



# Partner Well History

## UNIVERSITY 17-23 3

123 Robert S. Kerr Ave.  
Oklahoma City, OK 73102

<b>Field Name:</b> CAPRITO		<b>Total Depth (ftKB):</b> 6,790.0	
<b>Corporate ID:</b> 119275		<b>Survey:</b> UL	
<b>Section:</b> 23	<b>Block:</b> 17		
<b>1/16/2011 05:00 - 1/17/2011 05:00</b>			
<b>Job Category:</b> Drilling/Initial Completion		<b>Primary Job Type:</b> Drilling - original	
<b>State:</b> TX	<b>County/Parish:</b> WARD	<b>PL System:</b>	<b>CO2 (%):</b>
<b>Permit Number:</b> 704045	<b>Report End Date:</b> 1/17/2011	<b>Current Well Status:</b> COMPLETING	
<b>Daily Summary:</b> Spudded 1/16/11. Drl'd to 1238'.			
<b>Daily Production Summary:</b>			
<b>Daily Cost Total:</b> 213,519		<b>Cum Cost To Date:</b> 213,519	
<b>1/17/2011 05:00 - 1/18/2011 05:00</b>			
<b>Job Category:</b> Drilling/Initial Completion		<b>Primary Job Type:</b> Drilling - original	
<b>State:</b> TX	<b>County/Parish:</b> WARD	<b>PL System:</b>	<b>CO2 (%):</b>
<b>Permit Number:</b> 704045	<b>Report End Date:</b> 1/18/2011	<b>Current Well Status:</b> COMPLETING	
<b>Daily Summary:</b> R&C 8 5/8" 24# J55 csg @ 1238'. WOC. NU BOP.			
<b>Daily Production Summary:</b>			
<b>Daily Cost Total:</b> 74,330		<b>Cum Cost To Date:</b> 287,849	
<b>1/18/2011 05:00 - 1/19/2011 05:00</b>			
<b>Job Category:</b> Drilling/Initial Completion		<b>Primary Job Type:</b> Drilling - original	
<b>State:</b> TX	<b>County/Parish:</b> WARD	<b>PL System:</b>	<b>CO2 (%):</b>
<b>Permit Number:</b> 704045	<b>Report End Date:</b> 1/19/2011	<b>Current Well Status:</b> COMPLETING	
<b>Daily Summary:</b> Tst BOP. PU BHA & TIH. Drl'd cmt & shoe. Drl'd to 1828'.			
<b>Daily Production Summary:</b>			
<b>Daily Cost Total:</b> 32,553		<b>Cum Cost To Date:</b> 320,402	
<b>1/19/2011 05:00 - 1/20/2011 05:00</b>			
<b>Job Category:</b> Drilling/Initial Completion		<b>Primary Job Type:</b> Drilling - original	
<b>State:</b> TX	<b>County/Parish:</b> WARD	<b>PL System:</b>	<b>CO2 (%):</b>
<b>Permit Number:</b> 704045	<b>Report End Date:</b> 1/20/2011	<b>Current Well Status:</b> COMPLETING	
<b>Daily Summary:</b> Drl'd to 3145'.			
<b>Daily Production Summary:</b>			
<b>Daily Cost Total:</b> 15,167		<b>Cum Cost To Date:</b> 335,569	
<b>1/20/2011 05:00 - 1/21/2011 05:00</b>			
<b>Job Category:</b> Drilling/Initial Completion		<b>Primary Job Type:</b> Drilling - original	
<b>State:</b> TX	<b>County/Parish:</b> WARD	<b>PL System:</b>	<b>CO2 (%):</b>
<b>Permit Number:</b> 704045	<b>Report End Date:</b> 1/21/2011	<b>Current Well Status:</b> COMPLETING	
<b>Daily Summary:</b> Drl'd to 4040'.			
<b>Daily Production Summary:</b>			
<b>Daily Cost Total:</b> 15,167		<b>Cum Cost To Date:</b> 350,736	
<b>1/21/2011 05:00 - 1/22/2011 05:00</b>			
<b>Job Category:</b> Drilling/Initial Completion		<b>Primary Job Type:</b> Drilling - original	
<b>State:</b> TX	<b>County/Parish:</b> WARD	<b>PL System:</b>	<b>CO2 (%):</b>
<b>Permit Number:</b> 704045	<b>Report End Date:</b> 1/22/2011	<b>Current Well Status:</b> COMPLETING	
<b>Daily Summary:</b> Drl'd to 4193'. TOH f/mtr. PU BHA & TIH. Drl'd to 4624'.			
<b>Daily Production Summary:</b>			
<b>Daily Cost Total:</b> 36,699		<b>Cum Cost To Date:</b> 387,435	
<b>1/22/2011 05:00 - 1/23/2011 05:00</b>			
<b>Job Category:</b> Drilling/Initial Completion		<b>Primary Job Type:</b> Drilling - original	
<b>State:</b> TX	<b>County/Parish:</b> WARD	<b>PL System:</b>	<b>CO2 (%):</b>
<b>Permit Number:</b> 704045	<b>Report End Date:</b> 1/23/2011	<b>Current Well Status:</b> COMPLETING	
<b>Daily Summary:</b> Drl'd to 5975'.			
<b>Daily Production Summary:</b>			
<b>Daily Cost Total:</b> 28,596		<b>Cum Cost To Date:</b> 416,031	
<b>1/23/2011 05:00 - 1/24/2011 05:00</b>			
<b>Job Category:</b> Drilling/Initial Completion		<b>Primary Job Type:</b> Drilling - original	
<b>State:</b> TX	<b>County/Parish:</b> WARD	<b>PL System:</b>	<b>CO2 (%):</b>
<b>Permit Number:</b> 704045	<b>Report End Date:</b> 1/24/2011	<b>Current Well Status:</b> COMPLETING	
<b>Daily Summary:</b> Drl'd to 6790'. C&C hole/mud. LDDP.			
<b>Daily Production Summary:</b>			
<b>Daily Cost Total:</b> 22,642		<b>Cum Cost To Date:</b> 438,673	



