

**Sheridan Production**

9 Greenway Plaza, Ste 1300
Houston, TX 77046
(713) 548-1000

Daily Activity Report**Completion/Wellwork Activity**

Well Name : UNIVERSITY 16 38 01							
Well User ID :	411085050	API Code:	42475361040000	AFE # :	1520004249		
Operator :	SHERIDAN PRODUCTION COMPANY LLC			Operated :	No		
S/T/R :	/ /	WI :	1	NRI :	1		
County, St. :	WARD,TX	Field :	CAPRITO	AFE CC :	\$654,000		
Spud Date :		Dlg Rig Rel Date:		AFE Total:	\$654,000		
Comp Date:		AFE Type :	OMPLETION AND REAC	PBTD:	0		
	ft. from		line and		ft. from		line
Job Purpose :	RECOMPLETIONS						

Date : 7/28/2013**Activity:** RECOMPLETE**Days On Completion:** 1

Remarks : HELD SAFETY MEETING: MI JO'S ANCHORING.ALL GOOD TEST. MIRU BLACKHAWK 22 SECURE WELL AND LOCATION SDFN:

DC : \$3,190**CCC:** \$3,190**CWC:** \$3,190**Date :** 7/29/2013**Activity:** NO ACTIVITY**Days On Completion:** 2

Remarks : NO ACTIVITY

DC : \$0**CCC:** \$3,190**CWC:** \$3,190**Date :** 7/30/2013**Activity:** RECOMPLETE**Days On Completion:** 3

Remarks : HELD SAFETY MEETING: TBG. PSI WAS ZERO AND CSG. HAD 150 PSI. WENT TO UNSEAT PUMP COULD NOT, PULLED 22 POINTS OVER STRING WEIGHT FINALLY THOUGHT WE HAD PUMP UNSEATED STARTING POOH W/ RODS PULLED OUT W/ THE FOLLOWING BELOW: DISCOVERED WE DID NOT HAVE PUMP . CHECK PSI ON BK-SIDE PUMP 30 BBLs. OF 10 LB. OF BRINE WATER WELL WAS ON VACUMN, WENT TO NU BOP'S THE WELL TOOK A KICK, ENDED UP PUMPING 55 BBLs. OF 10LB. BRINE WATER. WELL WENT BACK ON VACUMN SO WE ABLE TO FINISH NU BOP'S. NO ONE WAS INJURED OR ANY EQUIPMENT TORN UP. SHUTDOWN DISCUSS W/ CREW AND CREATED A NEW JSA .WELL IS SECURED AND LOCATION SDFN:

1 - 1 1/2" X 26' PR W/ 1 3/4" X 16' PRL
1 - 3' X 1 1/4" FIBERGLASS
1 - 9' X 1 1/4" FIBERGLASS
1 - 18' X 1 1/4" FIBERGLASS
89 - 1 1/4" X 37.5' FIBERGLASS
112- 7/8" X 25' SUCKER RODS
6 - 1 1/2" X 25' K-BARS

DC : \$6,308**CCC:** \$9,498**CWC:** \$9,498

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Daily Activity Report**Date :** 7/31/2013**Activity:****Days On Completion:** 4

Remarks : HELD SAFETY MEETING: ZERO PSI ON TBG. AND 110 PSI ON CSG. PUMP 125 BBLS. OF 10LB. BRINE TO KILL AND MAINTAIN WHILE PULLING OOH. RU TO SWAB MADE 4 SWAB RUNS, FLUID LEVEL DROF TO 3000', RIG BROKE DOWN FOR 2 HRS. REPAIR RIG, RU LG PUMP SCANNER POH W/ 44JTS. HIT FLUID CONT. TO POOH W/TBG. PULLED UP 3 K-BARS, LAYDOWN 3 K-BARS, 4' STABILIZER SUB, PUMP WAS STUCK INSIDE JT OF TBG. RDMO LG PUMP, HAD 196 JTS. OF TBG.= 6185.75' YELLOW BAND AND 8 JTS. OF BLUE BAND= 255.20' THAT'S INCLUDING JT. THAT HAD PUMP STUCK. SECURE WELL AND LOCATION SDFN:

TBG. DETAIL:

191 JTS. OF 2 7/8" 6.5# J-55 TBG.
1 - 3' TAC
11 JTS. OF 2 7/8" 6.5# J-55 TBG.
1 - 1' SN
1 -4' PERF SUB
1 -4' PERF SUB
2 - JTS. OF 2 7/8" 6.5# J-55 TBG.

