			
	860-042	WATER PIPELINE			\$66,500
	860-043	OIL PIPELINE			
	860-045	WELLHEAD EQUIPMENT			\$83,335
	860-060	SUBSURFACE EQUIPMENT			\$77,760
	860-065	SURFACE EQUIPMENT			\$2,500
	860-080	WELLSITE COMPRESSION			
	860-085	PUMPING UNIT & MOTOR			\$11,481
	860-086	RODS			
	860-090	NIPPLE/VALVE/FITTING/FLO			\$71,613
	860-100	METERING EQP/TELE			\$195,196
	860-110	TANK STAIRS & WALKWAYS			\$69,308
	860-115	SEPARATORS & TREATERS			\$44,125
	860-120	STRUCTURES & INSULATION			\$48,494
	860-125	SIGNAGE			
	860-150	BUILD BATTERY			\$179,361
	860-155	POWER INSTALLATION			\$132,860
	860-175	SUPERVISION			
	860-275	CONTINGENCY			
			Total Tangible		\$1,398,883
			Total Daily & Cum Costs	\$4,060	\$6,731,640



		DAILY COMPLETIONS REPORT		Well Name: UTL 22-17-1H	
				AFE #: 10000D	
				Report Date: 09/24/2015	
				Operation: Completion	
Field:	September 24, 2015	Rig Name:	TEC #6	Report #:	180
Location:	UTL 22-17-1H	Supervisor:	Trevor Jones	Daily Cost:	\$60,560
County:	Ward	Phone:	970.640.1804	Cum Job:	\$6,968,772
State:	Texas	Email:	trevor.jones777@icloud.com	Job AFE:	\$4,870,020
		Total Well AFE:	\$8,463,737	Cum Well Cost:	\$10,768,756
24 Hr Summary:	Latch onto packer and release. POOH. LD packer and mud anchor. RD floor. ND BOP & B section.				
24 Hr Plan Forward:					
Incidents:		JPE Pers:	Trevor Jones	Contract Pers:	APS, DTC, Baker,Csg S
Critical Comments					
Time Breakdown					
Activity Summary (6:00am - 6:00am)					24.0HRS
From	To	Hrs	Summary		
6:00	7:30	1.5	Crew travel.		
7:30	8:00	0.5	PJSM. Discuss latching onto and releasing packer.		
8:00	8:30	0.5	PU 2 joints. Tag up and jay onto packer @ 10,485' Pull to 100,000#s and work up and down a couple times. Packer comes free. PU tbg 30' and drop down below packer set point to make sure it is free.		
8:30	11:30	3.0	POOH.		
11:30	12:00	0.5	LD packer and mud anchor.		
12:00	16:00	4.0	Change out elevators. RD work floor. ND B-section & BOPs. Stab spear into 5.5" csg stick-up. Pull csg wrap around out. Try to remove 5.5" seal in the tbg spool. Unsuccessful.		
16:00	17:00	1.0	Re-install csg wrap around. NU tbg spool and BOPs.		
