

RAILROAD COMMISSION OF TEXAS

Tracking No.: 66425

Status: Submitted

Oil and Gas Division

This facsimile W-2 was generated electronically
from data submitted to the RRC.

API No. **42- 475-35814**

7. RRC District No.
08

8. RRC Lease No.

Oil Well Potential Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat) CAPRITO (DELAWARE MIDDLE)		2. LEASE NAME UNIVERSITY 17-6		9. Well No. 1D	
3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report) SANDRIDGE EXPL. AND PROD., LLC		RRC Operator No. 748011		10. County of well site WARD	
4. ADDRESS 123 ROBERT S KERR AVE OKLAHOMA CITY, OK 73102-6406				11. Purpose of filing Initial Potential <input checked="" type="checkbox"/> Retest <input type="checkbox"/> Reclass <input type="checkbox"/> Well record only (Explain In remarks) <input type="checkbox"/>	
5. If Operator has changed within last 60 days, name former operator					
6a. Location (Section, Block, and Survey) 6 , 17 , UL		6b. Distance and direction to nearest town in this county. 5 MILES NW FROM PYOTE			
12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no. FIELD & RESERVOIR			GAS ID or OIL LEASE #	Oil-O Gas-G	Well #
N/A					
13. Type of electric or other log run			14. Completion or recompletion date 08/09/2012		

SECTION I- POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified infield rules.

15. Date of test	16. No. of hours tested	17. Production method (Flowing, Gas Lift, Jetting, Pumping- Size & Type of pump)			18. Choke size
19. Production during Test Period	Oil - BBLS	Gas - MCF	Water - BBLS	Gas - Oil Ratio 0	Flowing Tubing Pressure PSI
20. Calculated 24-Hour Rate	Oil - BBLS	Gas - MCF	Water - BBLS	Oil Gravity-API-60°	Casing Pressure PSI
21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		22. Oil produced prior to test (New & Reworked wells)			23. Injection Gas-Oil Ratio
REMARKS: PROJECT NO. F-18612; UIC 103712					

INSTRUCTIONS: File an original and one copy of the completed FormW-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

	WELL TESTERS CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.
Signature: Well Tester _____	Name of Company _____
RRC Representative _____	

	OPERATOR'S CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete, to the best of my knowledge.
SANDRIDGE EXPL. AND PROD., LLC Type or printed name of operator's representative	
(405) 429-6581 Telephone: Area Code Number	02/28/2013 Month Day Year
Regulatory Analyst Title of Person Barbara Lester Signature	

SECTION III										DATA ON WELL COMPLETION AND LOG (Not Required on Retest)									
24. Type of Completion										25. Permit to Drill, Plug Back or Deepen									
New Well <input checked="" type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input type="checkbox"/>										DATE 05/23/2012 PERMIT NO. 717861									
26. Notice of Intention to Drill this well was filed in Name of SANDRIDGE EXPL. AND PROD., LLC										Rule 37 Exception <input type="checkbox"/> CASE NO.									
27. Number of producing wells on this lease in this field (reservoir) including this well 1										Water Injection Permit PERMIT NO.									
28. Total number of acres in this lease 640.4										Salt Water Disposal Permit PERMIT NO.									
29. Date Plug Back, Deepening, Workover or Drilling Operations: 06/08/2012										Other PERMIT NO.									
30. Distance to nearest well, Same Lease & Reservoir 0.0																			
31. Location of well, relative to nearest lease boundaries 660.0 Feet From South Line and 660.0 Feet from West Line of the UNIVERSITY 17-6 Lease																			
32. Elevation (DF. RKB, RT. GR ETC.) 2669 GL										33. Was directional survey made other than inclination (Form W-12)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No									
34. Top of Pay 6800										35. Total Depth 5185									
36. P. B. Depth 5185										37. Surface Casing Determined by Field Rules <input checked="" type="checkbox"/>									
38. Is well multiple completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No										Recommendation of T.D.W.R. <input checked="" type="checkbox"/> Railroad Commission (Special) <input type="checkbox"/> Dt. of Letter 06/14/2012									
39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. FIELD & RESERVOIR N/A										GAS ID or OIL LEASE # Oil-0 Gas-G Well #									
40. Intervals Drilled by: Rotary Tools <input checked="" type="checkbox"/> Cable Tools										41. Name of Drilling Contractor LARIAT SERVICES, INC.									
										42. Is Cementing Affidavit Attached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No									
43. CASING RECORD (Report All Strings Set in Well)																			
CASING SIZE		WT #/FT.		DEPTH SET		MULTISTAGE TOOL DEPTH		TYPE & AMOUNT CEMENT (sacks)		HOLE SIZE		TOP OF CEMENT		SLURRY VOL. cu. ft.					
9 5/8		36.0		1349				CLASS C 1400		12 1/4		0		3202.0					
7		26.0		5785				CLASS C 710		8 1/2		5150		1500.0					
44. LINER RECORD																			
Size		Top		Bottom		Sacks Cement		Screen											
N/A																			
45. TUBING RECORD																			
Size		Depth Set		Packer Set		From 5036		To 5616											
3 1/2		4580		4986		From		To											
						From		To											
						From		To											
46. Producing Interval (this completion) Indicate depth of perforation or open hole																			
47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE. ETC.																			
Depth Interval										Amount and Kind of Material Used									
5036.0										5616.0 20,000 GALS ACID									
48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)																			
Formations					Depth					Formations					Depth				
BELL CANYON					5210.0														
REMARKS: N/A																			