DC : \$10,483**CCC:**

\$19,981

CWC:

\$19,981

Date : 8/1/2013**Activity:****Days On Completion:** 5

Remarks : HELD SAFETY MEETING: WELL PSI 100 LBS. BASIC PUMP 20 BBLS. OF 10 LB. BRINE. WAIT ON BIT AND SCRAPER. START IN HOLE W/ 4 3/4" BIT AND CASING SCRAPER TO DEPTH OF 6425' POOH W/ TBG. AND BIT . STANDING BACK TBG. SECURE WELL AND LOCATION SDFN:

DC : \$7,134**CCC:**

\$27,115

CWC:

\$27,115

Date : 8/2/2013**Activity:** RECOMPLETE**Days On Completion:** 6

Remarks : HELD SAFETY MEETING: PUMP 20 BBLS. OF 10LB. BRINE. MI CORBA PACKERS RIH W/ 5.5 17# MODEL R CASING PACKER AND TBG. SETTING DEPTH OF 6393' 45' OF PERFS AT 6438'. LOAD AND TEST CSG. W/ 66 BBLS. OF 2% KCL. @1500 HELD PRESSURE FOR 20 MINUTES DROPPED 50 LBS. UNSET PACKER POOH W/TBG. AND PACKER LAYING DOWN. SECURE WELL AND LOCATION SDFN: THANKS

DC : \$10,278**CCC:**

\$37,393

CWC:

\$37,393

Date : 8/3/2013**Activity:** RECOMPLETE**Days On Completion:** 7

Remarks : Held safety meeting: MIRU Weatherford W/L RIH w/ gamma ray and ccl log . Tagged CIBP @ 6875' according to gamma ray and ccl. Logged up to 4900' correlated depths for GR 4.50" OD run and CIBP 4.24" HP setting depth of 6425'. Fluid level @ 1050' load hole w/ 25 bbls. of 2% KCL. RIH w/ CBL and CCL, TOC @ 4110', RDMO Weatherford W/L. and RDMO Blackhawk 22 move over to the Uni. 17-18-3, secure well and location SDFN:

DC : \$15,845**CCC:**

\$53,238

CWC:

\$53,238

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Daily Activity Report**Date :** 8/9/2013**Activity:** MI WOR RU**Days On Completion:** 13

Remarks : MI WOR. HSM & REVIEW JSEA. SPOT & RU WOR. SICP @ 0 PSI. ND WELL HEAD & NU BOPS. RU WIRELINE UNIT. PERFORATE CHERRY CANYON W/ 4" TITAN 3323-322T, SDP, RDX CHARGES, 60 DEGREE PHASING, 4 JSPF @ 6285' - 6290' (5' = 20 HOLES), 6312' - 6318' (6' = 24 HOLES), 6342' - 6348' (6' = 24 HOLES), 6359' - 6366' (7' = 28 HOLES), & 6402' - 6408' (6' = 24 HOLES). RD & RELEASED W/L UNIT. SHUT WELL IN. SHUT RIG DOWN

DC : \$15,550**CCC:** \$68,788**CWC:** \$68,788**Date :** 8/10/2013**Activity:** TIH**Days On Completion:** 14