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<b>1/24/2011 05:00 - 1/25/2011 05:00</b>	
<b>Job Category:</b> Drilling/Initial Completion <b>State:</b> TX <b>Permit Number:</b> 704045 <b>Daily Summary:</b> Log well. R&C 5 1/2" 24# J55 csg @ 1238'. <b>Daily Production Summary:</b> <b>Daily Cost Total:</b> 124,823	<b>County/Parish:</b> WARD <b>Report End Date:</b> 1/25/2011 <b>Primary Job Type:</b> Drilling - original <b>PL System:</b> <b>Current Well Status:</b> COMPLETING <b>CO2 (%):</b> <b>Cum Cost To Date:</b> 563,496
<b>1/25/2011 05:00 - 1/26/2011 05:00</b>	
<b>Job Category:</b> Drilling/Initial Completion <b>State:</b> TX <b>Permit Number:</b> 704045 <b>Daily Summary:</b> ND & set slips. Rig released 1/25/11. <b>Daily Production Summary:</b> <b>Daily Cost Total:</b> 59,133	<b>County/Parish:</b> WARD <b>Report End Date:</b> 1/26/2011 <b>Primary Job Type:</b> Drilling - original <b>PL System:</b> <b>Current Well Status:</b> COMPLETING <b>CO2 (%):</b> <b>Cum Cost To Date:</b> 622,629
<b>1/26/2011 05:00 - 1/27/2011 05:00</b>	
<b>Job Category:</b> Drilling/Initial Completion <b>State:</b> TX <b>Permit Number:</b> 704045 <b>Daily Summary:</b> MIRU WSU. NU BOP. MIRU RU & PS. <b>Daily Production Summary:</b> <b>Daily Cost Total:</b> 4,400	<b>County/Parish:</b> WARD <b>Report End Date:</b> 1/27/2011 <b>Primary Job Type:</b> Drilling - original <b>PL System:</b> <b>Current Well Status:</b> COMPLETING <b>CO2 (%):</b> <b>Cum Cost To Date:</b> 627,029
<b>1/27/2011 05:00 - 1/28/2011 05:00</b>	
<b>Job Category:</b> Drilling/Initial Completion <b>State:</b> TX <b>Permit Number:</b> 704045 <b>Daily Summary:</b> Drill out DV tool. Prep to run logs. <b>Daily Production Summary:</b> <b>Daily Cost Total:</b> 7,285	<b>County/Parish:</b> WARD <b>Report End Date:</b> 1/28/2011 <b>Primary Job Type:</b> Drilling - original <b>PL System:</b> <b>Current Well Status:</b> COMPLETING <b>CO2 (%):</b> <b>Cum Cost To Date:</b> 634,314
<b>1/28/2011 05:00 - 1/29/2011 05:00</b>	
<b>Job Category:</b> Drilling/Initial Completion <b>State:</b> TX <b>Permit Number:</b> 704045 <b>Daily Summary:</b> Finished TOH w/ tbg. Ran CBL/GR f/ 6,738' to 4,200'. TOC @ 4,480'. Ran CBL f/ 1,400' to sfc. POH w/ tools. TIH w/ tbg. TOH LD same. <b>Daily Production Summary:</b> <b>Daily Cost Total:</b> 7,780	<b>County/Parish:</b> WARD <b>Report End Date:</b> 1/29/2011 <b>Primary Job Type:</b> Drilling - original <b>PL System:</b> <b>Current Well Status:</b> COMPLETING <b>CO2 (%):</b> <b>Cum Cost To Date:</b> 642,094
<b>1/29/2011 05:00 - 1/30/2011 05:00</b>	
<b>Job Category:</b> Drilling/Initial Completion <b>State:</b> TX <b>Permit Number:</b> 704045 <b>Daily Summary:</b> Finished TOH w/ tbg. ND BOP. WO frac. <b>Daily Production Summary:</b> <b>Daily Cost Total:</b> 2,650	<b>County/Parish:</b> WARD <b>Report End Date:</b> 1/30/2011 <b>Primary Job Type:</b> Drilling - original <b>PL System:</b> <b>Current Well Status:</b> COMPLETING <b>CO2 (%):</b> <b>Cum Cost To Date:</b> 644,744
<b>1/30/2011 05:00 - 1/31/2011 05:00</b>	
<b>Job Category:</b> Drilling/Initial Completion <b>State:</b> TX <b>Permit Number:</b> 704045 <b>Daily Summary:</b> WO frac. <b>Daily Production Summary:</b> <b>Daily Cost Total:</b>	<b>County/Parish:</b> WARD <b>Report End Date:</b> 1/31/2011 <b>Primary Job Type:</b> Drilling - original <b>PL System:</b> <b>Current Well Status:</b> COMPLETING <b>CO2 (%):</b> <b>Cum Cost To Date:</b> 644,744
<b>1/31/2011 05:00 - 2/1/2011 05:00</b>	
<b>Job Category:</b> Drilling/Initial Completion <b>State:</b> TX <b>Permit Number:</b> 704045 <b>Daily Summary:</b> WO frac. <b>Daily Production Summary:</b> <b>Daily Cost Total:</b>	<b>County/Parish:</b> WARD <b>Report End Date:</b> 2/1/2011 <b>Primary Job Type:</b> Drilling - original <b>PL System:</b> <b>Current Well Status:</b> COMPLETING <b>CO2 (%):</b> <b>Cum Cost To Date:</b> 644,744
<b>2/1/2011 05:00 - 2/2/2011 05:00</b>	
<b>Job Category:</b> Drilling/Initial Completion <b>State:</b> TX <b>Permit Number:</b> 704045 <b>Daily Summary:</b> WO frac. <b>Daily Production Summary:</b> <b>Daily Cost Total:</b>	<b>County/Parish:</b> WARD <b>Report End Date:</b> 2/2/2011 <b>Primary Job Type:</b> Drilling - original <b>PL System:</b> <b>Current Well Status:</b> COMPLETING <b>CO2 (%):</b> <b>Cum Cost To Date:</b> 644,744