Cementer: Fill in shaded areas
Operator: Fill in other items

Form W-15
Cementing Report
Rev. 4/1/83
HLBRTN1096

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

1. Operator's Name (As Shown on Form P-5, Organization Report)	2. RRC Operator No.	3. RRC District No.	4. County of Well Site
SANDRIDGE EXPLORATION & PRODUCTION	748011	08	WARD
5. Field Name (Wildcat or Exactly as Shown on RRC Records)	6. API No.	7. Drilling Permit No.	
CARRITO (DELAWARE MIDDLE)	42-47535814	717861	
8. Lease Name	9. Rule 37 Case No.	10. Oil Lease/Gas ID No.	11. Well Number
UNIVERSITY 17 - 6			#1D SWD

CASING CEMENTING DATA:		SURFACE CASING	INTERMEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				SINGLE STRING	MULTIPLE PARALLEL STRINGS	TOOL	SHOE
12. Cementing Date		6/13/2012					
13. *Drilled Hole Size		12 1/4					
*Ext. % Wash or Hole Enlargement							
14. Size of Casing (in. O.D.)		9 5/8					
15. Top of Liner (ft)							
16. Setting Depth (ft)		1349					
17. Number of Centralizers Used		8					
18. Hrs. Waiting on Cement Before Drill-Out		4					
1 st Slurry	19. API Cement Used: No. of Sacks >	1200					
	Class >	C					
	Additives >	REMARK 1					
2 nd Slurry	No. of Sacks >	200					
	Class >	C					
	Additives >	REMARK 2					
3 rd Slurry	No. of Sacks >	500					
	Class >	C					
	Additives >	REMARK 3					
1st	20. Slurry Pumped: Volume (cu.ft.) >	2196					
	Height (ft) >	5321					
2nd	Volume (cu.ft.) >	336					
	Height (ft) >	814					
3rd	Volume (cu.ft.) >	670					
	Height (ft) >	2139					
	Volume (cu.ft.) >	3202					
	Height (ft) >	8274					
21. Was Cement Circulated to Ground Surface (or Bottom of Casing) Outside Casing?		YES					
22. Remarks 1 6% Gel + 3% Salt + 1/8#/Sk Celloflake 2 4% Gel + 2% CaCl2 + 1/8#/Sk Celloflake 3 Neat							

OVER →

CEMENTING TO PLUG AND ABANDON	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
23. Cementing Date								
24. Size of Hole or Pipe Plugged (in)								
25. Depth to Bottom of Tubing or Drill Pipe (ft)								
26. Sacks of Cement Used (each plug)								
27. Slurry Volume Pumped (cu.ft.)								
28. Calculated Top of Plug (ft)								
29. Measured Top of Plug, If Tagged (ft)								
30. Slurry Wt. (lbs/gal)								
31. Type Cement								

CEMENTERS CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

ALVARO SANDOVAL - SERVICE SUPERVISOR
Name and Title of Cementer's Representative

O-TEX PUMPING SERVICES
Cementing Company

Alvaro Sandoval
Signature

2611 East I-20

Midland, Texas 79706

432-686-8559

6/13/2012

Address City State Zip Code

Tel: Area Code Number

Date: Mo. Day Yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

BARBARA LESTER
Typed or Printed Name of Operator's Representative

REGULATORY ANALYST
Title

Barbara Lester
Signature

123 ROBERTS KERR AVE, OKC OK 73102
Address City State Zip Code

405-429-1681
Tel: Area Code Number

2.27.13
Date: Mo. Day Yr.

Instruction to Form W-15, Cementing Report

IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's Statewide rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion, and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

A. What to file. An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following:

- * An initial oil or gas completion report, **Form W-2 or G-1**, as required by Statewide or special field rules;
- * **Form W-4**, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
- * **Form W-3**, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete **W-15, in addition to Form W-3, to show any casing cemented in the hole.**

B. Where to file. The appropriate Commission District Office for the county in which the well is located.

C. Surface casing. An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.

D. Centralizers. Surface casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In nondeviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.

