

API No. <u>42-475-35814</u> Drilling Permit # <u>717861</u> SWR Exception Case/Docket No. _____		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				FORM W-1 07/2004 Permit Status: Approved	
1. RRC Operator No. 748011		2. Operator's Name (as shown on form P-5, Organization Report) SANDRIDGE EXPL. AND PROD., LLC			3. Operator Address (include street, city, state, zip): 		
4. Lease Name UNIVERSITY 17-6		5. Well No. 1D					
GENERAL INFORMATION							
6. Purpose of filing (mark ALL appropriate boxes): <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter <input checked="" type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D)							
7. Wellbore Profile (mark ALL appropriate boxes): <input checked="" type="checkbox"/> Vertical <input type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack							
8. Total Depth 6800		9. Do you have the right to develop the minerals under any right-of-way ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
SURFACE LOCATION AND ACREAGE INFORMATION							
11. RRC District No. 08		12. County WARD		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore			
14. This well is to be located <u>5</u> miles in a <u>NW</u> direction from <u>Pyote</u> which is the nearest town in the county of the well site.							
15. Section 6		16. Block 17		17. Survey UL		18. Abstract No. A-	
				19. Distance to nearest lease line: 660 ft.		20. Number of contiguous acres in lease, pooled unit, or unitized tract: 640.4	
21. Lease Perpendiculars: <u>660</u> ft from the <u>S</u> line and <u>660</u> ft from the <u>W</u> line. 22. Survey Perpendiculars: <u>660</u> ft from the <u>S</u> line and <u>660</u> ft from the <u>W</u> line.							
23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No		
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)			29. Well Type	30. Completion Depth	
08	15499380	CAPRITO (DELAWARE MIDDLE)			Injection Well	6800	
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS							
Remarks [FILER May 15, 2012 8:21 AM]: Amended TD					Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. <div style="display: flex; justify-content: space-between;"> <div> <u>Bill Spencer, Consultant</u> Name of filer </div> <div> <u>May 15, 2012</u> Date submitted </div> </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div> <u>(512)9181062</u> Phone </div> <div> <u>bill@spencerconsulting.org</u> E-mail Address (OPTIONAL) </div> </div>		
RRC Use Only Data Validation Time Stamp: May 23, 2012 12:24 PM('As Approved' Version)							

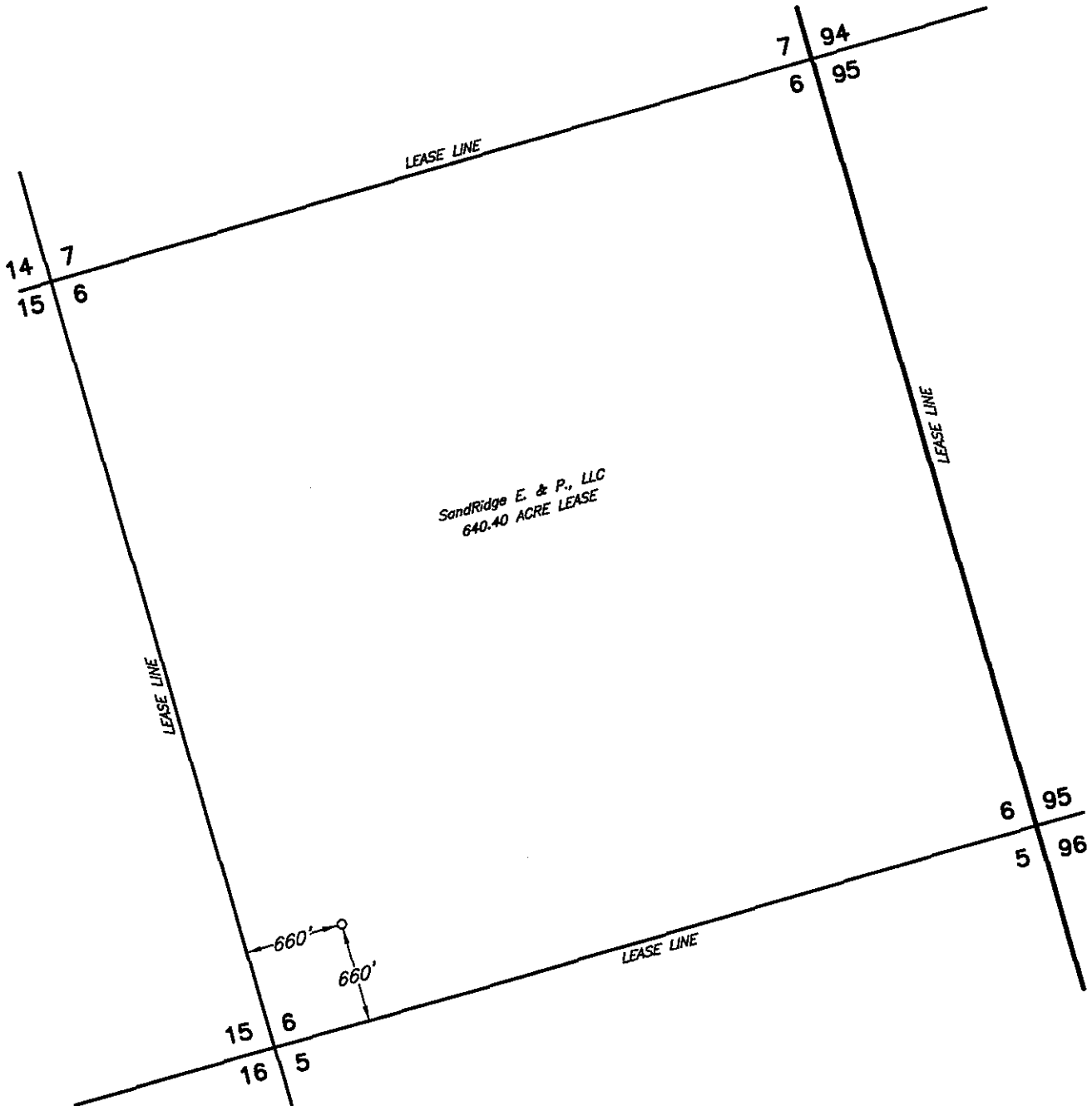
RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