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<b>2/2/2011 05:00 - 2/3/2011 05:00</b>			
Job Category: Drilling/Initial Completion		Primary Job Type: Drilling - original	
State: TX	County/Parish: WARD	PL System:	CO2 (%):
Permit Number: 704045	Report End Date: 2/3/2011	Current Well Status: COMPLETING	
Daily Summary: WO frac.			
Daily Production Summary:			
Daily Cost Total:		Cum Cost To Date: 644,744	
<b>2/3/2011 05:00 - 2/4/2011 05:00</b>			
Job Category: Drilling/Initial Completion		Primary Job Type: Drilling - original	
State: TX	County/Parish: WARD	PL System:	CO2 (%):
Permit Number: 704045	Report End Date: 2/4/2011	Current Well Status: COMPLETING	
Daily Summary: WO frac.			
Daily Production Summary:			
Daily Cost Total:		Cum Cost To Date: 644,744	
<b>2/4/2011 05:00 - 2/5/2011 05:00</b>			
Job Category: Drilling/Initial Completion		Primary Job Type: Drilling - original	
State: TX	County/Parish: WARD	PL System:	CO2 (%):
Permit Number: 704045	Report End Date: 2/5/2011	Current Well Status: COMPLETING	
Daily Summary: WO frac.			
Daily Production Summary:			
Daily Cost Total:		Cum Cost To Date: 644,744	
<b>2/5/2011 05:00 - 2/6/2011 05:00</b>			
Job Category: Drilling/Initial Completion		Primary Job Type: Drilling - original	
State: TX	County/Parish: WARD	PL System:	CO2 (%):
Permit Number: 704045	Report End Date: 2/6/2011	Current Well Status: COMPLETING	
Daily Summary: WO frac.			
Daily Production Summary:			
Daily Cost Total:		Cum Cost To Date: 644,744	
<b>2/6/2011 05:00 - 2/7/2011 05:00</b>			
Job Category: Drilling/Initial Completion		Primary Job Type: Drilling - original	
State: TX	County/Parish: WARD	PL System:	CO2 (%):
Permit Number: 704045	Report End Date: 2/7/2011	Current Well Status: COMPLETING	
Daily Summary: WO frac.			
Daily Production Summary:			
Daily Cost Total:		Cum Cost To Date: 644,744	
<b>2/7/2011 05:00 - 2/8/2011 05:00</b>			
Job Category: Drilling/Initial Completion		Primary Job Type: Drilling - original	
State: TX	County/Parish: WARD	PL System:	CO2 (%):
Permit Number: 704045	Report End Date: 2/8/2011	Current Well Status: COMPLETING	
Daily Summary: WO frac.			
Daily Production Summary:			
Daily Cost Total:		Cum Cost To Date: 644,744	
<b>2/8/2011 05:00 - 2/9/2011 05:00</b>			
Job Category: Drilling/Initial Completion		Primary Job Type: Drilling - original	
State: TX	County/Parish: WARD	PL System:	CO2 (%):
Permit Number: 704045	Report End Date: 2/9/2011	Current Well Status: COMPLETING	
Daily Summary: WO frac.			
Daily Production Summary:			
Daily Cost Total:		Cum Cost To Date: 644,744	
<b>2/9/2011 05:00 - 2/10/2011 05:00</b>			
Job Category: Drilling/Initial Completion		Primary Job Type: Drilling - original	
State: TX	County/Parish: WARD	PL System:	CO2 (%):
Permit Number: 704045	Report End Date: 2/10/2011	Current Well Status: COMPLETING	
Daily Summary: WO frac.			
Daily Production Summary:			
Daily Cost Total:		Cum Cost To Date: 644,744	
<b>2/10/2011 00:00 - 2/11/2011 00:00</b>			
Job Category: Drilling/Initial Completion		Primary Job Type: Drilling - original	
State: TX	County/Parish: WARD	PL System:	CO2 (%):
Permit Number: 704045	Report End Date: 2/11/2011	Current Well Status: COMPLETING	
Daily Summary: Ran cased hole logs f/ PBD to sfc. WO frac sched 2/14.			
Daily Production Summary:			
Daily Cost Total: 9,500		Cum Cost To Date: 654,244	



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**2/11/2011 00:00 - 2/12/2011 00:00**

<b>Job Category:</b> Drilling/Initial Completion	<b>Primary Job Type:</b> Drilling - original	<b>CO2 (%):</b>
<b>State:</b> TX	<b>County/Parish:</b> WARD	<b>PL System:</b>
<b>Permit Number:</b> 704045	<b>Report End Date:</b> 2/12/2011	<b>Current Well Status:</b> COMPLETING
<b>Daily Summary:</b> WO frac sched 2/14.		
<b>Daily Production Summary:</b>		
<b>Daily Cost Total:</b>	<b>Cum Cost To Date:</b> 654,244	

**2/12/2011 00:00 - 2/13/2011 00:00**

<b>Job Category:</b> Drilling/Initial Completion	<b>Primary Job Type:</b> Drilling - original	<b>CO2 (%):</b>
<b>State:</b> TX	<b>County/Parish:</b> WARD	<b>PL System:</b>
<b>Permit Number:</b> 704045	<b>Report End Date:</b> 2/13/2011	<b>Current Well Status:</b> COMPLETING
<b>Daily Summary:</b> WO frac sched 2/14.		
<b>Daily Production Summary:</b>		
<b>Daily Cost Total:</b>	<b>Cum Cost To Date:</b> 654,244	

**2/13/2011 00:00 - 2/14/2011 00:00**

<b>Job Category:</b> Drilling/Initial Completion	<b>Primary Job Type:</b> Drilling - original	<b>CO2 (%):</b>
<b>State:</b> TX	<b>County/Parish:</b> WARD	<b>PL System:</b>
<b>Permit Number:</b> 704045	<b>Report End Date:</b> 2/14/2011	<b>Current Well Status:</b> COMPLETING
<b>Daily Summary:</b> Perf'd Cherry Canyon J 6,614'-6,624' OA. SWI & SDFN. WO frac sched 2/14.		
<b>Daily Production Summary:</b>		
<b>Daily Cost Total:</b>	<b>Cum Cost To Date:</b> 654,244	

**2/14/2011 00:00 - 2/15/2011 00:00**

<b>Job Category:</b> Drilling/Initial Completion	<b>Primary Job Type:</b> Drilling - original	<b>CO2 (%):</b>
<b>State:</b> TX	<b>County/Parish:</b> WARD	<b>PL System:</b>
<b>Permit Number:</b> 704045	<b>Report End Date:</b> 2/15/2011	<b>Current Well Status:</b> COMPLETING
<b>Daily Summary:</b> Frac'd Cherry Canyon J 6,614'-6,624' OA. RIH & set CBP @ 6,450'. Perf'd Cherry Canyon C & E 6,180'-6,364' OA. Frac'd Cherry Canyon C & E 6,180'-6,364' OA. RIH & set CBP @ 6,105'. Perf'd Cherry Canyon A & B 5,862'-6,002' OA. SD until 7:00 am. WO frac.		
<b>Daily Production Summary:</b>		
<b>Daily Cost Total:</b> 15,693	<b>Cum Cost To Date:</b> 669,937	