E. Exceptions and alternative casing programs. The District Director may grant an exception to the requirements of Statewide Rule 13. In a written applications, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. **An operator must obtain approval of any exception before beginning casing and cementing operations.**

F. Intermediate and production casing. For specific technical requirements, operators should consult Statewide Rule 12 (b) (3) and (4).

G. Plugging and abandoning. Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1000 feet of depth from the ground surface to the bottom of the plug.

To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations. Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

Cementer: Fill in shaded areas
Operator: Fill in other items

Form W-15
Cementing Report
Rev. 4/1/83
HLBRTN1096

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

1. Operator's Name (As Shown on Form P-5, Organization Report) Sandridge Exploration & Production	2. RRC Operator No. 748011	3. RRC District No. 08	4. County of Well Site Ward
5. Field Name (Wildcat or Exactly as Shown on RRC Records) CAPRITO (DELAWARE MIDDLE)	6. API No. 42-475-35814	7. Drilling Permit No. 717861	
8. Lease Name University 17-6	9. Rule 37 Case No.	10. Oil Lease/Gas ID No.	11. Well Number 1D SWD

CASING CEMENTING DATA:		SURFACE CASING	INTERMEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				SINGLE STRING	MULTIPLE PARALLEL STRINGS	TOOL	SHOE
12. Cementing Date				6/20/2012			
13. *Drilled Hole Size				8 1/2			
*Ext. % Wash or Hole Enlargement							
14. Size of Casing (in. O.D.)				7			
15. Top of Liner (ft)							
16. Setting Depth (ft)				5785			
17. Number of Centralizers Used				36			
18. Hrs. Waiting on Cement Before Drill-Out				2			
1st Slurry	19. API Cement Used: No. of Sacks >			500			
	Class >			50:50 "H"			
	Additives >			Remarks 1			
2nd Slurry	No. of Sacks >			210			
	Class >			50:50 "H"			
	Additives >			Remarks 2			
3rd Slurry	No. of Sacks >						
	Class >						
	Additives >						
1st	20. Slurry Pumped: Volume (cu.ft.) >			1225			
	Height (ft) >			9660			
2nd	Volume (cu.ft.) >			275			
	Height (ft) >			2169			
3rd	Volume (cu.ft.) >						
	Height (ft) >						
	Volume (cu.ft.) >			1500			
	Height (ft) >			11829			
21. Was Cement Circulated to Ground Surface (or Bottom of Casing) Outside Casing?				NO			
22. Remarks 1 10% Gel + 1/4#/sk Celloflake + 5% Salt + 3#/sk Kolseal 2 2% Gel + 8/10% Flo-Bloc 210D + 10% Salt + 2% Gypsum + 1/4% C-12 + 3#/sk Kolseal + 1/4#/sk Celloflake							

OVER →

CEMENTING TO PLUG AND ABANDON	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
23. Cementing Date								
24. Size of Hole or Pipe Plugged (in)								
25. Depth to Bottom of Tubing or Drill Pipe (ft)								
26. Sacks of Cement Used (each plug)								
27. Slurry Volume Pumped (cu.ft.)								
28. Calculated Top of Plug (ft)								
29. Measured Top of Plug, If Tagged (ft)								
30. Slurry Wt. (lbs/gal)								
31. Type Cement								

CEMENTERS CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

Robert J. Vega/Service Supervisor
Name and Title of Cementer's Representative

O-TEX PUMPING SERVICES
Cementing Company

Robert J. Vega
Signature

2611 East I-20
Address

Midland, Texas 79706
City State Zip Code

432-686-8559
Tel: Area Code Number

6/20/2012
Date: Mo. Day Yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

BARBARA LESTER
Typed or Printed Name of Operator's Representative

REGULATOR, ANALYST
Title

Barbara Lester
Signature

123 ROBERTS KERR, OK OK 73102
Address City State Zip Code

405-429-6581
Tel: Area Code Number

2-27-13
Date: Mo. Day Yr.

Instruction to Form W-15, Cementing Report

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- * An initial oil or gas completion report, **Form W-2 or G-1**, as required by Statewide or special field rules;
- * Form W-4, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
- * Form W-3, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete W-15, in addition to Form W-3, to show any casing cemented in the hole.

