



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

Daily Activity Report

Drilling Activity

Well Name : UNIVERSITY 45-20 #2											
Well User ID :		43UNI204502		API Code:		4247535568		AFE # :		PB041710	
Operator :		Energen Resources Corporation						Operated :		Yes	
S/T/R :		45//		WI :		1		NRI :		0.75	
County, St. :		WARD, TX		Field :		WAR-WINK , S. (WOLFC AMP)		AFE DHC :		\$4,827,400	
Acres :		640		Dlg Rig Rel Date:				AFE Total:		\$8,000,000	
Spud Date :		5/6/2010		AFE Type :		Development Drlg/Comp		AFE Develop To:		0	
2538	ft. from	S	line and	150	ft. from	W	line	Proposed Depth :		12000	

Activity Date :	5/2/2010	Days Since Spud :	-5	24 Hr. Footage Made :	0	Current Depth :	0
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	01 - Rig Up & Tear Down			Weather:			
Remarks:	Start rid doen and move.						
Next Day:							

Operations									
Start	Hrs	Code	Remarks				Start Depth	End Depth	Run
18:00	12.00	01	Start rigging down. Move 5" DP to location. Filling reserve pits with FW/BW				0	0	NIH
Total:	12.00								
		DC :	\$103,750		Cum. DHC :	\$103,750		Total Well Cost:	\$103,750

Activity Date :	5/3/2010	Days Since Spud :	-4	24 Hr. Footage Made :	0	Current Depth :	0
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	01 - Rig Up & Tear Down			Weather:			
Remarks:	Rig move.. Moved pits, pumps, generators, separators, bins. Lowered derrick.						
Next Day:							

Operations									
Start	Hrs	Code	Remarks				Start Depth	End Depth	Run
6:00	24.00	01	Rig move, lowered derrick.				0	0	NIH
Total:	24.00								
		DC :	\$90,795		Cum. DHC :	\$194,545		Total Well Cost:	\$194,545

Activity Date :	5/4/2010	Days Since Spud :	-3	24 Hr. Footage Made :	0	Current Depth :	0
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	01 - Rig Up & Tear Down			Weather:			
Remarks:	Continued rig move. Hooked up generators. Connected pits, separators, choke lines, bar bins tied in..New valves on choke lines to separator installed. Moved sub. Mechanical failure with one crane halted derrick move. Derrick is on trucks in one piece. New crane here. Will move and raise derrick tomorrow. Crews pressure washed sub, pumps. Crew trailer and pusher shack set up, water and septic installed.						

Operations									
Start	Hrs	Code	Remarks				Start Depth	End Depth	Run
6:00	24.00	01	Continued rig move. Hooked up generators. Connected pits, separators, choke lines, bar bins tied in.. Moved sub. Mechanical failure with one crane halted derrick move. Derrick is on trucks in one piece. New crane here. Will move derrick tomorrow. Crews pressure washed sub, pumps.				0	0	NIH
Total:	24.00								
		DC :	\$33,350		Cum. DHC :	\$227,895		Total Well Cost:	\$227,895



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R E S O U R C E S

Daily Activity Report

Activity Date :	5/5/2010	Days Since Spud :	-2	24 Hr. Footage Made :	0	Current Depth :	0
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	01 - Rig Up & Tear Down			Weather:			
Remarks:	Moved derrick. Had to break down separators to place derrick on sub base. Derrick raised. Catwalk in place.Top doghouse, drillers console, drawworks all on sub base. Making minor repairs to top drive. New troughs installed on shakers. Spud mud delivered. All BHA components on location.						

Anticipating raising sub base first thing Wednesday morning. Nabors estimates to spud late Wednesday night.

Next Day:							
Operations							
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run	
6:00	24.00	01	Moved derrick. Had to break down separators to place derrick on sub base. Derrick raised. Catwalk in place. Top doghouse, drillers console, drawworks all on sub base. Making minor repairs to top drive. New troughs installed on shakers.	0	0	NIH	
Total:	24.00						
DC :				\$78,268	Cum. DHC :	\$306,163	Total Well Cost: \$306,163

Activity Date :	5/6/2010	Days Since Spud :	-1	24 Hr. Footage Made :	0	Current Depth :	0
Rig Company :	Nabors Drilling Company			Rig Name:	Nabors Rig #141		
Activity :	01 - Rig Up & Tear Down			Weather:			
Remarks:	Continue rig up. Raised sub base. Inspected and tested drawworks. Everything good.Trenched around footprint of rig. Finished bracket repairs on top drive. Installed rig intercom system. Re-sorted 5" DP. Canrig system installed and operational. Schlumberger cement bin on location. Strapped BHA. Finishing up fabbing riser flowline at report time.						

Next Day:							
Operations							
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run	
6:00	24.00	01	Continue rig up. Raised sub base. Trenched around footprint of rig. Finished bracket repairs on top drive. Installed rig intercom system. Re-sorted 5" DP. Canrig system installed and operational. Strapped BHA. Fabbing up riser.	0	0	NIH	
Total:	24.00						
DC :				\$34,469	Cum. DHC :	\$340,632	Total Well Cost: \$340,632



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R E S O U R C E S

Daily Activity Report

Activity Date :	5/7/2010	Days Since Spud :	1	24 Hr. Footage Made :	625	Current Depth :	625
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			

Remarks: Safety meeting. Talked about extreme heat. Finished NU Riser and install turnbuckles on Riser. Accepted Rig @ 07:30 on 5/6/2010
Caliper, Tally and PU BHA # 1 as follows: 17-1/2" HAIPSWTGC JZ Bit w/3-16s, BS, 8" NOV Mud Motor, X-O, 8" Shock Sub, 17-1/2" 3 Point RR, a,d 8" DC's.
Finish RIH. Rotary drill from 109' to 625'
516' drilled in 18.75 hrs = 27.5 ft/hr
Last Survey @ 250' was .8 degree.
WOB = 35
Torque= 4300 ft/lbs
Rotary 110 RPM
MM = 120 RPM
Pump = 75 SPM, 310 GPM, 1230 psi
MW in 8.4 ppg, MW out 8.5 ppg, 29 Vis

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.25	STY	Safety meeting. Talked about extreme heat.	0	0	NIH
6:15	1.25	01	Finished NU Riser and install turnbuckles on Riser. Accepted Rig @ 07:30 on 5/6/2010	0	0	NIH
7:30	3.00	06	Caliper, Tally and PU BHA # 1 as follows: 17-1/2" HAIPSWTGC JZ Bit w/3-16s, BS, 8" NOV Mud Motor, X-O, 8" Shock Sub, 17-1/2" 3 Point RR, a,d 8" DC's.	0	109	1
10:30	2.00	06	Wait on 3rd party X-O	109	109	1
12:30	6.25	02	Drill 17-1/2" hole from 109' to 280'.	109	280	1
18:45	0.75	10	Deviation survey @ 250' .8 degrees	280	280	1
19:30	10.50	02	Rotary drilling from 280' to 625'.	280	625	1
Total:	24.00					

DC :	\$44,200	Cum. DHC :	\$384,832	Total Well Cost:	\$384,832
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R E S O U R C E S

Daily Activity Report

Activity Date :	5/8/2010	Days Since Spud :	2	24 Hr. Footage Made :	369	Current Depth :	994
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	21 - Other			Weather:			

Remarks: Rotary drill from 625' to 994'
 369' drilled in 13.75 hrs =26.8 ft/hr
 Last Survey @ 932' was 1.1 degree.
 WOB = 35
 Torque= 4300 ft/lbs
 Rotary 120 RPM
 MM = 120 RPM
 Pump = 75 SPM, 310 GPM, 1280 psi
 MW in 8.4 ppg, MW out 8.5 ppg, 29 Vis

Start pumping high vis sweep @ 75 SPM and 1280 psi.and rotating string @ 75 RPM when String torque increased from 4500 to 12,870 ft/lbs and pump pressure spike to 3400 psi and knocked pump off line. Stopped pumping and picked up on string to check for weight loss and trouble shoot problem. PU string 10' and could not see any weight loss. Started pumping @ 40 SPM and pressure built up to 3000 psi.and bled down to 1900 psi. Slacked off on string to bttm and attempted to drill again but could not make any hole. Decided to TOOH to inspect BHA. TOOH to Mud Motor and found that Motor had twisted off 8.50' from bttm of motor. Leaving bttm of motor, bit sub, and bit in the hole. Called NOV Motor Rep and Knight Oil Tools for fisherman and fishing tools. PU 5" DP off rack and stand back in derrick while waiting for Fisherman to arrive on location.

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	3.50	02	Rotary drill ing from 625' to 770'.	625	770	1
9:30	0.50	10	Single shot survey @ 750' = 1.7 degrees.	770	770	1
10:00	1.25	02	Rotary drilling from 770' to 800'	770	800	1
11:15	0.50	06	Service rig and top drive.	800	800	1
11:45	9.00	02	Rotary drilling from 800' to 994'.	800	994	1
20:45	0.50	10	Single shot survey @ 932' = 1.09 degrees.	994	994	1
21:15	1.00	05	Start pumping high vis sweep @ 75 SPM and 1280 psi.and rotating string @ 75 RPM when String torque increased from 4500 to 12,870 ft/lbs and pump pressure spike to 3400 psi and knocked pump off line. Stopped pumping and picked up on string to check for weight loss and trouble shoot problem. PU string 10' and could not see any weight loss. Started pumping @ 40 SPM and pressure built up to 3000 psi.and bled down to 1900 psi. Slacked off on string to bttm and attempted to drill again but could not make any hole. Decided to TOOH to inspect BHA.	994	994	1
22:15	2.25	06	TOOH to Mud Motor and found that Motor had twisted off 8.50' from bttm of motor. Leaving bttm of motor, bit sub, and bit in the hole. Called NOV Motor Rep and Knight Oil Tools for fisherman and fishing tools.	994	994	1
0:30	5.50	21	PU 5" DP off rack and stand back in derrick hwile waiting for Fisherman to arrive on location.	994	994	1
Total:	24.00					

DC :	\$82,453	Cum. DHC :	\$467,285	Total Well Cost:	\$467,285
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R E S O U R C E S