PERMIT NUMBER <div style="text-align: right;">717861</div>	DATE PERMIT ISSUED OR AMENDED (AMENDED) May 23, 2012	DISTRICT <div style="text-align: right;">* 08</div>			
API NUMBER <div style="text-align: right;">42-475-35814</div>	FORM W-1 RECEIVED <div style="text-align: right;">May 15, 2012</div>	COUNTY <div style="text-align: right;">WARD</div>			
TYPE OF OPERATION <div style="text-align: right;">NEW DRILL</div>	WELLBORE PROFILE(S) <div style="text-align: right;">Vertical</div>	ACRES <div style="text-align: right;">640.4</div>			
OPERATOR <div style="text-align: right;">748011</div> <div style="text-align: center;">SANDRIDGE EXPL. AND PROD., LLC</div>		NOTICE This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored. District Office Telephone No: <div style="text-align: right;">(432) 684-5581</div>			
LEASE NAME <div style="text-align: right;">UNIVERSITY 17-6</div>		WELL NUMBER <div style="text-align: right;">1D</div>			
LOCATION <div style="text-align: right;">5 miles NW direction from PYOTE</div>		TOTAL DEPTH <div style="text-align: right;">6800</div>			
Section, Block and/or Survey SECTION 6 BLOCK 17 ABSTRACT SURVEY UL					
DISTANCE TO SURVEY LINES <div style="text-align: right;">660 ft. S 660 ft. W</div>		DISTANCE TO NEAREST LEASE LINE <div style="text-align: right;">660 ft.</div>			
DISTANCE TO LEASE LINES <div style="text-align: right;">660 ft. S 660 ft. W</div>		DISTANCE TO NEAREST WELL ON LEASE <div style="text-align: right;">See FIELD(s) Below</div>			
FIELD(s) and LIMITATIONS: <div style="text-align: center;">* SEE FIELD DISTRICT FOR REPORTING PURPOSES *</div>					
FIELD NAME LEASE NAME		ACRES NEAREST LEASE	DEPTH NEAREST WE	WELL # NEAREST WE	DIST
----- CAPRITO (DELAWARE MIDDLE) UNIVERSITY 17-6		640.40 660	6,800 	1D 0	08
RESTRICTIONS: Do not use this well for injection/disposal/hydrocarbon storage purposes without approval by the Environmental Services section of the Railroad Commission, Austin, Texas office. This is a hydrogen sulfide field. Hydrogen Sulfide Fields with perforations must be isolated and tested per State Wide Rule 36 and a Form H-9 filed with the district office. Fields with SWR 10 authority to downhole commingle must be isolated and tested individually prior to commingling production.					
<div style="text-align: center;">THE FOLLOWING RESTRICTIONS APPLY TO ALL FIELDS</div> This well shall be completed and produced in compliance with applicable special field or statewide spacing and density rules. If this well is to be used for brine mining, underground storage of liquid hydrocarbons in salt formations, or underground storage of gas in salt formations, a permit for that specific purpose must be obtained from Environmental Services prior to construction, including drilling, of the well in accordance with Statewide Rules 81, 95, and 97.					

WARD _____ County, Texas
SL Description _____ 660' FSL & 660' FWL
BH Description _____

SECTION 6, BLOCK 17, UNIVERSITY LAND SURVEY

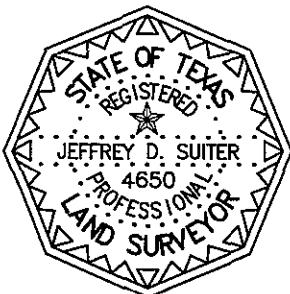


SandRidge E. & P., LLC
640.40 ACRE LEASE

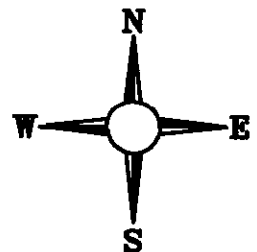
Operator SandRidge EXPLORATION & PRODUCTION, LLC Note: For survey construction, corner descriptions and records references, see supporting documents in file.
Lease Name & Well No. UNIVERSITY 17-6 #1D
Ground Elev. 2669' Alternate Location NONE
Coordinates NAD 27 TC ZONE X = 1117224 Y = 713614 LAT.: N 31.59781 LONG.: W 103.16894
Coordinates NAD 83 TC ZONE LAT.: N 31.59797 LONG.: W 103.16942
Topography & Vegetation NATURAL PASTURE
Best Accessibility to Location FROM LEASE ROAD ±3000' WEST OF THE LOCATION
Distance & Direction ±5 MILES NORTHWEST OF PYOTE - FROM THE JCT. OF HWY 115 & I-20 S. IN PYOTE
GO 5 M N ON HWY 115 & W 0.8 M ON LEASE RD. TO LOC.

The above sketch represents the location as staked on the ground and is for permit purposes only.

This the 20th day of May, 2011
Jeffrey D. Suiter



[Signature]



Job # 11153-4

Registered Professional Land Surveyor No. 4650

Scale: 1" = 1000'