**2/15/2011 00:00 - 2/16/2011 00:00**

<b>Job Category:</b> Drilling/Initial Completion	<b>Primary Job Type:</b> Drilling - original	<b>CO2 (%):</b>
<b>State:</b> TX	<b>County/Parish:</b> WARD	<b>PL System:</b>
<b>Permit Number:</b> 704045	<b>Report End Date:</b> 2/16/2011	<b>Current Well Status:</b> COMPLETING
<b>Daily Summary:</b> Frac'd Cherry Canyon A & B 5,862'-6,002' OA. SI 12 hrs. MIRU WSU. Ran flowback lines to tank. SI 24 hrs. Prep to flowback.		
<b>Daily Production Summary:</b>		
<b>Daily Cost Total:</b> 113,919	<b>Cum Cost To Date:</b> 783,856	

**2/16/2011 00:00 - 2/17/2011 00:00**

<b>Job Category:</b> Drilling/Initial Completion	<b>Primary Job Type:</b> Drilling - original	<b>CO2 (%):</b>
<b>State:</b> TX	<b>County/Parish:</b> WARD	<b>PL System:</b>
<b>Permit Number:</b> 704045	<b>Report End Date:</b> 2/17/2011	<b>Current Well Status:</b> COMPLETING
<b>Daily Summary:</b> Opened well. ND dual FV, NU BOP & WH. TIH w/ mill, bit sub & 174 jts tbg to 5,738'. SDFN. Prep to DO plugs.		
<b>Daily Production Summary:</b> Rec'd 0 MCF, 0 BO, 435 BLW on 18/64 choke @ 350 psi - CP.		
<b>Daily Cost Total:</b> 4,150	<b>Cum Cost To Date:</b> 788,006	

**2/17/2011 00:00 - 2/18/2011 00:00**

<b>Job Category:</b> Drilling/Initial Completion	<b>Primary Job Type:</b> Drilling - original	<b>CO2 (%):</b>
<b>State:</b> TX	<b>County/Parish:</b> WARD	<b>PL System:</b>
<b>Permit Number:</b> 704045	<b>Report End Date:</b> 2/18/2011	<b>Current Well Status:</b> COMPLETING
<b>Daily Summary:</b> Displaced hole @ 5,738'. TIH & tagged fill @ 6,065'; DO & circ clean. TIH & tagged fill @ 6,405'. W/R dn to 2nd plug @ 6,450', DO & CO. TIH & tagged fill @ 6,650'. W/R dn to PBTD @ 6,738'. Circ 2 hrs & killed tbg. Started TOH w/ tbg & well started flowing. Csg pressure built up to 575 psi w/ full choke. Flowed bac 2 hrs & pressure dropped to 525 psi. Left flowing to pit on 18/64 choke. SDFN. Prep to flow back & run ProTechnics.		
<b>Daily Production Summary:</b>		
<b>Daily Cost Total:</b> 11,850	<b>Cum Cost To Date:</b> 799,856	

**2/18/2011 00:00 - 2/19/2011 00:00**

<b>Job Category:</b> Drilling/Initial Completion	<b>Primary Job Type:</b> Drilling - original	<b>CO2 (%):</b>
<b>State:</b> TX	<b>County/Parish:</b> WARD	<b>PL System:</b>
<b>Permit Number:</b> 704045	<b>Report End Date:</b> 2/19/2011	<b>Current Well Status:</b> COMPLETING
<b>Daily Summary:</b> Flowing back. HU flowline to tanks.		
<b>Daily Production Summary:</b>		
<b>Daily Cost Total:</b> 4,770	<b>Cum Cost To Date:</b> 804,626	



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**2/19/2011 00:00 - 2/20/2011 00:00**

<b>Job Category:</b> Drilling/Initial Completion	<b>Primary Job Type:</b> Drilling - original	<b>CO2 (%):</b>
<b>State:</b> TX	<b>County/Parish:</b> WARD	<b>PL System:</b>
<b>Permit Number:</b> 704045	<b>Report End Date:</b> 2/20/2011	<b>Current Well Status:</b> COMPLETING
<b>Daily Summary:</b> Flowing on 8/64 choke.		
<b>Daily Production Summary:</b>		
<b>Daily Cost Total:</b> 2,600	<b>Cum Cost To Date:</b> 807,226	

**2/20/2011 00:00 - 2/21/2011 00:00**

<b>Job Category:</b> Drilling/Initial Completion	<b>Primary Job Type:</b> Drilling - original	<b>CO2 (%):</b>
<b>State:</b> TX	<b>County/Parish:</b> WARD	<b>PL System:</b>
<b>Permit Number:</b> 704045	<b>Report End Date:</b> 2/21/2011	<b>Current Well Status:</b> COMPLETING
<b>Daily Summary:</b> Flowing on 10/64 choke.		
<b>Daily Production Summary:</b>		
<b>Daily Cost Total:</b>	<b>Cum Cost To Date:</b> 807,226	

**2/21/2011 00:00 - 2/22/2011 00:00**

<b>Job Category:</b> Drilling/Initial Completion	<b>Primary Job Type:</b> Drilling - original	<b>CO2 (%):</b>
<b>State:</b> TX	<b>County/Parish:</b> WARD	<b>PL System:</b>
<b>Permit Number:</b> 704045	<b>Report End Date:</b> 2/22/2011	<b>Current Well Status:</b> COMPLETING
<b>Daily Summary:</b> Flow stopped due to frozen choke. Changed choke to 14/64, bled pressure to battery & unloaded fluid/gas. Changed choke to 16/64. HU flowline f/ tbg to frac tanks, unloaded water/gas through 18/64 choke.		
<b>Daily Production Summary:</b>		
<b>Daily Cost Total:</b> 3,620	<b>Cum Cost To Date:</b> 810,846	

**2/22/2011 00:00 - 2/23/2011 00:00**

<b>Job Category:</b> Drilling/Initial Completion	<b>Primary Job Type:</b> Drilling - original	<b>CO2 (%):</b>
<b>State:</b> TX	<b>County/Parish:</b> WARD	<b>PL System:</b>
<b>Permit Number:</b> 704045	<b>Report End Date:</b> 2/23/2011	<b>Current Well Status:</b> COMPLETING
<b>Daily Summary:</b> Flowing to tanks.		
<b>Daily Production Summary:</b> 500 MCF, 34 BO, 299 BW (277 BWOL) on 16/64 choke.		
<b>Daily Cost Total:</b> 3,620	<b>Cum Cost To Date:</b> 814,466	