17:00	18:00	1.0	Wait on spool to cross over from BOPs to B-section.		
18:00	18:30	0.5	ND BOPs and remove spool and tbg spool. NU BOPs and x-over spool to B-section. Secure the well. SDFN.		
18:30	20:00	1.5	Crew travel.		
20:00	6:00	10.0	No activity.		
Cost Summary					
Intangible Costs	Code	Description	Comments	Daily	Cum.
	840-030	ROAD,LOCATIONS			\$199,800
	840-045	NON-RETRIEVABLE PLUGS			\$77,838
	840-060	HOT OILER			\$721
	840-065	FUEL, POWER			\$2,488
	840-070	EQUIPMENT RENTAL		\$250	\$366,614
	840-071	HOT SHOT TRUCKING			\$1,973
	840-072	JPE OWNED EQUIP RENTAL			
	840-100	CEMENT SERV/ FLOAT EQUIP			
	840-110	CASING CREW & EQPT			\$20,894
	840-115	FLOWBACK WATER			\$76,347
	840-120	CONTRACT LABOR		\$6,710	\$119,487
	840-130	COMPLETION RIG	APS	\$3,360	\$198,305
	840-135	COILED TUBING			\$240,035
	840-140	CASED HOLE LOGS & SURVEYS			\$1
	840-145	PERFORATING/WIRELINE SERV			\$393,820
	840-155	ACIDIZING/FRACTURING			\$2,784,590
	840-160	FLOW TESTING			\$186,211
	840-165	COMPLETE FLUID-FRESH WTR			\$503,176
	840-167	COMPLETE FLUID-BRINE			\$2,182
840-175	WELLSITE SUPERVISION		\$1,750	\$183,535	
840-180	OVERHEAD				
840-195	P&A/TA COSTS				
		Total Intangible		\$12,070	\$5,358,017
Tangible Costs	860-030	PRODUCTION CASING			\$360,000
	860-035	PRODUCTION LINER			
	860-040	PRODUCTION TUBING			\$56,350
	860-041	GAS PIPELINE			
	860-042	WATER PIPELINE			\$66,500
	860-043	OIL PIPELINE			
	860-045	WELLHEAD EQUIPMENT			\$83,335
	860-060	SUBSURFACE EQUIPMENT			\$77,760
	860-065	SURFACE EQUIPMENT			\$2,500
	860-080	WELLSITE COMPRESSION			
	860-085	PUMPING UNIT & MOTOR			\$11,481
	860-086	RODS		\$48,490	\$48,490
	860-090	NIPPLE/VALVE/FITTING/FLO			\$71,613
	860-100	METERING EQP/TELE			\$195,196
	860-110	TANK STAIRS & WALKWAYS			\$69,308
	860-115	SEPARATORS & TREATERS			\$44,125
	860-120	STRUCTURES & INSULATION			\$48,494
	860-125	SIGNAGE			
	860-150	BUILD BATTERY			\$179,361
	860-155	POWER INSTALLATION			\$132,860
860-175	SUPERVISION				
860-275	CONTINGENCY				
			Total Tangible	\$48,490	\$1,447,373
			Total Daily & Cum Costs	\$60,560	\$6,805,390
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## DAILY COMPLETIONS REPORT