Remarks : HSM & REVIEW JSEA. SICP @ 0 PSI. RU TBG TESTERS. PU & TIH W/ PACKER & TBG. TEST TBG TO 6000 PSI. NO LEAKS. RD & RELEASED TBG TESTERS. SET PACKER @ 5805' W/ 20,000# COMPRESSION. ND BOPS & NU PRODUCTION TREE. RU BASIC PUMP TRUCK. LOAD CSG W/ 1/2 BBL. TEST CSG TO 1500 PSI. PRESSURE DROPPED TO 1000 PSI IN 2 MINUTES & TO 950 IN 5 MINUTES. PRESSURED UP TO 1500 PSI 2ND TIME & CLOSED CSG VALVE TO ISOLATE PUMP TRUCK. WAIT 5 MINUTES. OPEN CSG VALVE & PRESSURE @ 950 PSI. RELEASED PRESSURE. RD & RELEASED PUMP TRUCK. SHUT WELL IN. SHUT RIG DOWN

DC : \$35,075**CCC:** \$103,863**CWC:** \$103,863**Date :** 8/11/2013**Activity:** NO ACTIVITY**Days On Completion:** 15**Remarks :** NO ACTIVITY**DC :** \$0**CCC:** \$103,863**CWC:** \$103,863**Date :** 8/12/2013**Activity:** NO ACTIVITY**Days On Completion:** 16**Remarks :** NO ACTIVITY**DC :** \$0**CCC:** \$103,863**CWC:** \$103,863**Date :** 8/13/2013**Activity:** SET FLOWBACK EQUIPMENT**Days On Completion:** 17**Remarks :** HSM & REVIEW JSEA. SET FRAC TANKS. SET FLOWBACK EQUIP. SHUT DOWN**DC :** \$5,000**CCC:** \$108,863**CWC:** \$108,863**Date :** 8/14/2013**Activity:** FILL FRAC TANKS W/WATER**Days On Completion:** 18**Remarks :** FILL FRAC TANKS W/ FRESH WATER**DC :** \$0**CCC:** \$108,863**CWC:** \$108,863

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Daily Activity Report**Date :** 8/15/2013**Activity:** SHUT IN**Days On Completion:** 19**Remarks :** WELL SHUT IN.**DC :** \$0**CCC:** \$108,863**CWC:** \$108,863**Date :** 8/16/2013**Activity:** SHUT IN**Days On Completion:** 20**Remarks :** WELL SHUT IN.**DC :** \$0**CCC:** \$108,863**CWC:** \$108,863**Date :** 8/17/2013**Activity:** MIRU**Days On Completion:** 21

Remarks : HSM & REVIEW JSEA. MI & RU FRAC EQUIP. INSTALLED ISOLATION TOOL. TEST LINES TO 4000 PSI. BLEED PRESSURE TO 500 PSI. OPEN WELL. LOAD TBG W/ 1 BBLs. BREAKDOWN PERFS @ 1605 PSI. AVG RATE @ 18.05 BPM, AVG PRESSURE @ 3375 PSI, MAX RATE @ 19.7 BPM, MAX PRESSURE @ 3729.49 PSI PROP PUMPED - 51,320# 20/40 WHITE & 19,020# SUPER LC (20/40), TOTAL = 70,340#. LOAD TO RECOVER - 1101 BBLs. ISIP @ 764 PSI, 5 MIN = 733 PSI, 10 MIN = 706 PSI, 15 MIN = 683 PSI. SCANDIUM (SC-46 ZW) = 23 mCi. FG = 0.55 SHUT WELL IN. SHUT WELL IN. RD & MOVED OFF FRAC EQUIP. WELL SHUT IN FOR 24 HRS.

DC : \$66,225**CCC:** \$175,088**CWC:** \$175,088**Date :** 8/18/2013**Activity:****Days On Completion:** 22**Remarks :** SITP @ 0 PSI. OPEN WELL. NO FLOW. SHUT WELL IN. RELEASED FLOWBACK HANDS.**DC :** \$3,850**CCC:** \$178,938**CWC:** \$178,938**Date :** 8/19/2013**Activity:** NO ACTIVITY**Days On Completion:** 23**Remarks :** WELL SHUT IN. NO ACTIVITY.**DC :** \$0**CCC:** \$178,938**CWC:** \$178,938**Date :** 8/20/2013**Activity:** MIRU**Days On Completion:** 24

Remarks : HSM & REVIEW JSEA. MI & RU WOR. SITP & SICP @ 0 PSI. ND PRODUCTION TREE & NU BOPS. RELEASED AS-1X PACKER. SHUT WELL IN. SHUT RIG DOWN.