Daily Activity Report

Activity Date :	5/9/2010	Days Since Spud :	3	24 Hr. Footage Made :	0	Current Depth :	994	
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25			
Activity :	19 - Fishing			Weather:				
Remarks:	Made fishing runs with 4-1/4", 4-3/4", and 4-7/8" grapples trying to catch Rotor Shaft sticking up out of Rotor Housing of NOV Mud Motor without success. Currently working to MU 10-3/4" O-shot extensions.							
Next Day:								
Operations								
Start	Hrs	Code	Remarks			Start Depth	End Depth	Run
6:00	2.25	21	Continue PU 5" DP while waiting on fishing tools.			994	994	1
8:15	2.75	19	PU/MU/RIH with 13-5/8" Guide, Bowl, 4-1/2" Grapple, Top Sub, X-O, BS, Jars, X-O, 6-8" DC, X-O, and DP.			994	994	1
11:00	2.50	19	RIH and tag top of fish @ 966' while circulating @ 3 bpm and rotating @ 10 RPM. Worked fishing tools serveral times to engage fish without success.			994	994	1
13:30	1.50	19	TOOH and inspect Guide and found clear markings where we had been rotating on top of the fish. The diameter of the markings indicate that the TOF is 4-7/8" and not 4-1/4" as described by NOV Motor tech. .			994	994	1
15:00	2.50	19	Wait for 4-7/8" Grapple to arrive on location.			994	994	1
17:30	1.50	19	Redresss O-Shot with Grappel to catch 4-7/8" fishing neck and MU BHA			994	994	1
19:00	1.00	19	RIH to 950' and break circulation and slack off down to top of fish @ 966'. Had pressure increase when O-Shot packed off and continued to get circulation. Circulated for 15 minutes and picked up on string and had slight weight increase. S/O on string two more times. .			994	994	1
20:00	2.00	19	TOOH to BHA. Did not have fish.Can see marks in O-Shot where we engaged fish but did not get good bite. Redress grapple with 4-3/4" Grapple,			994	994	1
22:00	5.00	19	RIH and engage TOF. Latched onto fish and picked up 25K over string WT.and pulled off of fish. Latched back onto fish and circulated for 30 minutes while holding 20K overpull into fish. Slowly pick up and over shot pulled off again @ 25K over string Wt. Made several more attempts to pull fish without success.			994	994	1
3:00	1.50	19	TOOH and LD Over Shot.			994	994	1
4:30	1.50	19	Start MU 21' 10-3/4" of O-Shot extension for 7-3/4 O-Shot assembly to catch Rotor Bearing Housing.			994	994	1
Total:	24.00							
			DC :	\$35,941	Cum. DHC :	\$503,226	Total Well Cost:	\$503,226



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R E S O U R C E S

Daily Activity Report

Activity Date :	5/10/2010	Days Since Spud :	4	24 Hr. Footage Made :	0	Current Depth :	994
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	19 - Fishing			Weather:			
Remarks:	PU and attempt to MU 10-3/4" O-Shot extension . Threads didn't match. L:D same. PU/MU O-Shot with 4-5/8" Grapple. RIH and latch onto top of fish. Pulled 100K over string wt while circulating. Jarred on fish for 45 minutes and O-shot pulled off of fish. Made several attempts to latch back onto fish without success. TOO H and had 18.2" of Rotor Shaft in O-Shot. B/O fish from O-Shot. MU 10-3/4" O-Shot with 7-3/4" Grapple to catch top of Motor Rotor Housing. RIH and circulate down from 960' to top of fish @ 982'.Circulated and rotated string for 2 hrs without getting O-Shot over top of fish.TOO H and inspect O-Shot and guided. Tang on guide is bent inward and no marks inside O-Shot. LD O-shot and guide.Wait for fishing tools. MU 11-3/4" O Shot with 7-3/4" Grapple and 14-3/4" Guided shoe on BHA .						

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	3.50	19	PU and attempt to MU 10-3/4" O-Shot extension. Threads didn't match. L:D same. PU/MU O-Shot with 4-5/8" Grapple.	994	994	1
9:30	1.75	19	RIH and latch onto top of fish.	994	994	1
11:15	1.25	19	Pulled 100K over string wt while circulating. Jarred on fish for 45 minutes and O-shot pulled off of fish. Made several attempts to latch back onto fish without success.	994	994	1
12:30	1.00	19	TOOH and had 18.2" of Rotor Shaft in O-Shot.	994	994	1
13:30	4.50	19	B/O fish from O-Shot. MU 10-3/4" O-Shot with 7-3/4" Grapple to catch top of Motor Rotor Housing	994	994	1
18:00	6.00	19	RIH and circulate down from 960' to top of fish @ 982'.Circulated and rotated string for 2 hrs without getting O-Shot over top of fish.	994	994	1
0:00	1.50	19	TOOH and inspect O-Shot and guided. Tang on guide is bent inward and no marks inside O-Shot. LD O-shot and guide.	994	994	1
1:30	3.25	19	Wait for fishing tools.	994	994	1
4:45	1.25	19	MU 11-3/4" O Shot with 7-3/4" Grapple and 14-3/4" Guided shoe on BHA .	994	994	1
Total:	24.00					
			DC :	\$34,529	Cum. DHC :	\$537,755
					Total Well Cost:	\$537,755



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R E S O U R C E S

Daily Activity Report

Activity Date :	5/11/2010	Days Since Spud :	5	24 Hr. Footage Made :	0	Current Depth :	994
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	19 - Fishing			Weather:			

Remarks: RIH wih O-Shot and Guide shoe to 978' and tag top of fish. Break circulation and rotate and wash down to 979'. Had torque up to 11,000 ft/lbs. Could not make any more hole. TOOH and Break off guide shoe and O-Shot. Controle is completely worn out and bttm of guide shoe has moderate damage. MU 15" Guide shoe and 11-3/4" O-Shot with cutrite on controle. RIH and tag top of fish @ 979'. Break circulation @ 90 SPM @ 450 psi and rotating @ 40 RPMs. Wash and mill from 979' down over fish to 981' and mill stopped cutting'. TOOH and DL 15" Guide shoe and O-Shot. Mill control is worn, but only slightly worn. Grapple has clear marks indicating that we did engage the top of the motor and the grapple is still sharp. PU/MU 31.4' of 16" Wash pipe with 1/2" cutrite pads on OD, 17" OD Shoe, and 8" top Bushing, BS, 6-8" DC, X-O and DP. RIH and tag fill @ 982'. Washed fill from 982'-992.5' (top of bit). Worked washpipe from 975-992' several times and pumped 50bbl high vis sweep and circulated until we had clean returns. POOH and LD 16" wash pipe. MU 11" O-Shot with 7-5/8" Grapple and 15" Shoe guide.

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.00	19	RIH wih O-Shot and Guide shoe to 978' and tag top of fish.	994	994	1
7:00	2.50	19	Break circulation and rotate and wash down to 979'. Had torque up to 11,000 ft/lbs. Could not make any more hole.	994	994	1
9:30	2.50	19	TOOH and Break off guide shoe and O-Shot. Controle is completely worn out and bttm of guide shoe has moderate damage.	994	994	1
12:00	2.00	19	MU 15" Guide shoe and 11" O-Shot with cutrite on controle./	994	994	1
14:00	1.75	19	RIH and tag top of fish @ 979'.	994	994	1
15:45	2.50	19	Break circulation @ 90 SPM @ 450 psi and rotating @ 40 RPMs. Wash and mill from 979' down over fish to 981' and mill stopped cutting'.	994	994	1
18:15	2.75	19	TOOH and DL 15" Guide shoe and O-Shot. Mill control is worn, but only slightly worn. Grapple has clear marks indicating that we did engage the top of the motor and the grapple is still sharp.	994	994	1
21:00	2.00	19	PU/MU 31.4' of 16" Wash pipe with 1/2" cutrite pads on OD, 17" OD Shoe, and 8" top Bushing, BS, 6-8" DC, X-O and DP.	994	994	1
23:00	2.50	19	RIH and tag fill @ 982'. Washed fill from 982'-992.5' (top of bit). Worked washpipe from 975-992' several times and pumped 50bbl high vis sweep and circulated until we had clean returns.	994	994	1
1:30	2.00	19	TOOH and LD 16" wash pipe.	994	994	1
3:30	2.00	19	MU O-Shot with 7-5/8" Grapple and 15" Shoe guide.	994	994	1
Total:	23.50					
			DC :	\$84,638	Cum. DHC :	\$622,393
					Total Well Cost:	\$622,393



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R E S O U R C E S

Daily Activity Report

Activity Date :	5/12/2010	Days Since Spud :	6	24 Hr. Footage Made :	174	Current Depth :	1168
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			
Remarks:	RIH with O-shot and tag top of fish @ 979'. Rotated guide over fish and engaged O-shot. PU and SO several times to ensure good catch and PU on fish to 100K over string Wt and fish pulled free from fill. TOOH slowly to O-shot and LD Fish. Break off 17-1/2" Bit from motor. BO and LD all fishing tools. RIH with Mag. and tag up @ 994' (TD). Pumped sweep. TOOH. Had 1 3/4" Ball bearing and some metal shavings on Magnet. PU/MU BHA # 2 as follows: 17-1/2" JZ Bit w/3-16s, 9" Baker M1XL Mud Motor, X-O, 8" Shock Sub, 17-1/2" 3 Point RR, and 8" DC's. + 12 ea. 6.5" DCs. And RIH - tagged at 994' Drlg. From 994' to 1168'. TD surface hole.						
Next Day:							
Operations							
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run	
6:00	1.25	19	RIH with O-shot and tag top of fish @ 979'. Rotated guide over fish and engaged O-shot. PU and SO several times to ensure good catch and PU on fish to 100K over string Wt and fish pulled free from fill.	994	994	1	
7:15	4.50	19	TOOH slowly to O-shot and LD Fish. Break off 17-1/2" Bit from motor. BO and LD all fishing tools.	994	994	1	
11:45	1.75	19	Wait on Magnet.	994	994	1	
13:30	1.00	19	MU 12" Magnet on X-O to DP .	994	994	1	
14:30	0.50	19	RIH and tag up @ 994' (TD). Pumped sweep. PU and SO several times back to bttm.	994	994	1	
15:00	2.00	19	TOOH. Had 1 3/4" Ball bearing and some mewtal shavings on Magnet. LDS Magnet	994	994	1	
17:00	2.00	06	PU/MU BHA # 2 as follows: 17-1/2" JZ Bit w/3-16s, 9" Baker M1XL Mud Motor, X-O, 8" Shock Sub, 17-1/2" 3 Point RR, and 8" DC's.	994	994	2	
19:00	4.00	06	RIH to 901' and break circulation with 100 SPM./100 rpm. Tagged at 994'	994	994	2	
23:00	0.50	02	Drlg. From 994' to 997' , No high torque -	994	997	2	
23:30	6.50	02	Rotary drill from 997' to 1168'	997	1168	2	
Total:	24.00						
			DC :	\$88,424	Cum. DHC :	\$710,817	Total Well Cost: \$710,817



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R E S O U R C E S

Daily Activity Report

Activity Date :	5/13/2010	Days Since Spud :	7	24 Hr. Footage Made :	0	Current Depth :	1168
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	14 - Nipple-Up BOP			Weather:			

Remarks:

Circulated hole clean.

Single shot survey @ 1,113' - 1.18 degrees

Trip out of hole to BHA and L/D all BHA.

Rig Up Bull Rogers Csg. Crew -

RIH with a total of 26 jts of 13-3/8" csg - Tagged at 1153' - Wash to bottom at 1168' and tagged up..

Circulate hole clean -Hold SLB safety + operation meeting - Rig up SLB head and iron.

Pumped 30 bbls fresh water ahead -mixed 800 sxs of Class C + additives at 13.5#/gal and 300 sxs of tail Class C w/additives at 14.8 #/gal. Dropped plug and displaced with 176 bbls of 10#/gal brine- Bumped plug to 550# - Released psi - float held. Circulated 200 sxs of cmt to surface.

Rig down SLB iron and Bull Rogers equipment and start nipple up process.

