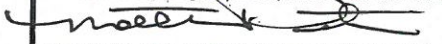


**RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CERTIFICATE OF COMPLIANCE STATEWIDE RULE 36**

FORM H-9
12/12/77

FILE WITH
DISTRICT OFFICE
IN TRIPLICATE

1. Operator Felix Energy Holdings II, LLC			2. Operator Number (See Instruction 13) 265322		3. RRC Dist. 08	
4. Street or P. O. Box No. 1530 16th Street, Suite 500			5. City Denver		6. State CO	
7. Zip Code 80202			8. Name of Lease, Facility or Operation University 25-17		9. Field or Area Name Phantom (Wolfcamp)	
10. County Ward			11. General Operation Type - Circle One:			
A - Oil Field Production B - Gas Field Production C - Pipeline or Gathering Sys. D - Gasoline Plant E - Drilling or Workover F - Sweetening Unit G - Combination (explain) H - Other (explain)			Other Explanation Change of Operator			
12. RRC ID# of Operation(s) to be Covered by This Certificate 45000			Type ID Code (See Instruction 12) 1		Indicate if Filing for Storage Facility Only YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	
13. Hydrogen Sulfide Concentration 100 PPM			14. Maximum Escape Volume 100 MCF/Day			
15. 100 PPM Radius of Exposure (ROE) 6 Ft.			16. 500 PPM Radius of Exposure (ROE) 3 Ft.			
17. Operation is Existing <input checked="" type="checkbox"/> New <input type="checkbox"/>			18. Modification Resulting in Certificate Change		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
19. Workover or Drilling Well with 100 PPM ROE Greater than 3000' feet on Rule 36 Certified Well/Lease			Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>			
20. Previous Certificate Number if Available (For Amended Certificates)						
21. The 100 PPM ROE includes any part of a public area except a public road			Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>			
22. The 500 PPM ROE includes any part of a public road			Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>			
23. Injection of fluid containing Hydrogen Sulfide (See Instruction 14)			Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>			
24. Date (or Depth) of Compliance with all applicable provisions of Rule 36			07/14/16 Mo Day Year			
25. Contingency Plan Location of Plan (See Instruction 15)			Has been prepared		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
26. Location of data used to prepare this certificate (See Instruction 15) Felix Energy Holdings II, LLC, 1530 16th Street, Suite 500, Denver, CO 80202						
CERTIFICATE						
I declare under penalties prescribed in Section 91.143, Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision, and that I am qualified to make this certification by virtue of my training and experience, and by my analysis of the operation being certified, or by the analysis of qualified person working under my supervision, and that the data and facts stated therein are true, correct, and complete, to the best of my knowledge.						
 Representative of Company			Operations Manager Title		(720) 974-2085 Phone No.	
					07/14/16 Date	

RAILROAD COMMISSION USE ONLY

This operation and the equipment used therein is approved on the basis of the above certification and is subject to further Commission audit for compliance with the required provisions of Statewide Rule 36. This approval may be cancelled if investigation determines that the operation does not comply with the provisions of Statewide Rule 36.

APPROVED BY: _____

DATE: _____

REMARKS:

CERTIFICATION NUMBER: _____

Clear Form

MANLEY GAS TESTING, INC.
P.O. DRAWER 193 ODESSA, TEXAS 79760
OFFICE(432)367-3024 FAX(432)367-1166 E-MAIL: MANLEYGAST@AOL.COM

CHARGE..... 74 - 3
REC. NO. 0
TEST NUMBER.. 15045

DATE SAMPLED..... 07-03-14
DATE RUN..... 07-08-14
EFFECT. DATE..... --

STATION NO. ... 725759030

SAMPLE NAME.... ENERGEN - UNIVERSITY #25-17-1
RECEIVED FROM.. SNELSON MEASUREMENT & TESTING
LOCATION ODESSA TX.

FLOWING PRESSURE 141 PSIG FLOWING TEMPERATURE 101 F
SAMPLED BY: MG CYLINDER NO. ...

FRACTIONAL ANALYSIS
CALCULATED @ 14.650 PSIA AND 60F

	MOL%	GPM (REAL)	
HYDROGEN SULFIDE...	0.010		
NITROGEN.....	1.224		
CARBON DIOXIDE.....	0.289		
METHANE.....	76.217		
ETHANE.....	11.527	3.0772	H2S PPMV = 100
PROPANE.....	6.490	1.7848	
ISO-BUTANE.....	0.703	0.2296	
NOR-BUTANE.....	2.079	0.6543	
ISO-PENTANE.....	0.421	0.1537	'Z' FACTOR (DRY) = 0.9961
NOR-PENTANE.....	0.470	0.1701	'Z' FACTOR (WET) = 0.9957
HEXANES +.....	0.570	0.2483	
TOTALS	100.000	6.3180	

..CALCULATED SPECIFIC GRAVITIES..

IDEAL, DRY..... 0.7534
IDEAL, WET 0.7511
REAL, DRY 0.7560
REAL, WET 0.7540

..CALCULATED GROSS HEATING VALUES..

BTU/CF - IDEAL, DRY 1288.6
BTU/CF - IDEAL, WET 1266.9
BTU/CF - REAL, DRY 1293.6
BTU/CF - REAL, WET 1272.4

DISTRIBUTION AND REMARKS:

C.SNELSON (P) \ R.WRIGHT (P) / J.KIRBY (P) / ENERGEN - SMITH (P) / BLEVINS (P) /
CALLAWAY (P)

ANALYZED BY: BJ

APPROVED: 