**Well Name:** UTL 22-17-1H

**AFE #:** 10000D

Report Date: 09/25/2015

**Operation:** Completion

<b>Field:</b>	September 25, 2015	<b>Rig Name:</b>	TEC #6	<b>Report #:</b>	181
<b>Location:</b>	UTL 22-17-1H	<b>Supervisor:</b>	Trevor Jones	<b>Daily Cost:</b>	\$20,759
<b>County:</b>	Ward	<b>Phone:</b>	970.640.1804	<b>Cum Job:</b>	\$7,001,598
<b>State:</b>	Texas	<b>Email:</b>	trevor.jones777@icloud.com	<b>Job AFE:</b>	\$4,870,020
		<b>Total Well AFE:</b>	\$8,463,737	<b>Cum Well Cost:</b>	\$10,801,582

24 Hr Summary:	Pull csg donut. Try to pull csg free. Wait on wireline. Cut csg. LD csg.						
24 Hr Plan Forward:	LD csg. RUWL. CBL.						
Incidents:		JPE Pers:	Trevor Jones	Contract Pers:	APS, DTC, Baker,Csg S	Conditions:	

### Critical Comments

## Time Breakdown

Activity Summary (6:00am - 6:00am)				24.0 HRS
From	To	Hrs	Summary	
6:00	7:30	1.5	Crew travel.	
7:30	8:00	0.5	PJSM. Discuss removing donut and pulling csg.	
8:00	9:30	1.5	ND BOPs and spool. Stab spear into csg stump. Pick up and remove wrap around hanger. Set csg in slips. Strip on BOPs and stab spear through. Remove slips and NU BOPs.	
9:30	11:00	1.5	Pick up on csg. Weight indicators are reading about 100,000#s difference. Rig is rated on 6 line to 225K but was just informed drill line is only good for 215K. Wait for a 3rd weight indicator so we can see actual weight.	
11:00	11:30	0.5	Pulled to 215K. No movement. Discussed contingency plan and decided to run in w/WL and cut csg 10' above the packer.	
11:30	15:30	4.0	Wait on Capitan Wireline.	
15:30	18:00	2.5	MORUWL. Run wire through spear and re-head. PU tools and run into the hole then stab spear into csg. Pick cg up to the floor and set it in the slips. RIH and tag up @ 10,664'. PU to 10,654' and cut csg. Rig lost 20,000#s down to 195,000#s. POOH. LD tools and cut wire. Pull wire out of spear. RDMOWL.	
18:00	18:30	0.5	Spear into csg and pull stump out. LD fishing tools and break connections on the ground.	
18:30	20:00	1.5	POOH w/5.5" 20# Ultra Flush Joint Csg.	
20:00	20:30	0.5	SDFN. Secure the well and clean up location.	
20:30	22:00	1.5	Crew travel.	
22:00	6:00	8.0	No activity.	

## Cost Summary

Intangible Costs	Code	Description	Comments	Daily	Cum.
	840-030	ROAD,LOCATIONS			\$199,800
	840-045	NON-RETRIEVABLE PLUGS			\$77,838
	840-060	HOT OILER			\$721
	840-065	FUEL, POWER			\$2,488
	840-070	EQUIPMENT RENTAL		\$2,419	\$375,379
	840-071	HOT SHOT TRUCKING			\$2,358
	840-072	JPE OWNED EQUIP RENTAL			
	840-100	CEMENT SERV/ FLOAT EQUIP			
	840-110	CASING CREW & EQPT			\$20,894
	840-115	FLOWBACK WATER			\$76,347
	840-120	CONTRACT LABOR		\$5,300	\$124,737
	840-130	COMPLETION RIG	APS	\$3,840	\$202,505
	840-135	COILED TUBING			\$240,035
	840-140	CASED HOLE LOGS & SURVEYS			\$1
	840-145	PERFORATING/WIRELINE SERV		\$7,450	\$401,270
	840-155	ACIDIZING/FRACTURING			\$2,784,590
	840-160	FLOW TESTING			\$186,211
	840-165	COMPLETE FLUID-FRESH WTR			\$503,176
	840-167	COMPLETE FLUID-BRINE			\$2,182
840-175	WELLSITE SUPERVISION		\$1,750	\$185,285	
840-180	OVERHEAD				
840-195	P&A/TA COSTS				
		Total Intangible	\$20,759	\$5,385,817	
Tangible Costs	860-030	PRODUCTION CASING			\$360,000
	860-035	PRODUCTION LINER			
	860-040	PRODUCTION TUBING			\$56,350
	860-041	GAS PIPELINE			
	860-042	WATER PIPELINE			\$66,500
	860-043	OIL PIPELINE			
	860-045	WELLHEAD EQUIPMENT			\$88,361
	860-060	SUBSURFACE EQUIPMENT			\$77,760
	860-065	SURFACE EQUIPMENT			\$2,500
	860-080	WELLSITE COMPRESSION			
	860-085	PUMPING UNIT & MOTOR			\$11,481
	860-086	RODS			\$48,490
	860-090	NIPPLE/V/VALVE/FITTING/FLO			\$71,613
	860-100	METERING EQP/TELE			\$195,196
	860-110	TANK STAIRS & WALKWAYS			\$69,308
	860-115	SEPARATORS & TREATERS			\$44,125
	860-120	STRUCTURES & INSULATION			\$48,494
	860-125	SIGNAGE			
	860-150	BUILD BATTERY			\$179,361
	860-155	POWER INSTALLATION			\$132,860
860-175	SUPERVISION				
860-275	CONTINGENCY				
			Total Tangible		\$1,452,399
			Total Daily & Cum Costs	\$20,759	\$6,838,216