WOC.

Weld on 13-3/8" 3k x 13-5/8" Csg. Head.

Install BOP to well head and begin to Nipple up.

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.75	05	Circulated hole clean	1168	1168	2
6:45	0.25	10	Single shot survey @ 1,113' - 1.18 degrees	1168	1168	2
7:00	0.50	06	Short trip back in hole to TD - OK	1168	1168	2
7:30	1.00	05	Circulate + Condition hole - Spot 50 bbls of visc. Pill on bottom	1168	1168	2
8:30	1.50	06	Trip out of hole to BHA	1168	1168	2
10:00	0.50	01	Break out and lay down Reamer and 9" motor - and 17-1/2" bit.	1168	1168	2
10:30	1.00	01	Rig Up Bull Rogers Csg. Crew - Nipple down Short bails - Nipple up 18' bails.	1168	1168	2
11:30	1.50	12	Pick up 1 jt. Of 13-3/8" 48# 8rd. Csg. - M/U Notched guide shoe and tack weld. RIH and install float collar - Tack weld all.	1168	1168	2
13:00	2.50	12	Finish RIH with a total of 26 jts of 13-3/8" csg - Tagged at 1153' - Wash to bottom at 1168' and tagged up..	1168	1168	3
15:30	1.00	05	Circulate hole clean -Hold SLB safety + operation meeting	1168	1168	3
16:30	2.00	12	Pumped 30 bbls fresh water ahead -mixed 800 sxs of Class C + additives at 13.5#/gal and 300 sxs of tail Class C w/additives at 14.8 #/gal. Dropped plug and displaced with 176 bbls of 10#/gal brine- Bumped plug to 550# - Released psi - float held. Circulated 200 sxs of cmt to surface.	1168	1168	3
18:30	1.00	01	Rig down SLB iron and Bull Rogers equipment.	1168	1168	3
19:30	6.50	13	Wait on cement - N/D flowline - Cut off conductor pipe and flowline.	1168	1168	3
2:00	3.00	01	Weld on 13-3/8" 3k x 13-5/8" Csg. Head. - Test weld to 1500# ok	1168	1168	3
5:00	1.00	14	Install BOP to well head and begin to Nipple up.	1168	1168	3
Total:	24.00					

DC : \$123,630 **Cum. DHC :** \$834,447 **Total Well Cost:** \$834,447



Energen Resources Corp.

605 Richard Arrington Blvd.

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R E S O U R C E S

Daily Activity Report

Activity Date :	5/14/2010	Days Since Spud :	8	24 Hr. Footage Made :	532	Current Depth :	1700
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			

Remarks: Finish nipple up of BOP - Pressure test BOP 250#/3000#
P/U and M/U BHA as follows: 12-1/4" PDC Smith bit (616) , Baker 8" Ultra XL 5/6 lobe motor, x-over , 2 ea. 8" shock subs , 1 ea. 8" DC , 3 pt reamer , 5 ea. 8" DCs , 3 pt reamer , x-over , 12 6.5" DCs , x-over.
TIH with 5" DP to top of cmt. At 1113'. Drilged up plug and to shoe - test csg. to 1500# ok.

Rotary drill from 1168' to 1700' . Average ROP = 57.5 '/hr

WOB = 10-15K - torque 5680' /lbs. , P.P. 1400# ,Top Drive RPM = 50 , 340 gal/min. bit rpm = 73 rpms.

Mud Properties = 10.0#/gal. , 29 visc.. Sweep hole every 250' with 50 bbls high visc. Pill.

Last W/L survey @ 1450' = .69 degrees

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	5.00	14	Finish nipple up of BOP - Pressure test BOP 250#/3000#	1168	1168	3
11:00	1.00	01	Weld up flange on flowline and install	1168	1168	3
12:00	4.00	01	P/U and M/U BHA as follows: 12-1/4" PDC Smith bit (616) , Baker 8" Ultra XL 5/6 lobe motor, x-over , 2 ea. 8" shock subs , 1 ea. 8" DC , 3 pt reamer , 5 ea. 8" DCs , 3 pt reamer , x-over , 12 6.5" DCs , x-over.	1168	1168	3
16:00	4.00	06	TIH with 5" DP to top of cmt. At 1113' Drlg up plug and to shoe - test to 1500# ok	1168	1168	3
20:00	5.00	02	Rotary drill from 1168' to 1485' - WOB = 10-15K - torque 5680' /lbs. , P.P. 1400# ,Top Drive RPM = 50 , 340 gal/min. bit rpm = 73 rpms	1168	1485	3
1:00	0.75	10	Single shot survey @ 1450' = .69 degrees	1485	1485	3
1:45	4.25	02	Rotary drill from 1485' to 1700'	1485	1700	3
Total:	24.00					

DC :	\$70,207	Cum. DHC :	\$904,654	Total Well Cost:	\$904,654
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R E S O U R C E S

Daily Activity Report

Activity Date :	5/15/2010	Days Since Spud :	9	24 Hr. Footage Made :	1188	Current Depth :	2888
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			
Remarks:	Rotary drill from 1700' to 2888'						

Deviation Survey @ 2020' , 1.3 degrees , 2300' @ .25 degrees, 2590' @ 15 degrees.

Av. ROP = 55.26'/hr.

Mud Properties : 9.8#/gal. , 28 visc.

WOB = 10 - 20 k , P.P = 1310# , SPM 80 , Gal/min 335 , RPM rotary = 51 ,
RPM motor = 73, Torque = 5000 - 7000#.

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	6.25	02	Rotary drill from 1700' to 2061'	1700	2061	3
12:15	1.00	07	Servive rig - top drive , crown , blocks	2061	2061	3
13:15	0.50	10	Deviation Survey @ 2020' , 1.3 degrees	2061	2061	3
13:45	4.75	02	Rotary drill from 2061' to 2346'	2061	2346	3
18:30	0.50	10	Deviation Survey @ 2300' , .25 degrees	2346	2346	3
19:00	5.00	02	Rotary drill from 2346' to 2634'	2346	2634	3
0:00	0.50	10	Deviation Survey @ 2590' , 1.25 degrees	2634	2634	3
0:30	5.50	02	Rotary drill from 2634' to 2888'	2634	2888	3
Total:	24.00					
			DC :	\$36,305	Cum. DHC :	\$940,959
					Total Well Cost:	\$940,959



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R E S O U R C E S

Daily Activity Report

Activity Date :	5/16/2010	Days Since Spud :	10	24 Hr. Footage Made :	355	Current Depth :	3243
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			
Remarks:	Rotary drill from 2888' to 3243'						

Deviation Survey @ 3070' , 2.1 degrees ,

Av. ROP = 16.14'/hr.

Mud Properties : 9.8#/gal. , 28 visc.

WOB = 40 K ,

P.P = 1465# ,

SPM 100 , Gal/min 418 ,

RPM rotary = 100 ,

RPM motor = 92,

Torque = 4500#.

Next Day:						
Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.50	02	Rotary Drill from 2888' to 2930'	2888	2930	3
6:30	0.50	10	Deviation Survey @ 2878' = 1.82 degrees	2930	2930	3
7:00	3.00	02	Rotary Drill from 2930' to 3013'	2930	3013	3
10:00	0.50	10	Deviation Survey @ 2974' = 2.85 degrees	3013	3013	3
10:30	3.00	02	Rotary Drill from 3013' to 3113'	3013	3113	3
13:30	0.50	07	Service Rig , Top Drive , Blocks	3113	3113	3
14:00	0.50	10	Deviation Survey @ 3070' = 2.1 degrees	3113	3113	3
14:30	15.50	02	Rotary Drill from 3113' to 3243'	3113	3243	3
Total:	24.00					
			DC :	\$53,271	Cum. DHC :	\$994,230
					Total Well Cost:	\$994,230



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R E S O U R C E S

Daily Activity Report

Activity Date :	5/17/2010	Days Since Spud :	11	24 Hr. Footage Made :	283	Current Depth :	3526
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			
Remarks:	Rotary drill from 3243' to 3275'						

Deviation Survey @ 3070' , 2.1 degrees ,

Av. ROP = 3.1'/hr.

POOH with BHA #3- Changed out Motor and bit

TIH with BHA #4 as follows:

12-1/4" Reed Hycalog (MSRE716M) (SN = 219254) , BAKER 8" Ultra Series MIXL MOTOR ,x-over , 2 ea. shock subs , 1 ea. 8" DC , 3 point RR , 5 ea. 8" DCs , x-over , 12ea. 6-1/2" DCs , x-over.

TIH with BHA #4 to 3275'.

Rotary drill from 3275' to 3388' . WOB 20K , PP 1756 psi , SPM = 100 , 569 gal/min , Top Drive rpms = 60 , Motor RPM = 124 rpm , torque = 5100'#

Deviation Survey @ 3350' = 2.16 degrees.

Rotary drill from 3388' to 3526' . WOB 18 - 20K , PP 1756 psi , SPM = 100 , 569 gal/min , Top Drive rpms = 60 , Motor RPM = 124 rpm , torque = 5900'#.

Average ROP = 40'/hr

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.50	02	Rotary Drlg. From 3243' to 3267' - WOB 40K , PP 1467 psi , SPM = 100 , 419 gal/min , Motor RPM = 92 rpm , torque = 4,490 , ROP = 3.3/hr	3243	3267	3
10:30	1.00	02	Rotary Drlg. From 3267' to 3269' - WOB 15K , PP 1404 psi , SPM = 110 , 460 gal/min , Motor RPM = 101 rpm , torque = 2450/# , 2'/hr	3267	3269	3
11:30	2.50	02	Rotary Drlg. From 3269' to 3275' - WOB 35 - 45K , PP 1510 psi , SPM = 110 , 460 gal/min , Motor RPM = 101 rpm , torque = 2850 - 3000	3269	3275	3
14:00	0.50	05	P/U off bottom to condition hole with sweep. Pump psi went to 3600 psi. Prep to POOH	3275	3275	4
14:30	2.75	06	POOH with BHA #3 (wet) , Bit had center teeth broken off , in guage , Motor lower 5' from bit was open 1 foot with rotor exposed. 100% out of hole	3275	3275	4
17:15	2.75	01	P/U and M/U BHA #4 as follows: 12-1/4" Reed Hycalog (MSRE716M) (SN = 219254) , BAKER 8" Ultra Series MIXL MOTOR ,x-over , 2 ea. shock subs , 1 ea. 8" DC,3 point RR , 5 ea. 8" DCs , x-over , 12ea. 6-1/2" DCs , x-over	3275	3275	4
20:00	1.25	06	TIH with BHA #4 to 3000' and install New rotating head rubber.	3275	3275	4
21:15	1.25	06	Finish TIH - wash down last stand to 3275'	3275	3275	4
22:30	1.00	02	Rotary Drlg. From 3275' to 3301' - WOB 20K , PP 1756 psi , SPM = 100 , 569 gal/min , Top Drive rpms = 60 , Motor RPM = 124 rpm , torque = 5100'#	3275	3301	4
23:30	2.50	02	Rotary Drlg. From 3301' to 3388' - WOB 20K , PP 1756 psi , SPM = 100 , 569 gal/min , Top Drive rpms = 60 , Motor RPM = 124 rpm , torque = 5100'#	3301	3388	4
2:00	0.50	10	Deviation Survey @ 3350' = 2.16 degrees	3388	3388	4
2:30	3.50	02	Rotary Drlg. From 3388' to 3526' - WOB 20K , PP 1756 psi , SPM = 100 , 569 gal/min , Top Drive rpms = 60 , Motor RPM = 124 rpm , torque = 5900'#	3388	3526	4
Total:	24.00					

DC :	\$49,576	Cum. DHC :	\$1,043,806	Total Well Cost:	\$1,043,806
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R E S O U R C E S

Daily Activity Report

Activity Date :	5/18/2010	Days Since Spud :	12	24 Hr. Footage Made :	942	Current Depth :	4468
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	10 - Deviation Survey			Weather:			

Remarks: Rotary drill from 3526' to 4468' . (942')

WOB = 20K ,
PP = 1871 psi ,
SPM = 100 , 569 gal/min ,
Top Drive rpms = 60.
Motor RPM = 124 rpm.
Torque = 7000' #.