**2/23/2011 00:00 - 2/24/2011 00:00**

<b>Job Category:</b> Drilling/Initial Completion	<b>Primary Job Type:</b> Drilling - original	<b>CO2 (%):</b>
<b>State:</b> TX	<b>County/Parish:</b> WARD	<b>PL System:</b>
<b>Permit Number:</b> 704045	<b>Report End Date:</b> 2/24/2011	<b>Current Well Status:</b> COMPLETING
<b>Daily Summary:</b> Flowing to tanks.		
<b>Daily Production Summary:</b> 571 MCF, 39 BO, 692 BW (969 BWOL) on 16/64 choke.		
<b>Daily Cost Total:</b> 3,400	<b>Cum Cost To Date:</b> 817,866	

**2/24/2011 00:00 - 2/25/2011 00:00**

<b>Job Category:</b> Drilling/Initial Completion	<b>Primary Job Type:</b> Drilling - original	<b>CO2 (%):</b>
<b>State:</b> TX	<b>County/Parish:</b> WARD	<b>PL System:</b>
<b>Permit Number:</b> 704045	<b>Report End Date:</b> 2/25/2011	<b>Current Well Status:</b> COMPLETING
<b>Daily Summary:</b> Flowing to tanks.		
<b>Daily Production Summary:</b> 492 MCF, 39 BO, 584 BW (1553 BWOL) on 18/64 choke.		
<b>Daily Cost Total:</b> 4,350	<b>Cum Cost To Date:</b> 822,216	

**2/25/2011 00:00 - 2/26/2011 00:00**

<b>Job Category:</b> Drilling/Initial Completion	<b>Primary Job Type:</b> Drilling - original	<b>CO2 (%):</b>
<b>State:</b> TX	<b>County/Parish:</b> WARD	<b>PL System:</b>
<b>Permit Number:</b> 704045	<b>Report End Date:</b> 2/26/2011	<b>Current Well Status:</b> COMPLETING
<b>Daily Summary:</b> Flowing to tanks.		
<b>Daily Production Summary:</b> 162 MCF, 102 BO, 489 BW (2042 BWOL) on 18/64 choke.		
<b>Daily Cost Total:</b> 45,350	<b>Cum Cost To Date:</b> 867,566	

**2/26/2011 00:00 - 2/27/2011 00:00**

<b>Job Category:</b> Drilling/Initial Completion	<b>Primary Job Type:</b> Drilling - original	<b>CO2 (%):</b>
<b>State:</b> TX	<b>County/Parish:</b> WARD	<b>PL System:</b>
<b>Permit Number:</b> 704045	<b>Report End Date:</b> 2/27/2011	<b>Current Well Status:</b> COMPLETING
<b>Daily Summary:</b> Flowing to tanks.		
<b>Daily Production Summary:</b> 581 MCF, 73 BO, 559 BW (2601 BWOL) on 14/64 choke.		
<b>Daily Cost Total:</b>	<b>Cum Cost To Date:</b> 867,566	

**2/27/2011 00:00 - 2/28/2011 00:00**

<b>Job Category:</b> Drilling/Initial Completion	<b>Primary Job Type:</b> Drilling - original	<b>CO2 (%):</b>
<b>State:</b> TX	<b>County/Parish:</b> WARD	<b>PL System:</b>
<b>Permit Number:</b> 704045	<b>Report End Date:</b> 2/28/2011	<b>Current Well Status:</b> COMPLETING
<b>Daily Summary:</b> Flowing to tanks.		
<b>Daily Production Summary:</b> 670 MCF, 64 BO, 621 BW (3222 BWOL) on 40/64 choke.		
<b>Daily Cost Total:</b>	<b>Cum Cost To Date:</b> 867,566	



# Partner Well History

## UNIVERSITY 17-23 3

123 Robert S. Kerr Ave.  
Oklahoma City, OK 73102

### 2/28/2011 00:00 - 3/1/2011 00:00

<b>Job Category:</b> Drilling/Initial Completion	<b>Primary Job Type:</b> Drilling - original
<b>State:</b> TX	<b>PL System:</b> CO2 (%)
<b>Permit Number:</b> 704045	<b>County/Parish:</b> WARD
<b>Report End Date:</b> 3/1/2011	<b>Current Well Status:</b> COMPLETING

**Daily Summary:** Flowing to tanks.  
**Daily Production Summary:** 130 MCF, 114 BO, 690 BW (3912 BWOL) on 40/64 choke.  
**Daily Cost Total:** 2,350 **Cum Cost To Date:** 869,916

### 3/1/2011 00:00 - 3/2/2011 00:00

<b>Job Category:</b> Drilling/Initial Completion	<b>Primary Job Type:</b> Drilling - original
<b>State:</b> TX	<b>PL System:</b> CO2 (%)
<b>Permit Number:</b> 704045	<b>County/Parish:</b> WARD
<b>Report End Date:</b> 3/2/2011	<b>Current Well Status:</b> COMPLETING

**Daily Summary:** TIH w/ GR/JB in tbg tagged up @ 3,172'. RIH & set CIBP @ 3,167'. Attempted to bleed dn SITP, plug not holding. RIH & set 2nd plug @ 3,164', bled of tbg pressure. Loaded tbg & tstd to 1000 psi; no leak off. RIH & set 3rd plug @ 3,150'. RU pmp lines. Loaded tbg & tstd to 1200 psi; no leak off. Csg opened to sales @ 1600 psi. Prep to RU BOP & snubbing unit.  
**Daily Production Summary:** 833 MCF, 90 BO, 1304 BW (5216 BWOL) on 40/64 choke.  
**Daily Cost Total:** 14,623 **Cum Cost To Date:** 884,539

### 3/2/2011 00:00 - 3/3/2011 00:00

<b>Job Category:</b> Drilling/Initial Completion	<b>Primary Job Type:</b> Drilling - original
<b>State:</b> TX	<b>PL System:</b> CO2 (%)
<b>Permit Number:</b> 704045	<b>County/Parish:</b> WARD
<b>Report End Date:</b> 3/3/2011	<b>Current Well Status:</b> COMPLETING