## DAILY COMPLETIONS REPORT

**Well Name:** UTL 22-17-1H

**AFE #:** 10000D

**Report Date:** 09/26/2015

**Operation:** Completion

Field:	September 26, 2015	Rig Name:	TEC #6	Report #:	182
Location:	UTL 22-17-1H	Supervisor:	Trevor Jones	Daily Cost:	\$9,369
County:	Ward	Phone:	970.640.1804	Cum Job:	\$7,010,967
State:	Texas	Email:	trevor.jones777@icloud.com	Job AFE:	\$4,870,020
		Total Well AFE:	\$8,463,737	Cum Well Cost:	\$10,810,951

<b>24 Hr Summary:</b>	POOH w/csg. MORUWL. Log well.						
<b>24 Hr Plan Forward:</b>	Test tbg into the hole. Run rods in and space out.						
<b>Incidents:</b>		<b>JPE Pers:</b>	Trevor Jones	<b>Contract Pers:</b>	APS, DTC, Baker,Csg S	<b>Conditions:</b>	

### Critical Comments

## Time Breakdown

Activity Summary (6:00am - 6:00am)	24.0	HRS
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[illegible]

## Cost Summary

Intangible Costs	Code	Description	Comments	Daily	Cum.
	840-030	ROAD,LOCATIONS			\$199,800
	840-045	NON-RETRIEVABLE PLUGS			\$77,838
	840-060	HOT OILER			\$721
	840-065	FUEL, POWER			\$2,488
	840-070	EQUIPMENT RENTAL		\$2,419	\$377,798
	840-071	HOT SHOT TRUCKING			\$2,358
	840-072	JPE OWNED EQUIP RENTAL			
	840-100	CEMENT SERV/ FLOAT EQUIP			
	840-110	CASING CREW & EQPT			\$20,894
	840-115	FLOWBACK WATER			\$76,347
	840-120	CONTRACT LABOR			\$124,737
	840-130	COMPLETION RIG			\$202,505
	840-135	COILED TUBING			\$240,035
	840-140	CASED HOLE LOGS & SURVEYS		\$5,200	\$5,201
	840-145	PERFORATING/WIRELINE SERV			\$401,270
	840-155	ACIDIZING/FRACTURING			\$2,784,590
	840-160	FLOW TESTING			\$186,211
	840-165	COMPLETE FLUID-FRESH WTR			\$503,176
	840-167	COMPLETE FLUID-BRINE			\$2,182
840-175	WELLSITE SUPERVISION		\$1,750	\$187,035	
840-180	OVERHEAD				
840-195	P&A/TA COSTS				
		Total Intangible		\$9,369	\$5,395,186
Tangible Costs	860-030	PRODUCTION CASING			\$360,000
	860-035	PRODUCTION LINER			
	860-040	PRODUCTION TUBING			\$56,350
	860-041	GAS PIPELINE			
	860-042	WATER PIPELINE			\$66,500
	860-043	OIL PIPELINE			
	860-045	WELLHEAD EQUIPMENT			\$88,361
	860-060	SUBSURFACE EQUIPMENT			\$77,760
	860-065	SURFACE EQUIPMENT			\$2,500
	860-080	WELLSITE COMPRESSION			
	860-085	PUMPING UNIT & MOTOR			\$11,481
	860-086	RODS			\$48,490
	860-090	NIPPLE/VALVE/FITTING/FLO			\$71,613
	860-100	METERING EQP/TELE			\$195,196
	860-110	TANK STAIRS & WALKWAYS			\$69,308
	860-115	SEPARATORS & TREATERS			\$44,125
	860-120	STRUCTURES & INSULATION			\$48,494
	860-125	SIGNAGE			
	860-150	BUILD BATTERY			\$179,361
	860-155	POWER INSTALLATION			\$132,860
860-175	SUPERVISION				
860-275	CONTINGENCY				
		Total Tangible			\$1,452,399
		Total Daily & Cum Costs		\$9,369	\$6,847,585