Average ROP = 41.1'/hr.

Deviation surveys as follow:

3631' = 1.63 degrees

3915' = 0.15 degrees

4200' = 2.57 degrees

4400' = 1.58 degrees

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.50	02	Rotary Drill from 3526' to 3675'	3526	3675	4
8:30	0.50	10	Deviation Survey @ 3631' = 1.63 degrees	3675	3675	4
9:00	3.00	02	Rotary Drlg. from 3526' to 3771' - WOB 23K , PP 1750 psi , SPM = 100 , 569 gal/min , Top Drive rpms = 60 , Motor RPM = 124 rpm , torque = 5200' #	3675	3771	4
12:00	0.50	07	Rig Service	3771	3771	4
12:30	4.75	02	Rotary Drilling from 3771' to 3960'	3771	3960	4
17:15	0.25	10	Deviation Survey @ 3915' = 0.15 degrees	3960	3960	4
17:30	5.50	02	Rotary Drlg. from 3960' to 4245' - WOB 20K , PP 1714 psi , SPM = 100 , 569 gal/min , Top Drive rpms = 60 , Motor RPM = 124 rpm , torque = 5300' #	3960	4245	4
23:00	0.25	10	Deviation Survey @ 4200' = 2.56 degrees	4245	4245	4
23:15	6.25	02	Rotary Drlg. From 4245' to 4468'	4245	4468	4
5:30	0.50	10	Deviation Survey @ 4400' = 1.58 degrees	4468	4468	4
Total:	24.00					

DC :	\$34,050	Cum. DHC :	\$1,077,856	Total Well Cost:	\$1,077,856
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R E S O U R C E S

Daily Activity Report

Activity Date :	5/19/2010	Days Since Spud :	13	24 Hr. Footage Made :	902	Current Depth :	5370
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			

Remarks: Rotary drill from 4468' to 5370'. (902')

WOB = 20K to 25K ,
PP = 1978 psi ,
SPM = 100 , 569 gal/min ,
Top Drive rpms = 60.
Motor RPM = 124 rpm.
Torque = 8000'.

Average ROP = 33.68'/hr.

Deviation surveys as follow:

4680' = 2.09 degrees

4870' = 0.69 degrees

5150' = 1.46 degrees

20% Limestone

10% Shale

10% Sand

40% Anhydrite

20% Salt

no gas

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	7.00	02	Rotary Drlg. from 4468' to 4721' - WOB 25K , PP 1800 psi , SPM = 100 , 569 gal/min , Top Drive rpms = 62 , Motor RPM = 124 rpm , torque = 6300'.	4468	4721	4
13:00	0.50	07	Service rig , Top Drive	4721	4721	4
13:30	0.50	10	Deviation survey @ 4680' = 2.09 degrees	4721	4721	4
14:00	4.00	02	Rotary Drlg. from 4721' to 4912' - WOB 25K , PP 1800 psi , SPM = 100 , 569 gal/min , Top Drive rpms = 62 , Motor RPM = 124 rpm , torque = 6300'.	4721	4912	4
18:00	0.50	10	Deviation survey @ 4870' = 0.69 degrees	4912	4912	4
18:30	8.50	02	Rotary Drlg. from 4912' to 5196' - WOB 22 - 25K , PP 1880 psi , SPM = 100 , 569 gal/min , Top Drive rpms = 62 , Motor RPM = 124 rpm , torque = 6200'.	4912	5196	4
3:00	0.50	10	Deviation Survey @ 5150' = 1.46 degrees	5196	5196	4
3:30	2.50	02	Rotary Drlg. from 5196' to 5370' - WOB 25K , PP 1986 psi , SPM = 100 , 569 gal/min , Top Drive rpms = 60 , Motor RPM = 124 rpm , torque = 7600'.	5196	5370	4
Total:	24.00					

DC :	\$36,942	Cum. DHC :	\$1,114,798	Total Well Cost:	\$1,114,798
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R E S O U R C E S

Daily Activity Report

Activity Date :	5/20/2010	Days Since Spud :	14	24 Hr. Footage Made :	1231	Current Depth :	6601
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	08 - Rig Repair			Weather:			

Remarks: Rotary drill from 5370' to 6601' . (1231')

WOB = 18K to 25K ,
PP = 2071 psi ,
SPM = 100 , 569 gal/min ,
Top Drive rpms = 60.
Motor RPM = 124 rpm.
Torque = 8000'.

Average ROP = 68.4'/hr.

Deviation surveys as follow:

5440' @ .24 degrees
5727' @ .58 degrees
6013' @ .26 degrees
6290' @ .45 degrees

10% Limestone
10% Shale
80% Sand
0% Anhdrite
0% Salt
no gas

Next Day:

Operations								
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run		
6:00	1.50	02	Rotary drill from 5370' to 5481' - WOB 24K , PP 1800 psi , SPM = 100 , 569 gal/min , Top Drive rpms = 60 , Motor RPM = 124 rpm , torque = 7500' Rotary Drlg. from 5196' to 5370' - WOB 25K , PP 1986 psi , SPM = 100 , 569 gal/min , Top Drive rpms = 60 , Motor RPM = 124 rpm , torque = 7600'	5370	5481	4		
7:30	0.50	10	Deviation survey @ 5440' = .24	5481	5481	4		
8:00	3.50	02	Rotary Drlg. from 5481' to 5767' - WOB 25K , PP 1800 psi , SPM = 100 , 569 gal/min , Top Drive rpms = 62 , Motor RPM = 124 rpm , torque = 6300' Rotary drill	5481	5767	4		
11:30	0.50	07	Rig Service	5767	5767	4		
12:00	0.50	10	Deviation Survey @ 5727' = .58	5767	5767	4		
12:30	4.50	02	Rotary Drlg. from 5767' to 6053' - WOB 20K , PP 1800 psi , SPM = 100 , 569 gal/min , Top Drive rpms = 62 , Motor RPM = 124 rpm , torque = 6300' #	5767	6053	4		
17:00	0.50	10	Deviation Survey @ 6013' @ .26	6053	6053	4		
17:30	1.50	02	Rotary Drlg. from 6053' to 6151' - WOB 20K , PP 1970 psi , SPM = 100 , 569 gal/min , Top Drive rpms = 62 , Motor RPM = 124 rpm , torque = 7900' #	6053	6151	4		
19:00	0.50	08	Work on top drive	6151	6151	4		
19:30	2.75	02	Rotary Drlg. from 6151' to 6340' - WOB 19K , PP 1970 psi , SPM = 100 , 569 gal/min , Top Drive rpms = 60 , Motor RPM = 124 rpm , torque = 7400' #	6151	6340	4		
22:15	0.50	10	Deviation Survey @ 6290' = .45 degrees	6340	6340	4		
22:45	3.00	02	Rotary Drlg. from 6340' to 6531' - WOB 20K , PP 2059 psi , SPM = 100 , 569 gal/min , Top Drive rpms = 62 , Motor RPM = 124 rpm , torque = 8200' # (Change over to steel Pits)	6340	6531	4		
1:45	0.75	08	Rig Repair - Work on Top Drive	6531	6531	4		
2:30	1.25	02	Rotary Drlg. from 6531' to 6601' - WOB 20K , PP 2059 psi , SPM = 100 , 569 gal/min , Top Drive rpms = 62 , Motor RPM = 124 rpm , torque = 8200' #. Pump sweep)	6531	6601	4		
3:45	2.25	08	POOH 1 stand - Work on TopDrive - (Goose Neck leaking)	6601	6601	4		
Total:	24.00							
			DC :	\$40,981	Cum. DHC :	\$1,155,779	Total Well Cost:	\$1,155,779



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R E S O U R C E S

Daily Activity Report

Activity Date :	5/21/2010	Days Since Spud :	15	24 Hr. Footage Made :	633	Current Depth :	7260
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			

Remarks: Rotary drill from 6601' to 7260' . (633')

WOB = 18K to 25K ,
PP = 2071 psi ,
SPM = 90 , 512 gal/min ,
Top Drive rpms = 60.
Motor RPM = 112 rpm.
Torque = 7000'.

Average ROP = 34.5'/hr.

Deviation surveys as follow:

6290' @ .45 degrees

7034' @ .99 degrees

10% Limestone

10% Shale

80% Sand

0% Anhydrite

0% Salt

70 - 80 units of background gas. In CHERRY CANYON

Lost 100% returns at 6890'

Losses at 7260' 10 to 20 bbls/hr

TD approx. 7776'

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	3.00	08	Repair Top Drive	6601	6601	4
9:00	1.00	02	Rotary Drlg. from 6601' to 6627' - WOB 20K , PP 2059 psi , SPM = 100 , 569 gal/min , Top Drive rpms = 62 , Motor RPM = 124 rpm , torque = 8200'.	6627	6627	4
10:00	0.50	10	Deviation Survey @ 6590' = .78 degrees	6627	6627	4
10:30	5.00	02	Rotary Drlg. from 6627' to 6901' - WOB 20K , PP 2059 psi , SPM = 100 , 569 gal/min , Top Drive rpms = 62 , Motor RPM = 124 rpm , torque = 8200'.	6627	6901	4
15:30	1.50	05	Condition mud by pumping at reduced rate of 80 spm 1200 psi - 2 50 bbl pills with heavy LCM at 20#/bbl - Regained 80% returns	6901	6901	4
17:00	6.25	02	Rotary Drlg. from 6901' to 7104' - WOB 20K , PP 1750 psi , SPM = 90 , 512 gal/min , Top Drive rpms = 60 , Motor RPM = 112 rpm , torque = 7200'	6901	7104	4
23:15	0.75	10	Deviation Survey @ 7034' = ..99 degrees	7104	7104	4
0:00	6.00	02	Rotary Drlg. from 7104' to 7260' - WOB 20K , PP 1750 psi , SPM = 90 , 512 gal/min , Top Drive rpms = 60 , Motor RPM = 112 rpm , torque = 6500' , Losses to formation 20-40 bbls/hr.	7104	7260	4
Total:	24.00					

DC : \$38,292 **Cum. DHC :** \$1,194,071 **Total Well Cost:** \$1,194,071



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R E S O U R C E S

Daily Activity Report

Activity Date :	5/22/2010	Days Since Spud :	16	24 Hr. Footage Made :	311	Current Depth :	7571
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	06 - Trips			Weather:			

Remarks: Rotary drill from 7260' to 7571' . (311')

WOB = 18K to 30K ,
PP = 1800 psi ,
SPM = 90 , 512 gal/min ,
Top Drive rpms = 60.
Motor RPM = 112 rpm.
Torque = 7000'.