**Daily Summary:** NU BOP & snubbing unit. Stripped OH w/ 96 jts 2-7/8" tbg, sub & mill. ND snub unit. Cont'd to flow f/ csg through scrubber. Prep to TIH & set pkr.  
**Daily Production Summary:** 800 MCF, 77 BO, 1060 BW (6276 BWOL) on 40/64 choke.  
**Daily Cost Total:** 40,355 **Cum Cost To Date:** 924,894

### 3/3/2011 00:00 - 3/4/2011 00:00

<b>Job Category:</b> Drilling/Initial Completion	<b>Primary Job Type:</b> Drilling - original
<b>State:</b> TX	<b>PL System:</b> CO2 (%)
<b>Permit Number:</b> 704045	<b>County/Parish:</b> WARD
<b>Report End Date:</b> 3/4/2011	<b>Current Well Status:</b> COMPLETING

**Daily Summary:** RIH w/ CCL/GR/JB to 5,850'. POH w/ same. TIH w/ setting tool, Arrow set pkr, XN nipple & set pkr @ 5,807'. TOH w/ setting tool & adaptor kit. ND BOP. TIH w/ 175 jts tbg & latched onto pkr; pulled 12K on pkr. Spaced tbg w/ pups. ND BOP. HU flowline to scrubber. Flowing back to scrubber @ 400 psi. Flowing back.  
**Daily Production Summary:** 654 MCF, 54 BO, 671 BW (6947 BWOL) @ 1000 psi - CP.  
**Daily Cost Total:** 33,239 **Cum Cost To Date:** 958,133

### 3/4/2011 00:00 - 3/5/2011 00:00

<b>Job Category:</b> Drilling/Initial Completion	<b>Primary Job Type:</b> Drilling - original
<b>State:</b> TX	<b>PL System:</b> CO2 (%)
<b>Permit Number:</b> 704045	<b>County/Parish:</b> WARD
<b>Report End Date:</b> 3/5/2011	<b>Current Well Status:</b> COMPLETING

**Daily Summary:** Flowed back.  
**Daily Production Summary:** 668 MCF, 10 BO, 71 BW (7018 BWOL) @ 1000 psi - CP.  
**Daily Cost Total:** **Cum Cost To Date:** 958,133

### 3/5/2011 00:00 - 3/6/2011 00:00

<b>Job Category:</b> Drilling/Initial Completion	<b>Primary Job Type:</b> Drilling - original
<b>State:</b> TX	<b>PL System:</b> CO2 (%)
<b>Permit Number:</b> 704045	<b>County/Parish:</b> WARD
<b>Report End Date:</b> 3/6/2011	<b>Current Well Status:</b> COMPLETING

**Daily Summary:** Flowed back.  
**Daily Production Summary:** 416 MCF, 27 BO, 224 BW (7242 BWOL) @ 825 psi - CP.  
**Daily Cost Total:** **Cum Cost To Date:** 958,133

### 3/6/2011 00:00 - 3/7/2011 00:00

<b>Job Category:</b> Drilling/Initial Completion	<b>Primary Job Type:</b> Drilling - original
<b>State:</b> TX	<b>PL System:</b> CO2 (%)
<b>Permit Number:</b> 704045	<b>County/Parish:</b> WARD
<b>Report End Date:</b> 3/7/2011	<b>Current Well Status:</b> COMPLETING

**Daily Summary:** Flowed back.  
**Daily Production Summary:** 293 MCF, 31 BO, 213 BW (7455 BWOL) @ 825 psi - CP.  
**Daily Cost Total:** **Cum Cost To Date:** 958,133

### 3/7/2011 00:00 - 3/8/2011 00:00

<b>Job Category:</b> Drilling/Initial Completion	<b>Primary Job Type:</b> Drilling - original
<b>State:</b> TX	<b>PL System:</b> CO2 (%)
<b>Permit Number:</b> 704045	<b>County/Parish:</b> WARD
<b>Report End Date:</b> 3/8/2011	<b>Current Well Status:</b> COMPLETING

**Daily Summary:** Flowed back.  
**Daily Production Summary:** 351 MCF, 37 BO, 211 BW (7666 BWOL) @ 900 psi - TP; 0 psi - CP.  
**Daily Cost Total:** **Cum Cost To Date:** 958,133