NOTE: 5 HRS DOWN TIME WAITING ON HANDS & CDL DRIVER.

DC : \$7,950**CCC:** \$186,888**CWC:** \$186,888

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Daily Activity Report**Date :** 8/21/2013**Activity:** TOOH**Days On Completion:** 25

Remarks : HSM & REVIEW JSEA. SICP & SITP @ 0 PSI. TOOH W/ TBG & PACKER ASSEMBLY. RU WEATHERFORD W/L UNIT. TIH W/ 4.50" GR/JB. TAGGED @ 3110'. COULD NOT WORK PAST 3110'. TOOH. JUNK BASKET FULL OF GELL. TIH W/ GR/JB & TAGGED @ 4270'. TOOH. JUNK BASKET HAD GELL & 4" OF SAND. RD W/L UNIT & MOVED TO EDGE OF LOC. SHUT WELL IN. SHUT RIG DOWN.

DC : \$9,100**CCC:** \$195,988**CWC:** \$195,988**Date :** 8/22/2013**Activity:** TOOH**Days On Completion:** 26

Remarks : HSM & REVIEW JSEA. SICP @ 0 PSI. TIH W/ 4 3/4" BIT BIT SUB & TBG TO 6280'. RU REVERSE UNIT & CIRCULATE 200 BBLS 3% KCL W/ BREAKER. DID NOT SEE GELL OR SAND IN RETURNS. TOOH W/ TBG & BIT. RD & RELEASED REVERSE UNIT. RU WEATHERFORD W/L UNIT. TIH W/ 4.51" GR/JB TO 6280'. TOOH W/ SAME. PU & TIH W/ 5 1/2" CBP & SET @ 6270'. TOOH W/ W/L & SETTING TOOL. SHUT WELL IN. SHUT RIG DOWN

DC : \$19,090**CCC:** \$215,078**CWC:** \$215,078**Date :** 8/23/2013**Activity:** TIH**Days On Completion:** 27

Remarks : HSM & REVIEW JSEA. SICP @ 0 PSI. RU PUMP TRUCK. LOAD CSG W/ 3 BBLS 3% KCL & TEST TO 800 PSI. NO LEAK OFF. RELEASED PRESSURE. TIH W/ 4" TITAN EXP 3323-322T, SDP, RDX CHARGES, 60DEGREE PHASING, & 4SPF. PERFORAT 6172' - 6178' (6'=24 HOLES) & 6248' - 6255' (7'=28 HOLES) TOOH W/ GUNS. ALL SHOTS FIRED. RD & RELEASED W/L UNIT. TIH W/ 2 7/8" X 6' L-80 TBG SUB W/ WLEG, 5 1/2" AS-1X PACKER & 183 JTS 2 7/8" P-110 FRAC STRING. SET PKR @ 5805' W/ 22,000# COMPRESSION. ND BOPS & NU PRODUCTION TREE. RU PUMP TRUCK. TEST CSG TO 800 PSI. NO LEAK OFF. RELEASED PRESSURE. RD & RELEASED PUMP TRUCK. RD WOR & MOVED TO EDGE OF LOC

TBG DETAIL

KB

LENGTH

13'

DEPTH

0

183 JTS 2 7/8" P-110 TBG

5785.00'

5798.00'

2 7/8" X 5 1/2" AS-1X PACKER

6.80'

5804.80'

2 7/8" X 6' L-80 SUBV W/ WLEG

6.10'

5810.90'

DC : \$14,450**CCC:** \$229,528**CWC:** \$229,528

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Daily Activity Report**Date :** 8/24/2013**Activity:** TIH**Days On Completion:** 28**Remarks :** HSM & REVIEW JSEA.