Average ROP = 23.6'/hr.

Trip out of hole to run 10-3/4" casing.

40% Limestone
50% Shale
10% Sand
0% Anhydrite
0% Salt

Present operation is laying down BHA

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	8.75	02	Rotary Drill from 7260' to 7488' - WOB = 27k , Top Drive rpm = 60 , Motor rpm = 118 , PP = 1935# , SPM = 94 , 535 gal/min. (Losses at 10 bbls/hr.)	7260	7488	4
14:45	0.25	07	Rig Service Top Drive , Blocks , Crown	7488	7488	4
15:00	4.50	02	Rotary Drill from 7488' to 7571' - WOB = 27k , Top Drive rpm = 60 , Motor rpm = 118 , PP = 1935# , SPM = 94 , 535 gal/min	7488	7571	4
19:30	2.00	05	Circulate hole - condition mud - Losses 30-40 bbls/hr.	7571	7571	4
21:30	3.00	21	Drop tag and circulate out to calibrate cmt. volume. Total hole volume is 4798 cuft.	7571	7571	4
0:30	5.50	06	TOOH - L/D BHA	7571	7571	4
Total:	24.00					
			DC :	\$43,328	Cum. DHC :	\$1,237,399
					Total Well Cost:	\$1,237,399



Energen Resources Corp.

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R E S O U R C E S

Daily Activity Report

Activity Date :	5/23/2010	Days Since Spud :	17	24 Hr. Footage Made :	0	Current Depth :	7571
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	12 - Run Casing & Cement			Weather:			

Remarks: Finish breaking out and lay down BHA.
Rig up casing crew - Hold safety meeting
RIH with 10-3/4" 45.5# csg. To 7450' Load csg. With 10# brine every 30 jts.
Had circulation down to 5000'. Partial returns to 6700' then 0 returns to 7550'.
While washing down last jt. With no circ. At 500# PP tagged at 7550'. Tried to work pipe free to 420,000# It would not move.
Pumped 100 bbls of Heavy LCM for 1000 bbls with no returns.
Held safety meeting with SLB - R/U cement Head and started pumping 100 fresh water spacer. Then started on 2000 sxs of cmt at 11.9#/gal.

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.00	01	Finish breaking out and lay down BHA	7571	7571	NIH
7:00	1.50	01	Rig up casing crew - Hold safety meeting	7571	7571	NIH
8:30	2.00	12	M/u Float shoe , 2 jts of csg. Float collar and Run in hole with 28 jts. Of 10-3/4" N-80 N-80 csg.	7571	7571	NIH
10:30	1.00	05	Fill csg. with 10# brine and circulate hole	7571	7571	NIH
11:30	3.50	12	RIH with 10-3/4" 45.5# csg. To 1192'.	7571	7571	NIH
15:00	0.50	05	Fill csg. with 10# brine and circulate hole	7571	7571	NIH
15:30	1.00	12	RIH with 10-3/4" 45.5# csg. To 4214' (98in)	7571	7571	NIH
16:30	0.75	05	Fill csg. with 10# brine and circulate hole	7571	7571	NIH
17:15	1.25	12	RIH with 10-3/4" 45.5# csg. To 5521' (128-in)	7571	7571	NIH
18:30	1.00	05	Fill csg. w/10# brine and have partial flow to shakers. Change out elevators to 250 tons.3	7571	7571	NIH
19:30	3.25	12	RIH with 10-3/4" 45.5# csg to 7450' (174-in)	7571	7571	NIH
22:45	1.25	87	Rig up 10-3/4" swedge and hoses , wash to 7551' -Pump started to pressure up to 1000# Picked up to 400k - psi dropped to 500# No returns while circulating. Total amount of csg. Run 175 jts of 10-3/4" 45.5# - N-80.	7571	7571	NIH
0:00	3.75	05	Pump 100 bbls of LCM pill 20.5#/bbl. and displace	7571	7571	NIH
3:45	1.50	12	N/D swedge and P/U and M/U cmt. Head - Hold safety meeting -	7571	7571	NIH
5:15	0.75	12	Pump 100 bbls of fresh water spacer - Mix 2000 sxs of Lead cmt. At 11.9#/gal.	7571	7571	NIH
Total:	24.00					
			DC :	\$47,792	Cum. DHC :	\$1,285,191
					Total Well Cost:	\$1,285,191



Energen Resources Corp.

605 Richard Arrington Blvd.

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R E S O U R C E S

Daily Activity Report

Activity Date :	5/24/2010	Days Since Spud :	18	24 Hr. Footage Made :	0	Current Depth :	7571
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	15 - Test BOP			Weather:			
Remarks:	Finish Mixing the 2000 sxs of Lead cmt. At 11.9#/gal.Mixed 800 sxs of class C Tail cmt @ 14.8#/gal - Dropped top rubber plug and						

WOC

N/D BOPs - Set 10-3/4" slips (300k) - cut 10-3/4" and let drain - cut-off flow line flange.

Dress off 10-3/4" csg.. Install 13-5/8" (3000) x 13-5/8 (5000#) B Section x 11"

Finsh N/U BOPs - Flow line - install flow tee with Orbit valves- And connect up flowlines

P/U and M/U Kuykendall BHP INC temp. tool and RIH- Found top of Float collar at 7435' - Ran temp. survey and found top of cemnt at 6450' - POOH and rig down unit.

Install test plug - fill BOP and lines with fresh water. Test BOP and choke manifold - 250# low / 5000# high - Test Hydrill at 250# low / 2500# high. Lower Pipe rams will not function.

Fix - test blinds (OK)

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.50	12	Finish Mixing the 2000 sxs of Lead cmt. At 11.9#/gal.Mixed 800 sxs of class C Tail cmt @ 14.8#/gal - Dropped top rubber plug and displaced with 721 bbls of 10#/gal brine.	7571	7571	NIH
10:30	3.00	13	WOC	7571	7571	NIH
13:30	2.50	28	N/D BOPs - Set 10-3/4" slips (300k) - cut 10-3/4" and let drain - cut-off flow line flange	7571	7571	NIH
16:00	5.00	23	Dress off 10-3/4" csg.. Install 13-5/8" (3000) x 13-5/8 (5000#) B Section x 11"	7571	7571	NIH
21:00	1.00	14	Finsh N/U BOPs - Flow line - install flow tee with Orbit valves-	7571	7571	NIH
22:00	3.00	11	P/U and M/U Kuykendall BHP INC temp. tool and RIH- Found top of Float collar at 7435' - Ran temp. survey and found top of cemnt at 6450' - POOH and rig down unit.	7571	7571	NIH
1:00	5.00	15	Install test plug - fill BOP and lines with fresh water. Test BOP and choke manifold - 250# low / 5000# high - Test Hydrill at 250# low / 2500# high	7571	7571	NIH
Total:	24.00					

DC : \$140,258 **Cum. DHC :** \$1,425,449 **Total Well Cost:** \$1,425,449



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R E S O U R C E S

Daily Activity Report

Activity Date :	5/25/2010	Days Since Spud :	19	24 Hr. Footage Made :	234	Current Depth :	7805
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			

Remarks: Rotary drill from 7571' to 7805' . (234')

WOB = 40K ,
PP = 1952 psi ,
SPM = 90 , 512 gal/min ,
Top Drive rpms = 60.
Motor RPM = 112 rpm.
Torque = 8440#.

Average ROP = 23.6'/hr.

Deviation surveys as follow:
7610 @ 1.40

30% Limestone
60% Shale
10% Sand
0% Salt
300 - 400 units gas

Ran FIT at 7581' well started taking fluid at 650# at .6 bbls/min

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	01	Finish N/U HP Rotating bowl and connections	7571	7571	5
8:00	4.00	01	P/U and M/U BHA 3% as follows: SMITH 9-7/8" FL35VPS , SN PN7204 - 8" Ultra XL Motor - x-over - 2 ea. 8" Shock subs - 9-7/8" 3pt Roller Reamer -1 ea 8" DC - IBS - 5 ea 8" DCs - x-over - 21 ea. 6.5" DCs - x-over	7571	7571	5
12:00	4.00	06	TIH with BHA #5 and 5" DP to 7420'	7571	7571	5
16:00	2.00	32	Drlg out cmt.plugin and shoe track and 10' of new formation from 7571' to 7581'	7571	7581	5
18:00	2.00	87	Circulate and conditon hole for FIT TEST - Run FIT test - PSI to 560# -Pumped into formation at 460# at .7 bbls/min - shut down	7581	7581	5
20:00	4.00	02	Rotary Drill from 7581' to 7677' - WOB 40 , Top Drive torque = 6400'/# - SPM = 90 = 513 gal/min - Motor RPM = 113 rpm - Top Drive rpm = 60	7581	7677	5
0:00	0.50	10	Deviation Survey @ 7610' = 1.40 degrees	7677	7677	5
0:30	5.50	02	Rotary Drill from 7677' to 7805' - WOB 40 , Top Drive torque = 6400'/# - SPM = 90 = 513 gal/min - Motor RPM = 113 rpm - Top Drive rpm = 60 , PP = 1800#	7677	7805	5
Total:	24.00					

DC :	\$379,362	Cum. DHC :	\$1,804,811	Total Well Cost:	\$1,804,811
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R E S O U R C E S

Daily Activity Report

Activity Date :	5/26/2010	Days Since Spud :	20	24 Hr. Footage Made :	450	Current Depth :	8255
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			

Remarks: Rotary drill from 7805' to 8255' . (450') Average ROP = 21.2'/hr.

WOB = 45K ,

PP = 1858 psi ,

SPM = 90 , 512 gal/min ,

Top Drive rpms = 60.

Motor RPM = 112 rpm.

Torque = 7000#.

Deviation surveys as follows:

8080' @ .90 degrees

30% Limestone

60% Shale

10% Sand

0% Salt

300 - 400 units gas

Next Day:

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.25	02	Rotary drill from 7805' to 7870' - WOB -45K - P.P. = 1825# - TORQE = 6500' - SPM = 90 , M.M. RPM = 112 ,	7805	7870	5
8:15	0.50	07	Rig service	7870	7870	5
8:45	0.75	21	Level derrick	7870	7870	5
9:30	1.50	02	Rotary drill from 7870' to 7950' - WOB -45K - P.P. = 1825# - TORQE = 6500' - SPM = 90 , M.M. RPM = 112 , Mud Weight in 9.6#/gal/9.7#/gal out. At 7900' had hard break in drlg and started loosing circulation at 30-50 bbls/ hr.. Pump 3 50 bbl Heavy LCM pills	7870	7950	5
11:00	11.50	02	Rotary drilling from 7950' to 8154' - Still loosing 10 bbls/hrs	7950	8154	5
22:30	0.50	10	Deviation Survey @ 8088' = 0.90 degrees	8154	8154	5
23:00	7.00	02	Rotary drilling from 8154' to 8255'	8154	8255	5
Total:	24.00					

DC :	\$51,478	Cum. DHC :	\$1,856,289	Total Well Cost:	\$1,856,289
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R E S O U R C E S

Daily Activity Report

Activity Date :	5/27/2010	Days Since Spud :	21	24 Hr. Footage Made :	323	Current Depth :	8578
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			

Remarks: Rotary drill from 8255' to 8578' . (323) Average ROP = 19.6'/hr.