# Partner Well History

## UNIVERSITY 17-23 3

123 Robert S. Kerr Ave.  
Oklahoma City, OK 73102

<b>3/8/2011 00:00 - 3/9/2011 00:00</b>			
<b>Job Category:</b> Drilling/Initial Completion	<b>Primary Job Type:</b> Drilling - original	<b>PL System:</b>	<b>CO2 (%):</b>
<b>State:</b> TX	<b>County/Parish:</b> WARD	<b>Current Well Status:</b> COMPLETING	
<b>Permit Number:</b> 704045	<b>Report End Date:</b> 3/9/2011		
<b>Daily Summary:</b> Flowed back.			
<b>Daily Production Summary:</b> 494 MCF, 44 BO, 305 BW (7971 BWOL) @ 1000 psi - TP; 0 psi - CP.			
<b>Daily Cost Total:</b>		<b>Cum Cost To Date:</b> 958,133	
<b>3/9/2011 00:00 - 3/10/2011 00:00</b>			
<b>Job Category:</b> Drilling/Initial Completion	<b>Primary Job Type:</b> Drilling - original	<b>PL System:</b>	<b>CO2 (%):</b>
<b>State:</b> TX	<b>County/Parish:</b> WARD	<b>Current Well Status:</b> COMPLETING	
<b>Permit Number:</b> 704045	<b>Report End Date:</b> 3/10/2011		
<b>Daily Summary:</b> Flowed back.			
<b>Daily Production Summary:</b> Rec'd 411 MCF, 44 BO, 334 BW (8305 BWOL) @ 1000 psi - TP; 0 psi - CP.			
<b>Daily Cost Total:</b>		<b>Cum Cost To Date:</b> 958,133	
<b>3/10/2011 00:00 - 3/11/2011 00:00</b>			
<b>Job Category:</b> Drilling/Initial Completion	<b>Primary Job Type:</b> Drilling - original	<b>PL System:</b>	<b>CO2 (%):</b>
<b>State:</b> TX	<b>County/Parish:</b> WARD	<b>Current Well Status:</b> COMPLETING	
<b>Permit Number:</b> 704045	<b>Report End Date:</b> 3/11/2011		
<b>Daily Summary:</b> Flowed back.			
<b>Daily Production Summary:</b> Rec'd 309 MCF, 37 BO, 334 BW (8639 BWOL) @ 900 psi - TP; 0 psi - CP.			
<b>Daily Cost Total:</b>		<b>Cum Cost To Date:</b> 958,133	
<b>3/11/2011 00:00 - 3/12/2011 00:00</b>			
<b>Job Category:</b> Drilling/Initial Completion	<b>Primary Job Type:</b> Drilling - original	<b>PL System:</b>	<b>CO2 (%):</b>
<b>State:</b> TX	<b>County/Parish:</b> WARD	<b>Current Well Status:</b> COMPLETING	
<b>Permit Number:</b> 704045	<b>Report End Date:</b> 3/12/2011		
<b>Daily Summary:</b> Flowed back.			
<b>Daily Production Summary:</b> Rec'd 147 MCF, 30 BO, 234 BW (8863 BWOL) @ 900 psi - TP; 0 psi - CP.			
<b>Daily Cost Total:</b>		<b>Cum Cost To Date:</b> 958,133	
<b>3/12/2011 00:00 - 3/13/2011 00:00</b>			
<b>Job Category:</b> Drilling/Initial Completion	<b>Primary Job Type:</b> Drilling - original	<b>PL System:</b>	<b>CO2 (%):</b>
<b>State:</b> TX	<b>County/Parish:</b> WARD	<b>Current Well Status:</b> COMPLETING	
<b>Permit Number:</b> 704045	<b>Report End Date:</b> 3/13/2011		
<b>Daily Summary:</b> Flowed back.			
<b>Daily Production Summary:</b> Rec'd 407 MCF, 43 BO, 111 BW (8974 BWOL) @ 890 psi - TP; 0 psi - CP.			
<b>Daily Cost Total:</b>		<b>Cum Cost To Date:</b> 958,133	
<b>3/13/2011 00:00 - 3/14/2011 00:00</b>			
<b>Job Category:</b> Drilling/Initial Completion	<b>Primary Job Type:</b> Drilling - original	<b>PL System:</b>	<b>CO2 (%):</b>
<b>State:</b> TX	<b>County/Parish:</b> WARD	<b>Current Well Status:</b> COMPLETING	
<b>Permit Number:</b> 704045	<b>Report End Date:</b> 3/14/2011		
<b>Daily Summary:</b> Flowed back.			
<b>Daily Production Summary:</b> Rec'd 447 MCF, 56 BO, 472 BLW. 24 hrs @ 720 psi - TP; 0 psi - CP.			
<b>Daily Cost Total:</b>		<b>Cum Cost To Date:</b> 958,133	
<b>3/14/2011 00:00 - 3/15/2011 00:00</b>			
<b>Job Category:</b> Drilling/Initial Completion	<b>Primary Job Type:</b> Drilling - original	<b>PL System:</b>	<b>CO2 (%):</b>
<b>State:</b> TX	<b>County/Parish:</b> WARD	<b>Current Well Status:</b> COMPLETING	
<b>Permit Number:</b> 704045	<b>Report End Date:</b> 3/15/2011		
<b>Daily Summary:</b> Flowed back.			
<b>Daily Production Summary:</b> Rec'd 501 MCF, 52 BO, 463 BLW. 24 hrs @ 720 psi - TP; 0 psi - CP.			
<b>Daily Cost Total:</b>		<b>Cum Cost To Date:</b> 958,133	
<b>3/15/2011 00:00 - 3/16/2011 00:00</b>			
<b>Job Category:</b> Drilling/Initial Completion	<b>Primary Job Type:</b> Drilling - original	<b>PL System:</b>	<b>CO2 (%):</b>
<b>State:</b> TX	<b>County/Parish:</b> WARD	<b>Current Well Status:</b> COMPLETING	
<b>Permit Number:</b> 704045	<b>Report End Date:</b> 3/16/2011		
<b>Daily Summary:</b> Flowed back.			
<b>Daily Production Summary:</b> Rec'd 461 MCF, 49 BO, 484 BLW. 24 hrs @ 720 psi - TP; 0 psi - CP.			
<b>Daily Cost Total:</b>		<b>Cum Cost To Date:</b> 958,133	
<b>3/16/2011 00:00 - 3/17/2011 00:00</b>			
<b>Job Category:</b> Drilling/Initial Completion	<b>Primary Job Type:</b> Drilling - original	<b>PL System:</b>	<b>CO2 (%):</b>
<b>State:</b> TX	<b>County/Parish:</b> WARD	<b>Current Well Status:</b> COMPLETING	
<b>Permit Number:</b> 704045	<b>Report End Date:</b> 3/17/2011		
<b>Daily Summary:</b> Flowed back.			
<b>Daily Production Summary:</b> Rec'd 428 MCF, 48 BO, 489 BLW. 24 hrs @ 680 psi - TP; 0 psi - CP.			
<b>Daily Cost Total:</b>		<b>Cum Cost To Date:</b> 958,133	