B. Where to file. The appropriate Commission District Office for the county in which the well is located.

C. Surface casing. An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.

D. Centralizers. Surface casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In nondeviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.

E. Exceptions and alternative casing programs. The District Director may grant an exception to the requirements of Statewide Rule 13. In a written applications, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. **An operator must obtain approval of any exception before beginning casing and cementing operations.**

F. Intermediate and production casing. For specific technical requirements, operators should consult Statewide Rule 12 (b) (3) and (4).

G. Plugging and abandoning. Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1000 feet of depth from the ground surface to the bottom of the plug.

To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations. Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISIONForm W-12
(1-1-71)
FOD1296

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report)		6. RRC District 08
		7. RRC Lease Number. (Oil completions only)
1. FIELD NAME (as per RRC Records or Wildcat) CAPRITO (DELAWARE MIDDLE)	2. LEASE NAME UNIVERSITY 17-6	8. Well Number 1D
3. OPERATOR SANDRIDGE EXPL. AND PROD., LLC		9. RRC Identification Number (Gas completions only)
4. ADDRESS 123 ROBERT S. KERR AVE. OKLAHOMA CITY, OK 73102		10. County WARD
5. LOCATION (Section, Block, and Survey) SEC. 6, BLK. 17, UL, A-		

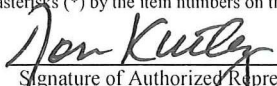
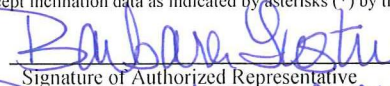
RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle x100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
247	2.47	1.29	2.25	5.55	5.55
505	2.58	0.90	1.57	4.05	9.60
1384	8.79	2.90	5.06	44.47	54.07
2017	6.33	0.80	1.40	8.86	62.93
2525	5.08	1.00	1.75	8.89	71.82
3033	5.08	1.40	2.44	12.39	84.21
3538	5.05	1.20	2.09	10.55	94.76
4045	5.07	0.90	1.57	7.95	102.71
4552	5.07	0.20	0.35	1.77	104.48
5109	5.57	0.10	0.17	0.94	105.42
5616	5.07	0.70	1.22	6.18	111.60
6074	4.58	0.50	0.87	3.98	115.58
6581	5.07	0.10	0.17	0.86	116.44
6708	1.27	0.30	0.52	0.66	117.10

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no
18. Accumulative total displacement of well bore at total depth of 6708 feet = 117.10 feet.
- *19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line..... 660 feet.
21. Minimum distance to lease line as prescribed by field rules..... 467 feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? NO

(If the answer to the above question is "yes," attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.  _____ Signature of Authorized Representative ROSS KIRTLEY, VP SERVICES _____ Name of Person and Title (type or print) LARIAT SERVICES, INC. _____ Name of Company Telephone: (405) 429-5507 _____ Area Code	OPERATOR CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.  _____ Signature of Authorized Representative BARBARA LESTER, REGULATORY ANALYST _____ Name of Person and Title (type or print) SandRidge Expl. and Prod., LLC _____ Operator Telephone: 405-429-6581 _____ Area Code
--	---

Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.

CERTIFICATE OF COMPLIANCE AND TRANSPORTATION AUTHORITY

P-4

This facsimile P-4 was generated electronically from data submitted to the RRC.

A certification of the automated data is available in the RRC's Austin office.