WOB = 45K ,

PP = 1800 psi ,

SPM = 90 , 512 gal/min ,

Top Drive rpms = 60.

Motor RPM = 112 rpm.

Torque = 7560#.

Deviation surveys as follows:

8080' @ .90 degrees

20% Limestone

70% Shale

10% Sand

0% Salt

160 - 180 units gas

Next Day:

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	5.00	08	Replace packing in wash pipe and releveled derrick.	8255	8255	5
11:00	3.50	02	Drill from 8255' - 8310'. WOB -45K - P.P. = 1835 psi - TORQE = 7560' - SPM = 90 , M.M. RPM = 112 ,	8255	8310	5
14:30	3.50	02	Drill from 8310' - 8386'. WOB -45K - P.P. = 1888 psi - TORQE = 7560' - SPM = 90 , M.M. RPM = 112 ,	8310	8386	5
18:00	6.00	02	Drill from 8386' - 8474'. WOB -45K - P.P. = 1875 psi - TORQE = 7560' - SPM = 90 , M.M. RPM = 112 ,	8386	8474	5
0:00	6.00	02	Drill from 8474' - 8578x'. WOB -45K - P.P. = 1800 psi - TORQE = 7560' - SPM = 90 , M.M. RPM = 112 ,	8474	8578	5
Total:	24.00					

DC : \$55,253 **Cum. DHC :** \$1,911,542 **Total Well Cost:** \$1,911,542



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R E S O U R C E S

Daily Activity Report

Activity Date :	5/28/2010	Days Since Spud :	22	24 Hr. Footage Made :	393	Current Depth :	8971
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	06 - Trips			Weather:			

Remarks: Rotary drill from 8578' to 8971' . (393') Average ROP = 19.1'/hr.

WOB = 45K ,

PP = 1800 psi ,

SPM = 90 , 512 gal/min ,

Top Drive rpms = 60.

Motor RPM = 112 rpm.

Torque = 7560 - 11,700 #.

Deviation surveys as follows:

8565' @ .35 degrees

20% Limestone

80% Shale

0% Sand

0% Salt

500 - 600 units gas

Next Day:

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.50	02	Rotary drill from 8578' to 8632'. WOB -45K - P.P. = 1825 psi - TORQE = 7360' - SPM = 90 , M.M. RPM = 112 ,	8578	8632	5
8:30	0.75	10	Take survey from 8565' - .35 Inc. Make connection.	8632	8632	5
9:15	4.75	02	Rotary drill from 8632 to 8696'. WOB -45K - P.P. = 1825 psi - TORQE = 7360' - SPM = 90 , M.M. RPM = 112 ,	8632	8696	5
14:00	13.50	02	Rotary drill from 8696' to 8971' . WOB -40K - P.P. = 1925 psi - TORQUE = 8500- 11,700 ft/lbs - SPM = 90 , M.M. RPM = 112 , WOB = 45K , Torque has started to increase and stall out top drive. Backed off WOB to 27K and still had stalling problems. PU off bttm PP = 1800 psi , SPM = 90 , 512 gal/min , Top Drive rpms = 60. Motor RPM = 112 rpm. Torque = 7560#. Deviation surveys as follows: 8080' @ .90 degrees 20% Limestone 70% Shale 10% Sand 0% Salt 160 - 500 units gas	8696	8971	5
3:30	1.00	05	Circulate 40 bbl high vis sweep around hole and and a 20 bbls BW slug.	8971	8971	5
4:30	1.50	06	Start TOO H	8971	8971	5
Total:	24.00					

DC : \$71,700 **Cum. DHC :** \$1,983,242 **Total Well Cost:** \$1,983,242



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R E S O U R C E S

Daily Activity Report

Activity Date :	5/29/2010	Days Since Spud :	23	24 Hr. Footage Made :	212	Current Depth :	9183
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			
Remarks:							

Finish TOOH and found Bit to be worn out with one loose cone. LD Motor and Bit. PU new Reed R-40 Tri-Cone and new Baker 8" Ultra XL Motor and BHA. RIHH and ream from 8840-8971'.
 Rotary drill from 8971' to 9183'. (212') Average ROP = 22.9.1'/hr.
 WOB = 21-45 K ,
 PP = 2100 psi ,
 SPM = 90 , 512 gal/min ,
 Top Drive rpms = 60.
 Motor RPM = 112 rpm.
 Torque = 7000 - 9000 #.
 Deviation surveys as follows:
 9025' @ .7degrees
 20% Limestone
 70% Shale
 10% Sand
 0% Salt
 200-250 units gas

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	5.25	06	TOOH and LD MM and Bit. Bit is 75% worn with broken teeth and bearing out on one cone. LD Motor and BIT.	8971	8971	NIH
11:15	1.00	06	MU BHA # 6 with Reed 9-7/8" R-40 Tri-Cone bit and new Baker 8" Ultra XL Motor, 2- Shock Subs, Reamer, 8" DC, 9-3/4" IBS and DC's.	8971	8971	6
12:15	4.50	06	RIH with BHA and 5" DP to 7513'. Break circulation W/50 SPM @ 650 psi.	8971	8971	6
16:45	2.25	09	Slip and cut drilling line.	8971	8971	6
19:00	1.75	06	Continue RIH and tag up @ 8840'. Break circulation and ream down from 8840' to 8971'.	8971	8971	6
20:45	4.00	02	Rotary drill from 8971' to 9075'. WOB -21-40K - P.P. = 2100 psi - TORQUE = 7400-9800 ft/lbs - SPM = 90 , M.M. RPM = 112 ,	8971	9075	6
0:45	0.75	10	Wireline survey @ 9025'. .7 degrees	9075	9075	6
1:30	4.50	02	Rotary drill from 9075' to 9183'. WOB -21-40K - P.P. = 2100 psi - TORQUE = 7400-9800 ft/lbs - SPM = 90 , M.M. RPM = 112 ,	9075	9183	6
Total:	24.00					

DC :	\$49,688	Cum. DHC :	\$2,032,930	Total Well Cost:	\$2,032,930
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R E S O U R C E S

Daily Activity Report

Activity Date :	5/30/2010	Days Since Spud :	24	24 Hr. Footage Made :	176	Current Depth :	9359
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			

Remarks: TOO H and found Bit to be worn out with one loose cone. LD Motor and Bit. PU new Hughes GX 44C Tri-Cone and new Bico 8" Motor and BHA. RIH and ream from 8857-9183'.
 Rotary drill from 9183' to 9359' . (176') Average ROP = 21.9.ft/hr.
 WOB =45 K ,
 PP = 2280 psi ,
 SPM = 90 , 512 gal/min ,
 Top Drive rpms = 60.
 Motor RPM = 81 rpm.
 Torque = 7000 - 8400 #.
 Deviation surveys as follows:
 9025' @ .7degrees
 70% Limestone
 20% Shale
 10% Sand
 0% Salt
 400-600 units gas

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.75	02	Drill from 9183' to 9189'. Bit torqueing up to 11,000ft/lbs with as little as 8K WOB. Decide to TOO H and inspect BHA	9183	9189	6
6:45	1.25	05	Circulate bttms up and pump 40 bbls 10# BW.	9189	9189	6
8:00	5.00	06	TOOH and LD Motor and Reed R-40 Bit.Bit is worn on shoulders with cutters missing and broken. Also has O-ring missing from one cone and O-ring hanging out of another cone. LD IBS, and reamer, Motor and bit.	9189	9189	NIH
13:00	2.50	06	PU/MU BHA # 7 with Hughes 9-7/8" GX44C Bit w/3-16's and Bico 7-3/4" Mud Motor and BHA.	9189	9189	NIH
15:30	5.00	06	RIH with BHA and 5" DP to 8857 Break circulation W/50 SPM @ 680 psi.	9189	9189	7
20:30	1.75	W	Ream from 8857' to 9189	9189	9189	7
22:15	7.75	02	Rotary drill from 9189' to 9359'.WOB -40K - P.P. = 2240 psi - TORQUE = 7400-8000 ft/lbs - SPM = 90 , M.M. RPM = 82 ,	9189	9359	7
Total:	24.00					
			DC :	\$43,683	Cum. DHC :	\$2,076,613
					Total Well Cost:	\$2,076,613



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R E S O U R C E S

Daily Activity Report

Activity Date :	5/31/2010	Days Since Spud :	25	24 Hr. Footage Made :	185	Current Depth :	9544
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	06 - Trips			Weather:			

Remarks: 9359 to 9544 . (186) Average ROP = 15.75.1'/hr.

TOOH and found Bit to be worn out with two Cones locked up. LD Motor and Bit. PU new Hughes GX44C Tri-Cone and new Bico 8" Motor..

WOB =21-45 K ,

PP = 2280 psi ,

SPM = 90 , 512 gal/min ,

Top Drive rpms = 60.

Motor RPM = 83 rpm.