# Partner Well History

## UNIVERSITY 17-23 3

123 Robert S. Kerr Ave.  
Oklahoma City, OK 73102

<b>3/17/2011 00:00 - 3/18/2011 00:00</b>			
<b>Job Category:</b> Drilling/Initial Completion	<b>Primary Job Type:</b> Drilling - original	<b>PL System:</b>	<b>CO2 (%):</b>
<b>State:</b> TX	<b>County/Parish:</b> WARD	<b>Current Well Status:</b> COMPLETING	
<b>Permit Number:</b> 704045	<b>Report End Date:</b> 3/18/2011		
<b>Daily Summary:</b> Flowed back.			
<b>Daily Production Summary:</b> Rec'd 415 MCF, 47 BO, 494 BLW. 24 hrs @ 680 psi - TP; 0 psi - CP.			
<b>Daily Cost Total:</b>		<b>Cum Cost To Date:</b> 958,133	
<b>3/18/2011 00:00 - 3/19/2011 00:00</b>			
<b>Job Category:</b> Drilling/Initial Completion	<b>Primary Job Type:</b> Drilling - original	<b>PL System:</b>	<b>CO2 (%):</b>
<b>State:</b> TX	<b>County/Parish:</b> WARD	<b>Current Well Status:</b> COMPLETING	
<b>Permit Number:</b> 704045	<b>Report End Date:</b> 3/19/2011		
<b>Daily Summary:</b> Flowed back.			
<b>Daily Production Summary:</b> Rec'd 430 MCF, 44 BO, 494 BLW. 24 hrs @ 680 psi - TP; 0 psi - CP.			
<b>Daily Cost Total:</b>		<b>Cum Cost To Date:</b> 958,133	
<b>3/19/2011 00:00 - 3/20/2011 00:00</b>			
<b>Job Category:</b> Drilling/Initial Completion	<b>Primary Job Type:</b> Drilling - original	<b>PL System:</b>	<b>CO2 (%):</b>
<b>State:</b> TX	<b>County/Parish:</b> WARD	<b>Current Well Status:</b> COMPLETING	
<b>Permit Number:</b> 704045	<b>Report End Date:</b> 3/20/2011		
<b>Daily Summary:</b> Flowed back.			
<b>Daily Production Summary:</b> Rec'd 449 MCF, 51 BO, 544 BLW. 24 hrs @ 600 psi - TP; 0 psi - CP.			
<b>Daily Cost Total:</b>		<b>Cum Cost To Date:</b> 958,133	
<b>3/20/2011 00:00 - 3/21/2011 00:00</b>			
<b>Job Category:</b> Drilling/Initial Completion	<b>Primary Job Type:</b> Drilling - original	<b>PL System:</b>	<b>CO2 (%):</b>
<b>State:</b> TX	<b>County/Parish:</b> WARD	<b>Current Well Status:</b> COMPLETING	
<b>Permit Number:</b> 704045	<b>Report End Date:</b> 3/21/2011		
<b>Daily Summary:</b> Flowed back.			
<b>Daily Production Summary:</b> Rec'd 420 MCF, 47 BO, 563 BLW. 24 hrs @ 580 psi - TP; 0 psi - CP.			
<b>Daily Cost Total:</b>		<b>Cum Cost To Date:</b> 958,133	
<b>3/21/2011 00:00 - 3/22/2011 00:00</b>			
<b>Job Category:</b> Drilling/Initial Completion	<b>Primary Job Type:</b> Drilling - original	<b>PL System:</b>	<b>CO2 (%):</b>
<b>State:</b> TX	<b>County/Parish:</b> WARD	<b>Current Well Status:</b> COMPLETING	
<b>Permit Number:</b> 704045	<b>Report End Date:</b> 3/22/2011		
<b>Daily Summary:</b> Flowed back.			
<b>Daily Production Summary:</b> Rec'd 428 MCF, 45 BO, 563 BLW. 24 hrs @ 580 psi - TP; 0 psi - CP.			
<b>Daily Cost Total:</b>		<b>Cum Cost To Date:</b> 958,133	
<b>3/22/2011 00:00 - 3/23/2011 00:00</b>			
<b>Job Category:</b> Drilling/Initial Completion	<b>Primary Job Type:</b> Drilling - original	<b>PL System:</b>	<b>CO2 (%):</b>
<b>State:</b> TX	<b>County/Parish:</b> WARD	<b>Current Well Status:</b> COMPLETING	
<b>Permit Number:</b> 704045	<b>Report End Date:</b> 3/23/2011		
<b>Daily Summary:</b> Flowed back.			
<b>Daily Production Summary:</b> Rec'd 405 MCF, 43 BO, 547 BLW. 24 hrs @ 580 psi - TP; 0 psi - CP.			
<b>Daily Cost Total:</b>		<b>Cum Cost To Date:</b> 958,133	
<b>3/23/2011 00:00 - 3/24/2011 00:00</b>			
<b>Job Category:</b> Drilling/Initial Completion	<b>Primary Job Type:</b> Drilling - original	<b>PL System:</b>	<b>CO2 (%):</b>
<b>State:</b> TX	<b>County/Parish:</b> WARD	<b>Current Well Status:</b> COMPLETING	
<b>Permit Number:</b> 704045	<b>Report End Date:</b> 3/24/2011		
<b>Daily Summary:</b> Flowed back.			
<b>Daily Production Summary:</b> Rec'd 401 MCF, 47 BO, 608 BLW. 24 hrs @ 510 psi - TP; 0 psi - CP.			
<b>Daily Cost Total:</b>		<b>Cum Cost To Date:</b> 958,133	
<b>3/24/2011 00:00 - 3/25/2011 00:00</b>			
<b>Job Category:</b> Drilling/Initial Completion	<b>Primary Job Type:</b> Drilling - original	<b>PL System:</b>	<b>CO2 (%):</b>
<b>State:</b> TX	<b>County/Parish:</b> WARD	<b>Current Well Status:</b> COMPLETING	
<b>Permit Number:</b> 704045	<b>Report End Date:</b> 3/25/2011		
<b>Daily Summary:</b> Flowed back. Temp frop f/ report..			
<b>Daily Production Summary:</b> Rec'd 398 MCF, 41 BO, 615 BLW. 24 hrs @ 500 psi - TP; 0 psi - CP.			
<b>Daily Cost Total:</b>		<b>Cum Cost To Date:</b> 958,133	
<b>4/5/2011 00:00 - 4/6/2011 00:00</b>			
<b>Job Category:</b> Drilling/Initial Completion	<b>Primary Job Type:</b> Drilling - original	<b>PL System:</b>	<b>CO2 (%):</b>
<b>State:</b> TX	<b>County/Parish:</b> WARD	<b>Current Well Status:</b> COMPLETING	
<b>Permit Number:</b> 704045	<b>Report End Date:</b> 4/6/2011		
<b>Daily Summary:</b> MIRU SL. TIH w/ GR to pkr @ 5,800'. RIH & logged perms stopping @ 6,690', 6,550', 6,250', 6,130', 5,940' & 5,800'. POH. RDMO SL. RTP on 24/64 choke.			
<b>Daily Production Summary:</b>		<b>Cum Cost To Date:</b> 970,709	
<b>Daily Cost Total:</b> 12,576			



## Partner Well History

### UNIVERSITY 17-23 3

123 Robert S. Kerr Ave.  
Oklahoma City, OK 73102

4/11/2011 00:00 - 4/12/2011 00:00

**Job Category:** Drilling/Initial Completion

**State:** TX

**Permit Number:** 704045

**Daily Summary:** MIRU slick-line unit, ran SpectraScan f/6750' to 5400'. BHT @ 6243' 108 deg. BHP @ 1858. Well SI for 5 hrs. RDMO slick-line unit. RTP. FINAL REPORT.

**Daily Production Summary:**

**Daily Cost Total:** 6,315

**Primary Job Type:** Drilling - original

**PL System:**

**Current Well Status:** COMPLETING

**CO2 (%):**

**Cum Cost To Date:** 977,024