TBG DETAIL	LENGTH	DEPTH
KB	13'	0
183 JTS 2 7/8" P-110 TBG	5785.00'	5798.00'
2 7/8" X 5 1/2" AS-1X PACKER	6.80'	5804.80'
2 7/8" X 6' L-80 SUBV W/ WLEG	6.10'	5810.90'
DC : \$14,450	CCC: \$243,978	CWC: \$243,978

Date : 8/25/2013**Activity:****Days On Completion:** 29**Remarks :** HSM & REVIEW JSEA. RELEASED WOR. MOVED PIPE RACKS,CATWALK, & TBG TO EDGE OF LOC. WELL IS READY FOR SUNDAY FRAC. (8/25/2013)

DC : \$575	CCC: \$244,553	CWC: \$244,553
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Date : 8/26/2013**Activity:** NO ACTIVITY**Days On Completion:** 30**Remarks :** NO ACTIVITY

DC : \$5,050	CCC: \$249,603	CWC: \$249,603
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Date : 8/27/2013**Activity:** OPEN WELL**Days On Completion:** 31**Remarks :** HSM & REVIEW JSEA. INSTALLED ISOLATION TOOL. TEST LINES TO 7000 PSI. BLEED PRESSURE TO 0 PSI. OPEN WELL.LOAD TBG W/ 1 BBLs. BREAKDOWN PERFS @ 3471 PSI. AVG RATE @ 20.7 BPM, AVG PRESSURE @ 5007 PSI, MAX RATE @ 23.8 BPM,MAX PRESSURE @ 6397 PSI PROP PUMPED - 24,240# 20/40 WHITE & 9,120# SUPER LC (20/40), TOTAL = 33,360#. LOAD TO RECOVER - 631 BBLs. ISIP @ 498 PSI, 5 MIN = 795 PSI, 10 MIN = 770 PSI, 15 MIN = 760 PSI. SCANDIUM (SC-46 ZW) = 13 MCI. FG = 0.55 SHUT WELL IN. SHUT WELL IN. RD & MOVED OFF FRAC EQUIP. WELL SHUT IN FOR 24 HRS.

DC : \$45,150	CCC: \$294,753	CWC: \$294,753
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Daily Activity Report**Date :** 8/28/2013**Activity:** OPEN WELL**Days On Completion:** 32

Remarks : SICP @ 0 PSI. SITP @ 240 PSI. OPEN WELL ON 6/64" CHOKE, 0 - MCFD, BO/HR - 0 BBLS, BW/HR - 5 BBLS, FTP @ 240 PSI, GAS - 0 MCFD, OIL - 0 BO/HR, 53 BW/DAY, TLTR - 631 BBLS, DLR - 53 BBLS, TLR - 53 BBLS. TLLR - 578 BBLS, 8 % LOAD RECOVERED. 0 LOAD HAULED TO DISPOSAL.

HSM & REVIEW JSEA. SITP @ 240 PSI. OPEN WELL ON 6/64" CHOKE TO FLOWBACK TANK. WELL BLOWED DOWN TO 0 PSI IN 8 HRS. WELL IS DEAD. CHOKE SET @ 48/64" W/ 0 PSI & NO FLOW OF FLUID. CONTINUE TO MONITOR .

DC : \$16,250**CCC:** \$311,003**CWC:** \$311,003**Date :** 8/29/2013**Activity:** MIRU WOR**Days On Completion:** 33

Remarks : HSM & REVIEW JSEA. WELL DEAD. RELEASED FLOWBACK HANDS. MI & RU WOR. ND WELL HEAD. NU BOPS. RELEASED AS-1X PACKER. TOO H W/ TBG & PACKER. SHUT WELL IN. SHUT RIG DOWN

DC : \$10,100**CCC:** \$321,103**CWC:** \$321,103**Date :** 8/30/2013**Activity:** TIH**Days On Completion:** 34