Torque = 7000 - 9000 #. Peak torque 11,100 ft/lbs

Deviation surveys as follows:

9025' @ .7degrees

60% Limestone

40% Shale

00% Sand

0% Salt

120-250 units gas

Next Day:

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	7.50	02	Rotary drilling from 9359' to 9488'.	9359	9488	7
13:30	0.50	07	Service rigt and top drive	9488	9488	7
14:00	1.75	01	Remove riser aqnd install high pressure rotating head and rubber.	9488	9488	7
15:45	3.50	02	Rotary drilling from 9488' to 9544'. WOB -40K - P.P. = 2295 psi - TORQUE = 7400-8000 ft/lbs - SPM = 90 , M.M. RPM = 82 ,	9488	9544	7
19:15	0.75	02	String torqued up from 8100 ft/lbs to 11,510 ft/lbs. No change in pump pressure or ROP (12-16 ft/hr) Picked up off bttm and eased back down to bttm and string torqued up again to 11,000 ft/lbs with only 10K WOB. Picked up off bttm and prepped to pump sweep and TOOH,	9544	9544	7
20:00	1.00	05	Pump 40 bbls high vis sweep.	9544	9544	7
21:00	7.00	06	TOOH and LD Motor, 2- shock subs, and Bit. Bit is 50% worn with 2 locked up cones.	9544	9544	NIH
4:00	2.00	06	PU new Bico P-1000XL Motor, Hughes GX44C Bit, 2- new Shock Subs.	9544	9544	8
Total:	24.00					

DC :	\$66,528	Cum. DHC :	\$2,143,141	Total Well Cost:	\$2,143,141
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R E S O U R C E S

Daily Activity Report

Activity Date :	6/1/2010	Days Since Spud :	26	24 Hr. Footage Made :	186	Current Depth :	9730
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			

Remarks: Finish RIH.
 Rotary drill from 9544' to 9730' . (186') Average ROP = 10.6 ft/hr.
 WOB =30-35 K ,
 PP = 2000 psi ,
 SPM = 90 , 512 gal/min ,
 Top Drive rpms = 60.
 Motor RPM = 83 rpm.
 Torque = 6400 - 7400 #.
 Deviation surveys as follows:
 9517' @ .47 degrees
 50% Limestone
 50% Shale
 0% Sand
 0% Salt
 120-250 units gas

Next Day:

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.50	06	Install Bell nipple.	9544	9544	8
6:30	4.25	06	RIH to 8370'. Remove bell nipple and install rotating head rubber and break circulation.	9544	9544	8
10:45	0.50	06	Continue RIH to 9520'.MU top drive and wash down from 9520' to 9544'.	9544	9544	8
11:15	3.00	02	Rotary drill from 9544' - 9570'. WOB -35K - P.P. = 1900 psi - TORQUE = 6400-7600 ft/lbs - SPM = 90 , M.M. RPM = 82 ,	9544	9570	8
14:15	1.00	07	Service rig and top drive	9570	9570	8
15:15	0.50	10	Take survey from 9517'..47 Inc.	9570	9570	8
15:45	14.25	02	Rotary drill from 9570' to 9730'. WOB -35K - P.P. = 2000 psi - TORQUE = 6400-7600 ft/lbs - SPM = 90 , M.M. RPM = 82 ,	9570	9730	8
Total:	24.00					

DC :	\$41,528	Cum. DHC :	\$2,184,669	Total Well Cost:	\$2,184,669
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R E S O U R C E S

Daily Activity Report

Activity Date :	6/2/2010	Days Since Spud :	27	24 Hr. Footage Made :	192	Current Depth :	9922
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			

Remarks: Modify flowline and Orbit valve placement to help align BOP Stack to keep from wearing out rotating head rubbers. (10 hrs) We have oil show on Shakers and 10-15" Flare burning in Flare Pit at report time.

Rotary drill from 9730' to 9922'. (192') Average ROP = 13.9 ft/hr.

WOB = 30-35 K,

PP = 2280 psi,

SPM = 100,

570 gal/min,

Top Drive rpms = 75.

Motor RPM = 90 rpm.

Torque = 6400 - 9000 #.

Deviation surveys as follows:

9517' @ .47 degrees

30% Limestone

70% Shale

0% Sand

0% Salt

1200-1700 units gas

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.25	02	Rotary drill from 9730'-9746'.	9730	9746	8
7:15	0.75	01	Change out rotating head rubber	9746	9746	8
8:00	3.00	02	Rotary drill from 9746-9772'. WOB -35K - P.P. = 2220 psi - TORQUE = 8500-9000 ft/lbs - SPM = 100, M.M. RPM = 91 Rotary RPM -75,	9746	9772	8
11:00	0.50	07	Service rig, top drive, and crown	9772	9772	8
11:30	9.00	02	Drill from 9772' to 9914'. WOB -35K - P.P. = 2280psi - TORQUE = 8500-9000 ft/lbs - SPM = 100, M.M. RPM = 91 Rotary RPM -75,	9772	9914	8
20:30	9.00	01	Modify Flowline and Orbit valves with Welder to help align BOP stack and rotating head. Rotating head rubbers are wearing one one side and causing rubber to leak after only a couple of hours.	9914	9914	8
5:30	0.50	02	Drill from 9914' to 9922'. Had first oil shoow on shaker and 10-15' Flare.	9914	9922	8
Total:	24.00					
			DC :	\$54,243	Cum. DHC :	\$2,238,912
					Total Well Cost:	\$2,238,912



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Daily Activity Report

Activity Date :	6/3/2010	Days Since Spud :	28	24 Hr. Footage Made :	353	Current Depth :	10275
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			

Remarks: Rotary drill from 9992' to 10,275" (353') Average ROP = 15.7 ft/hr.

WOB = 35 K ,

PP = 2180 psi ,

SPM = 100,

570 gal/min ,

Top Drive rpms = 75.

Motor RPM = 90 rpm.

Torque = 6400 - 9000 #.

Deviation surveys as follows:

9995' @ .66 degrees

60% Limestone

40% Shale

0% Sand

0% Salt

1200-2000 units gas

Next Day:

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	7.00	02	Rotary drilling from 9922'-10,020'. WOB -35K - P.P. = 2280psi - TORQUE = 8500-9000 ft/lbs - SPM = 100 ,	9922	10020	8
13:00	2.00	02	Drilling from 10,020' to 10,058'.	10020	10058	8
15:00	0.50	10	Take Survey @ 9995'. .66 Inc.	10058	10058	8
15:30	6.00	02	Rotary drilling from 10,058' to 10,139'.	10058	10139	8
21:30	8.50	02	Drill from 10,139' to 10,275'. WOB -36K - P.P. = 2580psi - TORQUE = 7000-8400 ft/lbs - SPM = 104 , Rotary RPM-45, MM RPM -93	10139	10275	8
Total:	24.00					

DC :	\$41,528	Cum. DHC :	\$2,280,440	Total Well Cost:	\$2,280,440
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Energen Resources Corp.

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Daily Activity Report

Activity Date :	6/4/2010	Days Since Spud :	29	24 Hr. Footage Made :	255	Current Depth :	10530
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	05 - Condition Mud & Circulate			Weather:			
Remarks:	Rotary drill from 10,275 ' to 10,530" (255") Average ROP = 10.6 ft/hr.						

Next Day:

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.00	02	Drilling from 10,275' - 10,341'.	10275	10341	8
10:00	0.25	07	Service rig	10341	10341	8
10:15	2.75	02	Drilling from 10,341' to 10,367'. WOB -35K - P.P. = 2280 psi - TORQUE = 8000-8750 ft/lbs - SPM = 100.	10341	10367	8
13:00	3.50	02	Drilling from 10,367' - 10,407'. WOB -35K - P.P. = 2280 psi - TORQUE = 8000-8750 ft/lbs - SPM = 100 ROP 8-12 ft/hr	10367	10407	8
16:30	1.50	02	Drilling from 10,407' - 10,424'. WOB -35K - P.P. = 2280 psi - TORQUE = 8000-8750 ft/lbs - SPM = 100 ROP 11 ft/hr	10407	10424	8
18:00	11.75	02	Drill from 10,424' to 10,530'/ Lost 300 psi pump pressure and 4000 ft/lbs torque. PU on string and lost appx 30K string Wt.	10424	10530	8
5:45	0.25	05	Start circulating bttms up.	10530	10530	8
Total:	24.00					
DC :			\$35,625	Cum. DHC :	\$2,316,065	Total Well Cost: \$2,316,065



Energen Resources Corp.

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R E S O U R C E S

Daily Activity Report

Activity Date :	6/5/2010	Days Since Spud :	30	24 Hr. Footage Made :	0	Current Depth :	10530
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	09 - Cutting Drilling Line			Weather:			
Remarks:	Finish Circulating Bttms up and TOO H to 6400'. ND Rotaqting head and NU Riser. Continue TOO H and find X-O between 6-1/2" and 8" DC's has parted 3" down on X-O. The X-O is 6-1/2" OD for 3' and then Swages out to 8 for another 3'.". LD Bttm DC and broken piece of X-O. PU, O-Shot, BS, Jars, Accelerator and RIH with 6" DC's and 5" DP and enguage 6-1/2" OD top of fish @ 10,278'. String Wt is 275K. Slack off 10K on fish and PU and see increase in string Wt. Slack off 100K on fish and PU Wtr is 287K. TOO H to Overshot and do NOT have fish, Guide on bttm of overshot is scared up and split with 1-1/2" X 2" piece of kicker broken off. No sign of wear in grappel. LD O-shot, Slip and cut drilling line						

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.25	05	Finish circulating bttms up.	10530	10530	8
6:15	2.00	06	Trip out of the hole to 6400'	10530	10530	8
8:15	0.75	01	Remove rotating head and NU riser.	10530	10530	8
9:00	4.00	06	Continue tripping out of the hole and found the 6" x 8" X-O is parted 7" below the top of the X-O.	10530	10530	8
13:00	1.00	19	LD 6" DC with parted X-O on bottom. Fish consists of X-O ,5-8" DC, 9-7/8 IBS, 1-8" DC, 9-7/8" Reamer, 1- 8" DC,2- 8" Shock Subs, X-O, Mud Motor, and Bit.	10530	10530	8
14:00	2.50	19	PU/MU Fishing BHA as folows:8-1/8" O-Shot dressed with 6-1/2" Grapple, BS, 4-1/2" Jars,X-O, 8-6-1/2" DC's,X-O,Accellerator,X-O,12-6/1/2" DC's, X-O. and 5" DP.	10530	10530	8
16:30	4.00	19	RIH and tag top of fish @ 10,278'. String Wt is 275K. Slack off 10K on fish and PU and see increase in string Wt. Slack off 100K on fish and PU Wtr is 287K.	10530	10530	8
20:30	7.50	19	TOOH to Overshot and do NOT have fish, Guide on bttm of overshot is scared up and split with 1-1/2" X 2" piece of kicker broken off. No sign of wear in grappel. LD O-shot,	10530	10530	8
4:00	2.00	09	Slip and cut drilling line	10530	10530	8
Total:	24.00					
			DC :	\$51,305	Cum. DHC :	\$2,367,370
					Total Well Cost:	\$2,367,370



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Daily Activity Report

Activity Date :	6/6/2010	Days Since Spud :	31	24 Hr. Footage Made :	0	Current Depth :	10530
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	06 - Trips			Weather:			

Remarks: MU 9-5/8" O-Shot dressed to catch 8" DC, 9-5/8" O-Shot extension, X-O, BS, 4-1/2" Jars, X-O, and 2-6-1/2" DC's. Had live oil running over top of DC. Continue MU X-O 4-1/2" Accelerator, X-O, 12-6- 1/2" DC's, X-O. install IBOP on top of BHA and RIH with 1 std 5" DP., Connect Top Drive to string and circulate oil out of hole with 10 ppg BW. Continue RIH to 10, 250'. Displace hole to BW from 10,250'.RIH and tag top of fish @ 10,278'. Break circulation with 20 SPM @ 250 psi. Slack off on string and tag up on top of fish and set 20K down on fish. Circulating pressure increased to 500 psi. Stopped circulating and picked up 20K over PU Wt and slacked back off to 100K below srtring Wt. Picked string up and had 30K over previous Wt. Pulled 1 std of DP out of the hole and observed drag up to 50K over string Wt. TOOHH slowly to fish. B/O Over Shot off fish and LD fishing tools. Start breaking down and laying down BHA.

