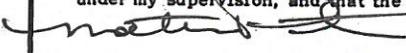


**RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CERTIFICATE OF COMPLIANCE STATEWIDE RULE 36**

FORM H-9
12/12/77

FILE WITH
DISTRICT OFFICE
IN TRIPLICATE

1. Operator Felix Energy Holdings II, LLC		2. Operator Number (See Instruction 13) 265322		3. RRC Dist. 08	
4. Street or P. O. Box No. 1530 16th Street, Suite 500		5. City Denver		6. State CO	
7. Zip Code 80202		8. Name of Lease, Facility or Operation University 43-18		9. Field or Area Name Two Georges (Bone Spring)	
10. County Ward		11. General Operation Type - Circle One: A - Oil Field Production B - Gas Field Production C - Pipeline or Gathering Sys. D - Gasoline Plant E - Drilling or Workover F - Sweetening Unit G - Combination (explain) H - Other (explain)			
Other Explanation Change of Operator				13. Hydrogen Sulfide Concentration 5 PPM	
				14. Maximum Escape Volume 1000 MCF/Day	
12. RRC ID# of Operation(s) to be Covered by This Certificate 43750		Type ID Code (See Instruction 12) 1	Indicate if Filing for Storage Facility Only YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		15. 100 PPM Radius of Exposure (ROE) 4 Ft.
					16. 500 PPM Radius of Exposure (ROE) 2 Ft.
					17. Operation is Existing <input checked="" type="checkbox"/> New <input type="checkbox"/>
					18. Modification Resulting in Certificate Change Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
					19. Workover or Drilling Well with 100 PPM ROE Greater than 3000' feet on Rule 36 Certified Well/Lease Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
					20. Previous Certificate Number if Available (For Amended Certificates)
					21. The 100 PPM ROE includes any part of a public area except a public road Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
					22. The 500 PPM ROE includes any part of a public road Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
					23. Injection of fluid containing Hydrogen Sulfide (See Instruction 14) Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
					24. Date (or Depth) of Compliance with all applicable provisions of Rule 36 07/14/16 Mo Day Year
					Depth of Compliance for Drilling Operation Ft. from Surface
25. Contingency Plan Location of Plan (See Instruction 15)				Has been prepared Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
26. Location of data used to prepare this certificate (See Instruction 15) Felix Energy Holdings II, LLC, 1530 16th Street, Suite 500, Denver, CO 80202					
CERTIFICATE					
I declare under penalties prescribed in Section 91.143, Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision, and that I am qualified to make this certification by virtue of my training and experience, and by my analysis of the operation being certified, or by the analysis of qualified person working under my supervision, and that the data and facts stated therein are true, correct, and complete, to the best of my knowledge.					
		Operations Manager		(720) 974-2085 07/14/16	
Re representative of Company		Title		Phone No. Date	

RAILROAD COMMISSION USE ONLY

This operation and the equipment used therein is approved on the basis of the above certification and is subject to further Commission audit for compliance with the required provisions of Statewide Rule 36. This approval may be cancelled if investigation determines that the operation does not comply with the provisions of Statewide Rule 36.

APPROVED BY: _____ DATE: _____

REMARKS: _____ CERTIFICATION NUMBER: _____



MANLEY GAS TESTING, INC.
 P.O. DRAWER 193 ODESSA, TEXAS 79760
 OFFICE(432)367-3024 FAX(432)367-1166 E-MAIL: MANLEYGAST@AOL.COM

CHARGE..... 74 - 3 DATE SAMPLED..... 05-05-15
 REC. NO. 0 DATE RUN..... 05-06-15
 TEST NUMBER.. 21175 EFFEC. DATE..... 05-01-15

STATION NO. ... SF15068

SAMPLE NAME.... ENERGEN - UNIVERSITY 43-18 #1
 RECEIVED FROM.. SNELSON MEASUREMENT & TESTING
 LOCATION ODESSA TX.

FLOWING PRESSURE 13 PSIG FLOWING TEMPERATURE 71 F
 SAMPLED BY: JK CYLINDER NO. ...