Remarks : HSM & REVIEW JSEA. SICP @ 0 PSI. RU W/L UNIT. TIH W/ 4.50 GR/JB TO 6110'. TOO H W/ SAME. TIH W/ 5 1/2" 10K CBP & GUNS. SET CBP @ 6100'. RU PUMP TRUCK. LOAD & TEST PLUG TO TO 800 PSI. TEST OK. RELEASED PRESSURE PERFORATE W/ 4" TITAN EXP 3323-322T, SDP, RDX CHARGES, 60 DEGREE PHASING, 4 SPF GUNS. PERFORATED 5809' - 5819' (10' = 40 HOLES), 5910' - 5920' (10' = 40 HOLES), 5950' - 5956' (6' = 24 HOLES), & 6003' - 6009' (6' = 24 HOLES). TOO H W/ GUNS & SETING TOOL. ALL SHOTS FIRED. RD & RELEASED W/L UNIT. PU & TIH W/ 2 7/8" X 6' L-80 TBG SUB W/ WLEG, AS-1X PACKER (10K), & 179 JTS TBG. SET PACKER @ 5685' W/ 20,000# COMPRESSION. ND BOPS & NU PRODUCTION TREE. LOAD CSG W/ 2 BBLS & TEST BACK SIDE TO 800 PSI. HELD OK. RELEASED PRESSURE. RD & RELEASED PUMP TRUCK & VACUUM TRUCK.

TBG DETAIL IN

LENGTH

DEPTH

KB

19'

0

179 JTS 2 7/8" P-110

5659.22'

5678.22'

5 1/2" AS-1X PACKER (10K)

6.80'

5685.02'

2 7/8" X 6' L-80 TBG SUB W/ WLEG

6.10'

5691.12'

DC : \$21,150**CCC:** \$342,253**CWC:** \$342,253**Date :** 8/31/2013**Activity:** RDMO**Days On Completion:** 35

Remarks : HSM & REVIEW JSEA. RD & MOVED RIG TO EDGE OF LOC. FRAC WELL IN THE AM. SHUT RIG DOWN

DC : \$8,500**CCC:** \$350,753**CWC:** \$350,753

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Daily Activity Report**Date :** 9/1/2013**Activity:** MIRU**Days On Completion:** 36

Remarks : HSM & REVIEW JSEA. MI & RU CJ FRAC EQUIP INSTALLED ISOLATION TOOL. TEST LINES TO 7000 PSI. BLEED PRESSURE TO 0 PSI. OPEN WELL. LOAD TBG W/ 1 BBLS. BREAKDOWN PERFS @ 3410 PSI. AVG RATE @ 20.0 BPM, AVG PRESSURE @ 4332 PSI, MAX RATE @ 22.7 BPM, MAX PRESSURE @ 5,330 PSI. PROP PUMPED - 60,360# 20/40 WHITE & 21,600# SUPER LC (20/40), TOTAL = 81,960#. LOAD TO RECOVER - 1118 BBLS. ISIP @ 1163 PSI, 5 MIN = 1033 PSI, 10 MIN = 1013 PSI, 15 MIN = 1001 PSI. IRIIDIUM (IR-192 ZW) = 36 MCI. FG = 0.63 SHUT WELL IN. RD & MOVED OFF FRAC EQUIP. WELL SHUT IN FOR 24 HRS.

NOTE: DOWN TIME 5 1/2 HRS FOR STINGER DID NOT HAVE THE RIGHT ADAPTER FLANGE TO WELL HEAD. MADE 3 TRIPS TO MIDLAND BEFORE GETTING THE RIGHT FLANGE.

DC : \$55,550**CCC:** \$406,303**CWC:** \$406,303**Date :** 9/2/2013**Activity:** OPEN WELL**Days On Completion:** 37

Remarks : SICIP @ 0 PSI. SITP @ 560 PSI. OPEN WELL ON 6/64" CHOKE, 0 - MCFD, BO/HR - 0 BBLS, BW/HR - 5 BBLS, FTP @ 460 PSI, GAS - 0 MCFD, OIL - 0 BO/HR, 46 BW/DAY, TLTR - 1113 BBLS, DLR - 46 BBLS, TLR - 46 BBLS. TLLR - 1072 BBLS, 8 % LOAD RECOVERED. 0 LOAD HAULED TO DISPOSAL.

HSM & REVIEW JSEA. OPENED WELL @ 8:30 PM. SITP @ 560 PSI. OPEN WELL ON 6/64" CHOKE TO FLOWBACK TANK. CHOKE SET @ 10/64" W/ FTP 460 PSI.