Tracking No.: 66425

1. Field name exactly as shown on proration schedule CAPRITO (DELAWARE MIDDLE)		2. Lease name as shown on proration schedule UNIVERSITY 17-6					
3. Current operator name exactly as shown on P-5 Organization Report SANDRIDGE EXPL. AND PROD., LLC		4. Operator P-5 no. 748011	5. Oil Lse/Gas ID no	6. County WARD	7. RRC district 08		
8. Operator address including city, state, and zip code 123 ROBERT S KERR AVE OKLAHOMA CITY, OK 73102-6406		9. Well no(s) (see instruction E) 1D					
12. Purpose of Filing. (Complete section a or b below.) (See instructions B and G) a. Change of: <input type="checkbox"/> operator <input type="checkbox"/> oil or condensate gatherer <input type="checkbox"/> gas gatherer <input type="checkbox"/> gas purchaser <input type="checkbox"/> gas purchaser system code <input type="checkbox"/> field name from _____ <input type="checkbox"/> lease name from _____ --- OR --- b. New RRC Number for: <input type="checkbox"/> oil lease <input type="checkbox"/> gas well Due to: <input checked="" type="checkbox"/> new completion or recompletion <input type="checkbox"/> reclass oil to gas <input type="checkbox"/> reclass gas to oil <input checked="" type="checkbox"/> other well (specify) _____ <input type="checkbox"/> consolidation, unitization, or subdivision (oil lease only)		10. Classification <input type="checkbox"/> Oil <input type="checkbox"/> Gas <input checked="" type="checkbox"/> Other (see instruction A)		11. Effective Date 08/09/2012			
13. Authorized GAS WELL GAS or CASINGHEAD GAS Gatherer(s) and/or Purchaser(s). (See instruction G).							
Gatherer	Purchaser	Name of GAS WELL GAS or CASINGHEAD GAS Gatherer(s) or Purchaser(s) As Indicated in Columns to the Left (Attach an additional sheet in same format if more space is needed)			Purchaser's RRC Assigned System Code	Percent of Take	Full-well stream
14. Authorized OIL or CONDENSATE Gatherer(s). (See instruction G).							
Name of OIL or CONDENSATE Gatherer(s) - List Highest Volume Gatherer First (Attach an additional sheet in same format if more space is needed)						Percent of Take	
N/A							
RRC USE ONLY: Reviewer's initials: _____ Approval date: _____							
15. PREVIOUS OPERATOR CERTIFICATION FOR CHANGE OF OPERATOR P-4 FILING. Being the PREVIOUS OPERATOR, I certify that operating responsibility for the well(s) designated in this filing, located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission.							
Name of Previous Operator _____ Name (print) _____ Title _____				Signature <input type="checkbox"/> Authorized Employee of previous operator <input type="checkbox"/> Authorized agent of previous operator (see instruction G) _____ Date _____ Phone with area code _____			
16. CURRENT OPERATOR CERTIFICATION. By signing this certificate as the Current Operator, I certify that all statements on this form are true and correct and I acknowledge responsibility for the regulatory compliance of the subject lease including plugging of well(s) pursuant to Rule 14. I further acknowledge that I assume responsibility for the physical operation, control, and proper plugging of each well designated in this filing. I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission.							
SANDRIDGE EXPL. AND PROD., LLC Name (print) Regulatory Analyst Title blester@sandridgeenergy.com E-mail Address (optional)				Barbara Lester Signature <input checked="" type="checkbox"/> Authorized Employee of current operator <input type="checkbox"/> Authorized agent of current operator (see instruction G) _____ 02/14/2013 Date _____ Phone with area code (405) 429-6581			



Texas Commission
on Environmental Quality
Surface Casing Program

DEPTH OF USABLE-QUALITY GROUND WATER TO BE PROTECTED

Date **June 14, 2011**

TCEQ File No.: SC- **6947**

***** EXPEDITED APPLICATION *****

API Number **47535814**

Attention: **DAWN RICHARDSON**

RRC Lease No. **000000**

SC_748011_47535814_000000_6947.pdf

SANDRIDGE E&P LLC
123 ROBERT S KERR
OKLAHOMA CITY OK 73102

P-5# 748011

--Measured--

660 ft FWL

660 ft FSL

MRL: SECTION

Digital Map Location:

X-coord/Long **1117224**

Y-coord/Lat **713614**

Datum **27** Zone **C**

County **WARD**

Lease & Well No. **UNIVERSITY 17 6 #1D**

Purpose **ND**

Location **SUR-UL, BLK-17, SEC-6, -- [TD=5800] , [RRC 8] ,**

To protect usable-quality ground water at this location, the Texas Commission on Environmental Quality recommends:

The interval from the land surface to a depth of 1300 feet must be protected.

Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. Approval of the well completion methods for protection of this groundwater falls under the jurisdiction of the Railroad Commission of Texas. **This recommendation is intended for normal drilling, production, and plugging operations only. It does not apply to saltwater disposal operation into a nonproductive zone (RRC Form W-14).**

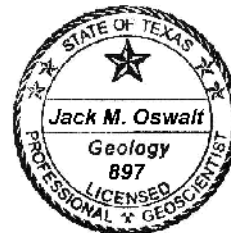
If you have any questions, please contact us at 512-239-0515, sc@tceq.state.tx.us, or by mail MC-151.

Sincerely,

Jack M. Oswalt, P.G.

Geologist, Surface Casing Team
Waste Permits Division

GEOLOGIST SEAL



The seal appearing on this document was authorized by Jack M. Oswalt on 6/14/2011
Note: Alteration of this electronic document will invalidate the digital signature.