## DAILY COMPLETIONS REPORT

**Well Name:**UTL 22-17-1H

**AFE #:** 10000D

**Report Date:** 09/29/2015

**Operation:** Completion

Field:	September 29, 2015
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Location:	UTL 22-17-1H
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County:	Ward

State:	Texas

Rig Name:	TEC #6
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Supervisor:	Trevor Jones
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<b>Phone:</b>	970.640.1804

Email:	trevor.jones777@icloud.com
Phone Number:	01 453 757

Total Well AFE:	\$8,463,737
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Report #:	184
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Daily Cost:	\$2,194
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<b>Cum Job:</b>	<b>\$7,039,845</b>

Job AFE:	\$4,870,020
Cost of Work:	\$4,870,020

Cum Well Cost:	\$10,839,829
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**24 Hr Summary:**

24 Hr Plan Forward:	Set pump jack.
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<b>Incidents:</b>		<b>JPE Pers:</b>	Trevor Jones	<b>Contract Pers:</b>	APS, DTC
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**Conditions:**

### Critical Comments

## Time Breakdown

### Activity Summary (6:00am - 6:00am)

3.5 HRS

HRS

[illegible]

## Cost Summary

Intangible Costs	Code	Description	Comments	Daily	Cum.
	840-030	ROAD,LOCATIONS			\$199,800
	840-045	NON-RETRIEVABLE PLUGS			\$77,838
	840-060	HOT OILER			\$721
	840-065	FUEL, POWER			\$2,488
	840-070	EQUIPMENT RENTAL		\$444	\$380,661
	840-071	HOT SHOT TRUCKING			\$2,358
	840-072	JPE OWNED EQUIP RENTAL			
	840-100	CEMENT SERV/ FLOAT EQUIP			
	840-110	CASING CREW & EQPT			\$35,894
	840-115	FLOWBACK WATER			\$76,347
	840-120	CONTRACT LABOR			\$128,892
	840-130	COMPLETION RIG			\$205,865
	840-135	COILED TUBING			\$240,035
	840-140	CASED HOLE LOGS & SURVEYS			\$5,201
	840-145	PERFORATING/WIRELINE SERV			\$401,270
	840-155	ACIDIZING/FRACTURING			\$2,784,590
	840-160	FLOW TESTING			\$186,211
	840-165	COMPLETE FLUID-FRESH WTR			\$503,176
	840-167	COMPLETE FLUID-BRINE			\$2,182
	840-175	WELLSITE SUPERVISION		\$1,750	\$190,535
840-180	OVERHEAD				
840-195	P&A/TA COSTS				
			Total Intangible	\$2,194	\$5,424,064
Tangible Costs	860-030	PRODUCTION CASING			\$360,000
	860-035	PRODUCTION LINER			
	860-040	PRODUCTION TUBING			\$56,350
	860-041	GAS PIPELINE			
	860-042	WATER PIPELINE			\$66,500
	860-043	OIL PIPELINE			
	860-045	WELLHEAD EQUIPMENT			\$88,361
	860-060	SUBSURFACE EQUIPMENT			\$77,760
	860-065	SURFACE EQUIPMENT			\$2,500
	860-080	WELLSITE COMPRESSION			
	860-085	PUMPING UNIT & MOTOR			\$11,481
	860-086	RODS			\$48,490
	860-090	NIPPLE/VALVE/FITTING/FLO			\$71,613
	860-100	METERING EQP/TELE			\$195,196
	860-110	TANK STAIRS & WALKWAYS			\$69,308
	860-115	SEPARATORS & TREATERS			\$44,125
	860-120	STRUCTURES & INSULATION			\$48,494
	860-125	SIGNAGE			
	860-150	BUILD BATTERY			\$179,361
	860-155	POWER INSTALLATION			\$132,860
860-175	SUPERVISION				
860-275	CONTINGENCY				
			Total Tangible		\$1,452,399
			Total Daily & Cum Costs	\$2,194	\$6,876,462