DC : \$7,400**CCC:** \$413,703**CWC:** \$413,703**Date :** 9/3/2013**Activity:** OPEN WELL**Days On Completion:** 38

Remarks : SICIP @ 0 PSI. SITP @ 560 PSI. OPEN WELL ON 6/64" CHOKE, 0 - MCFD, BO/HR - 0 BBLS, BW/HR - 5 BBLS, FTP @ 460 PSI, WELL ON 14/64" CHOKE, GAS - 0 MCFD, OIL - 0 BO/HR, 106 BW/DAY, TLTR - 1113 BBLS, DLR - 106 BBLS, TLR - 152 BBLS. TLLR - 966 BBLS, 14 % LOAD RECOVERED. 0 LOAD HAULED TO DISPOSAL.

DC : \$5,300**CCC:** \$419,003**CWC:** \$419,003**Date :** 9/4/2013**Activity:** OPEN WELL**Days On Completion:** 39

Remarks : SICIP @ 0 PSI. SITP @ 560 PSI. OPEN WELL ON 6/64" CHOKE, 0 - MCFD, BO/HR - 0 BBLS, BW/HR - 5 BBLS, FTP @ 0 PSI, WELL ON FULL CHOKE, GAS - 0 MCFD, OIL - 0 BO/HR, 205 BW/DAY, TLTR - 1113 BBLS, DLR - 205 BBLS, TLR - 362 BBLS. TLLR - 756 BBLS, 32 % LOAD RECOVERED. 3 LOADS HAULED TO DISPOSAL. NO SHOW OF OIL OR GAS.

HSM & REVIEW JSEA. MI & RU WOR. SPOT PIPE RACKS & CATWALK. SHUT RIG DOWN FOR THE DAY.

DC : \$5,050**CCC:** \$424,053**CWC:** \$424,053

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Daily Activity Report**Date :** 9/5/2013**Activity:** TOO H W/TBG**Days On Completion:** 40

Remarks : HSM & REVIEW JSEA. FTP @ 0 PSI. SICP @ 0 PSI. SHUT TBG IN. RELEASED AS-1X PACKER. TBG ON VACUUM. OPEN CSG TO FLOWBACK TANK. CSG UNLOADED 30 BBLS. ND PRODUCTION TREE. NU BOPS. RU VACUUM TRUCK TO CSG. LD SLICK JT W/ HANGER. TOO H W/ TBG & PACKER. LD PACKER. PU & TIH W/ 4 3/4" ROCK BIT, 3 1/8" BUMPER SUB, 4 - 3 1/8" DC'S, & 90 STDS OUT OF DERRICK. SHUT WELL IN. SHUT RIG DOWN. RD & RELEASED VACUUM TRUCK.

DC : \$12,080**CCC:** \$436,133**CWC:** \$436,133**Date :** 9/6/2013**Activity:** TIH W/TBG**Days On Completion:** 41

Remarks : HSM & REVIEW JSEA. SICP & SITP @ 0 PSI. TIH W/ TBG & TAG SAND @ 6038' (62' OF SAND). RU FOAM AIR UNIT & POWER SWIVEL. BREAK CIRCULATION. WASH OUT SAND TO CBP @ 6100. DRILL OUT CBP (40 MINUTES). CONTINUE TIH W/ TBG & TAG SAND @ 6260' (10' OF SAND). WASH OUT SAND & DRILL OUT CBP @ 6270'. CONTINUE TIH TO CIBP @ 6425' CIRCULATE WELL CLEAN. TOO H W/ TBG TO 5800' (ABOVE PERFS). SHUT WELL IN. SHUT RIG DOWN

DC : \$31,600**CCC:** \$467,733**CWC:** \$467,733**Date :** 9/7/2013**Activity:** TIH W/TBG**Days On Completion:** 42

Remarks : HSM & REVIEW JSEA. SICP & SITP @ 150 PSI. BLOW WELL DOWN TO FLOWBACK TANK. TIH W/ TBG & TAG BOTTOM @ 6425'. RD & RELEASED FOAM AIR UNIT. RD POWER SWIVEL. TOO H & LD WORK STRING, BUMPER JARS, DC'S, & BIT. SHUT WELL IN. SHUT RIG DOWN.