FRACTIONAL ANALYSIS
 CALCULATED @ 14.650 PSIA AND 60F

	MOL%	GPM (REAL)		
HYDROGEN SULFIDE...	0.001			
NITROGEN.....	1.093			
CARBON DIOXIDE.....	0.305			
METHANE.....	87.523			
ETHANE.....	4.599	1.2268	H2S PPMV =	5
PROPANE.....	2.843	0.7812		
ISO-BUTANE.....	0.434	0.1416		
NOR-BUTANE.....	1.400	0.4403		
ISO-PENTANE.....	0.476	0.1736	'Z' FACTOR (DRY) =	0.9969
NOR-PENTANE.....	0.564	0.2039	'Z' FACTOR (WET) =	0.9966
HEXANES +.....	0.762	0.3317		
TOTALS	100.000	3.2991		

..CALCULATED SPECIFIC GRAVITIES..

IDEAL, DRY..... 0.6783
 IDEAL, WET 0.6773
 REAL, DRY 0.6801
 REAL, WET 0.6794

..CALCULATED GROSS HEATING VALUES..

BTU/CF - IDEAL, DRY 1173.7
 BTU/CF - IDEAL, WET 1154.0
 BTU/CF - REAL, DRY 1177.3
 BTU/CF - REAL, WET 1157.9

DISTRIBUTION AND REMARKS:

C.SNELSON (P) \ R.WRIGHT (P) / J.KIRBY (P) / ENERGEN - SMITH (P) / BLEVINS (P) /
 CALLAWAY (P)

ANALYZED BY: AW

APPROVED: *Kc*

MANLEY GAS TESTING, INC.

P.O. DRAWER 193
OFFICE(432)367-3024

FAX(432)367-1166

ODESSA, TEXAS 79760
E-MAIL: MANLEYGAST@AOL.COM

CHARGE..... 74 - 3
REC. NO. 0
TEST NUMBER.. 21698

DATE SAMPLED..... 09-04-15
DATE RUN..... 09-04-15
EFFEC. DATE..... --

STATION NO. ... SF15402

SAMPLE NAME.... ENERGEN - UNIVERSITY 43-18 #3
RECEIVED FROM.. SNELSON MEASUREMENT & TESTING
LOCATION ODESSA TX.

FLOWING PRESSURE 52 PSIG FLOWING TEMPERATURE 80 F
SAMPLED BY: JK CYLINDER NO. ...

FRACTIONAL ANALYSIS
CALCULATED @ 14.650 PSIA AND 60F

	MOL%	GPM (REAL)	
HYDROGEN SULFIDE...	0.000		
NITROGEN.....	0.895		
CARBON DIOXIDE.....	0.262		
METHANE.....	78.821		
ETHANE.....	10.737	2.8658	
PROPANE.....	5.519	1.5174	
ISO-BUTANE.....	0.584	0.1907	
NOR-BUTANE.....	1.761	0.5540	
ISO-PENTANE.....	0.385	0.1405	'Z' FACTOR (DRY) = 0.9963
NOR-PENTANE.....	0.437	0.1581	'Z' FACTOR (WET) = 0.9959
HEXANES +.....	0.599	0.2609	
TOTALS	100.000	5.6874	

..CALCULATED SPECIFIC GRAVITIES..

IDEAL, DRY..... 0.7315
IDEAL, WET 0.7296
REAL, DRY 0.7339
REAL, WET 0.7323

..CALCULATED GROSS HEATING VALUES..

BTU/CF - IDEAL, DRY 1261.1
BTU/CF - IDEAL, WET 1239.9
BTU/CF - REAL, DRY 1265.8
BTU/CF - REAL, WET 1245.0

DISTRIBUTION AND REMARKS:

C.SNELSON (P) \ R.WRIGHT (P) / J.KIRBY (P) / ENERGEN - SMITH (P) / BLEVINS (P) /
CALLAWAY (P)

ANALYZED BY: AW

APPROVED: 