DC : \$12,205**CCC:** \$479,938**CWC:** \$479,938**Date :** 9/8/2013**Activity:** TIH**Days On Completion:** 43

Remarks : HSM & REVIEW JSEA. SICP @ 0 PSI. RU RENEGADE W/L UNIT. TIH W/ SPECTRA/GAMMA LOG TOOLS LOG FROM 6424' - 5400'. TOO H W/ LOGGING TOOLS. RD & RELEASED W/L UNIT. LOAD WORK STRING & TRANSFERED TO THORNBERRY YARD. SHUT WLL IN SHUT RIG DOWN.

DC : \$12,830**CCC:** \$492,768**CWC:** \$492,768**Date :** 9/9/2013**Activity:** SDF WEEKEND**Days On Completion:** 44

Remarks : SDF WEEKEND

DC : \$0**CCC:** \$492,768**CWC:** \$492,768**Date :** 9/10/2013**Activity:** NU HYDRILL**Days On Completion:** 45

Remarks : HSM & REVIEW JSEA. SICP @ 0 PSI. INSTALLED ESP HEAD. NU BOPS & HYDRIL. UNLOAD 6400' 2 7/8 L-80 TBG ON TO PIPE RACKS. RU SPOOLING UNIT. PU & TIH W/ ESP ASSEMBLY & 118 JTS OF 2 7/8" L-80 TBG. SHUT WELL IN. SHUT RIG DOWN.

DC : \$71,985**CCC:** \$564,753**CWC:** \$564,753

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Daily Activity Report**Date :** 9/11/2013**Activity:** TIH W/TBG**Days On Completion:** 46

Remarks : HSM & REVIEW JSEA. SICP @ 0 PSI. CONTINUE TIH W/ TBG. MAKE SURFACE SPLICE. LAND TBG ON ESP HANGER. ND BOPS & HYDRIL. REBUILD FLOWLINE. HANDOVER DOCUMENT TO PRODUCTION. TURN WELL ON. WELL PUMPED UP OK. SHUT RIG DOWN

DC : \$22,700**CCC:** \$587,453**CWC:** \$587,453**Date :** 9/12/2013**Activity:** RECOMPLETE**Days On Completion:** 47

Remarks : HSM & REVIEW JSEA. WELL PUMPING OK. BACK PRESSURE SET @ 200 PSI. RD WOR. & MOVED TO EDGE OF LOC. STAND-BY FOR NEXT RIG MOVE.

DC : \$3,850**CCC:** \$591,303**CWC:** \$591,303**Date :** 9/14/2013**Activity:** PREP LOC**Days On Completion:** 49

Remarks : Prep rig for move.

DC : \$2,280**CCC:** \$593,583**CWC:** \$593,583**Date :** 9/15/2013**Activity:** NO ACTIVITY**Days On Completion:** 50

Remarks : NO ACTIVITY

DC : \$0**CCC:** \$593,583**CWC:** \$593,583**Date :** 9/16/2013**Activity:** NO ACTIVITY**Days On Completion:** 51

Remarks : NO ACTIVITY

DC : \$0**CCC:** \$593,583**CWC:** \$593,583**Date :** 9/17/2013**Activity:** STANDBY**Days On Completion:** 52

Remarks : PREP RIG FOR MOVE. LARIAT 8012 ON STD. BY.

DC : \$2,140**CCC:** \$595,723**CWC:** \$595,723**Date :** 9/18/2013**Activity:** STANDBY**Days On Completion:** 53

Remarks : PREP FOR RIG MOVE. ON STD. BY

DC : \$2,280**CCC:** \$598,003**CWC:** \$598,003



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Daily Activity Report

Date : 9/25/2013

Activity: COST ADD ON

Days On Completion: 60

Remarks : COST -ADD ON.

DC : \$2,000

CCC: \$600,003

CWC: \$600,003