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	3.00	19	MU 9-5/8" O-Shot dressed to catch 8" DC, 9-5/8" O-Shot extension, X-O, BS, 4-1/2" Jars, X-O, and 2-6-1/2" DC's. Had live oil running over top of DC. Continue MU X-O 4-1/2" Accelerator, X-O, 12-6- 1/2" DC's, X-O.	10530	10530	8
9:00	1.00	19	Install IBOP on top of BHA and RIH with 1 std 5" DP.,	10530	10530	8
10:00	1.00	05	Connect Top Drive to string and circulate oil out of hole with 10 ppg BW.	10530	10530	8
14:00	1.50	19	Continue RIH to 10, 250'.	10530	10530	8
15:30	1.00	05	Displace hole to BW from 10,250'.	10530	10530	8
16:30	0.50	19	RIH and tag top of fish @ 10,278'.	10530	10530	8
17:00	0.75	19	Break circulation with 20 SPM @ 250 psi. Slack off on string and tag up on top of fish and set 20K down on fish. Circulating pressure increased to 500 psi. Stopped circulating and picked up 20K over PU Wt and slacked back off to 100K below srtring Wt. Picked string up and had 30K over previous Wt. Pulled 1 std of DP out of the hole and observed drag up to 50K over string Wt.	10530	10530	8
17:45	8.25	06	TOOH slowly to fish.	10530	10530	8
2:00	2.00	06	B/O Over Shot off fish and LD fishing tools.	10530	10530	8
4:00	2.00	06	Start breaking down and laying down BHA.	10530	10530	8
Total:	21.00					

DC :	\$79,625	Cum. DHC :	\$2,446,995	Total Well Cost:	\$2,446,995
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Energen Resources Corp.

605 Richard Arrington Blvd.

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Daily Activity Report

Activity Date :	6/7/2010	Days Since Spud :	32	24 Hr. Footage Made :	29	Current Depth :	10559
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			

Remarks: Finish LD 8" DC's and BHA. PU Pathfinder Steerable BHA as follows: Hughes 9-7/8' GX44C Tri-Cone bit with 3-16", Pathfinder Steerable Motor set @ 2.12 degrees, Float Sub, Pony NMDC, UBHO, 3-7-5/8" NMDC's, X-O. Test Motor and MWD tools. OK. RIH tallying 5050.15' of DP from derrick. Continue RIH with 1- 6" DC. IBS, and 20 6" DC's. Continue RIH with DP and BHA to 10,520'. RU Gyro Data and RIH. Taking surveys every 100' from surface to 10,450' final survey of .59 degrees. POOH and RDMO Gyro Data. Pump 80 bbls Hi Vis sweep around and dump sweep in reserve pit. Slack off on string to TD @ 10,530' and drill from 10,530' to 10,559'

Rotary drill from 10530' to 10559" (29) Average ROP =7 ft/hr.

WOB = 36 K ,

PP = 2700 psi ,

SPM = 104,

Mud Moprot Rev/Gal

593 gal/min ,

Top Drive rpms = 41

Motor RPM = 93 rpm.

Torque = 6400 #.

Deviation surveys as follows:

10,450' @ .59degrees

60% Limestone

40% Shale

0% Sand

0% Salt

600 units gas

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	3.00	06	Finish LD 8" DC's and BHA.	10530	10530	8
9:00	3.00	06	PU Pathfinder Steerable BHA as follows: Hughes 9-7/8' GX44C Tri-Cone bit with 3-16", Pathfinder Steerable Motor set @ 2.12 degrees, Float Sub, Pony NMDC, UBHO, 3-7-5/8" NMDC's, X-O. Test Motor and MWD tools. OK.	10530	10530	9
12:00	3.00	06	RIH tallying 5050.15' of DP from derrick.	10530	10530	9
15:00	3.00	06	Continue RIH with 1- 6" DC. IBS, and 20 6" DC's	10530	10530	9
18:00	3.00	06	Continue RIH with DP and BHA to 10,520'.	10530	10530	9
21:00	3.00	11	MIRU Gyro Data Services. RIH taking surveys every 100' from surface to 10,520' .Final survey of .59 degrees. POOH and RDMO Gyro Data.	10530	10530	9
0:00	2.00	05	Pump 80 bbls Hi Vis sweep around and dump sweep in reserve pit.	10530	10530	9
2:00	4.50	02	Slack off on string to TD @ 10,530' and drill from 10,350' to 10559'	10530	10559	9
Total:	24.50					

DC :	\$78,760	Cum. DHC :	\$2,525,755	Total Well Cost:	\$2,525,755
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Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Daily Activity Report

Activity Date :	6/8/2010	Days Since Spud :	33	24 Hr. Footage Made :	206	Current Depth :	10765
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			

Remarks: Kisked off @ 10,617'
 Rotary/Slide drill from 10559 to 10765" (206) Average ROP =9.36 ft/hr.
 WOB = 36 K ,
 PP = 2260 psi ,
 SPM = 104,
 Mud Moptor Rev/Gal
 593 gal/min ,
 Top Drive rpms = 45
 Motor RPM = 93 rpm.
 Torque = 6400 #.
 Deviation surveys as follows:
 10,668 @ . 3.78 Inc. 57.25 Azm
 80% Limestone
 20% Shale
 0% Sand
 0% Salt
 1450 units gas

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	6.75	02	Rotary/Slide drilling from 10,559' to 10,617'.	10559	10559	9
12:45	1.00	07	Service Rig	10559	10559	9
13:45	1.50	02	Slide drill from 10,617' - 10,633' WOB:35,GPM:595,MTF:40	10559	10633	9
15:15	1.75	02	Rotary drill from 10,633' - 10,648'. WOB:35,GPM:595,RPM 45	10633	10648	9
17:00	2.00	02	Slide drill from 10,648' - 10,664' WOB:35,GPM:595,MTF:50	10648	10664	9
19:00	1.00	02	Rotary drill from 10,664 - 10,680. WOB:35,GPM:595,RPM 45	10664	10680	9
20:00	2.00	02	Slide drill from 10,680' - 10,696' WOB:35,GPM:595,MTF:50	10680	10696	9
22:00	1.50	02	Rotary drill from 10,696 - 10,712. WOB:35,GPM:595,RPM 45	10696	10712	9
23:30	0.25	10	Survey and Connection Survey from 10,636',2.37 Inc., 52.15 Azm.	10712	10712	9
23:45	1.75	02	Slide drill from 10,712' - 10,727' WOB:35,GPM:595,MTF:50	10712	10727	9
1:30	1.50	02	Rotary drill from 10,727 - 10,744. WOB:35,GPM:595,RPM 45	10727	10744	9
3:00	0.75	10	MWD Survey from 10,668', 3.78 Inc., 57.25 Azm.	10744	10744	9
3:45	2.25	02	Slide drill from 10,727 - 10,765' WOB:35,GPM:595,MTF:50	10744	10765	9
Total:	24.00					

DC :	\$35,625	Cum. DHC :	\$2,561,380	Total Well Cost:	\$2,561,380
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Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Daily Activity Report

Activity Date :	6/9/2010	Days Since Spud :	34	24 Hr. Footage Made :	185	Current Depth :	10950
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			

Remarks: Rotary/Slide drill from 10765 to 10950' (185) Average ROP = 8.8 ft/hr.

WOB = 36 K , 58k

PP = 2300 psi ,

SPM = 104,

Mud Motor Rev/Gal = .166

593 gal/min ,

Top Drive rpms = 45

Motor RPM = 98 rpm.

Torque = 7400 #.

Deviation surveys as follows:

10,668 @ . 3.78 Inc. 57.25 Azm

10700' @ 5.36 Inc , 54.18 Azm

10732' @ 6.68 Inc , 53.16 Azm

10763' @ 8.53 Inc , 52.51 Azm

10795' @ 10.73 Inc., 51.11 Azm

10827' @ 12.93 Inc , 49.02 Azm

10859' @ 15.21 Inc , 46.05 Azm

80% Limestone

20% Shale

0% Sand

0% Salt

480 units gas

Recalibrated gas

Mud Weight in/out = 9.5#/gal - 41 visc

Losses to formation = 0

Next Day:

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.75	02	Rotary/Slide drilling from 10,765 -10,808'. WOB:35,GPM:595,MTF:50 Last survey @ 10700' 5.36 Inc., 54.18 Azm	10765	10808	9
10:45	1.00	07	Service Rig, Crown, and Top Drive.	10808	10808	9
11:45	2.75	02	Rotary/Slide drilling from 10,808 -10,843'. WOB:58,GPM:595,MTF:50 Last survey @ 10700' 6.68 Inc., 53.16 Azm	10808	10843	9
14:30	0.50	10	Deviation Survey @ 10763' , 8.53 INC , AZM 5251 , DLS = 5.97	10843	10843	9
15:00	3.50	02	Slide Drlg. From 10843' to 10871' WOB 58k , 104 SPM = 592 gal/min = 98.27 rpm , P.P. = 2340#	10843	10871	9
18:30	0.50	10	BOP Drill and Deviation Survey @ 10795' = 10.73 INC , 51.11	10871	10871	9
19:00	2.00	02	Slide Drlg. From 10871' to 10889' , WOB = 58	10871	10889	9
21:00	1.50	02	Rotary Drill from 10889' to 10903'	10889	10903	9
22:30	0.75	10	Deviation Survey @ 10827' = 12.93 INC , 49.02 AZM	10903	10903	9
23:15	2.00	02	Slide Drlg. From 10903' to 10920' , WOB = 58	10903	10920	9
1:15	2.25	02	Rotary Drill from 10920' to 10930' , WOB = 38k	10920	10930	9
3:30	0.25	10	Deviation Survey @ 10859' = 15.21 INC , 46.05 AZM	10930	10930	9
3:45	2.25	02	Slide Drlg. From 10930' to 10950' , WOB = 58, PP = 2500#	10930	10950	9
Total:	24.00					

DC : \$46,825 **Cum. DHC :** \$2,608,205 **Total Well Cost:** \$2,608,205



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Daily Activity Report

Activity Date :	6/10/2010	Days Since Spud :	35	24 Hr. Footage Made :	185	Current Depth :	11135
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			

Remarks: Rotary/Slide drill from 10950 to 11135' (185') Average ROP = 8.8 ft/hr.

WOB = 36 K , 62k

PP = 2300 psi ,

SPM = 104,

Mud Motor Rev/Gal = .166

593 gal/min = 94.88 rev./gal

Top Drive rpms = 45

Motor RPM = 94.88 rpm.

Torque = 8600 #.

Deviation surveys as follows:

10923' @ 18.11 INC - 46.17 AZM

10955' @ 19.79 INC - 47.67 AZM

10986' @ 21.63 INC - 48.66 AZM

11018' @ 23.74 INC - 48.70 AZM

11049' @ 25.40 INC - 48.40 AZM

60% Limestone

40% Shale

0% Sand

0% Salt

560 units gas

Recalibrated gas

Mud Weight in/out = 9.5#/gal - 41 visc

Losses to formation = 0

Next Day:

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.75	02	Slide Drlg. From 10950' to 10955' , WOB = 61 , PP = 2320	10950	10955	9
6:45	1.50	02	Rotary Drill from 10955' to 10967' , WOB = 42k	10955	10967	9
8:15	0.25	10	MWD Deviation Survey @ 10891' = 16.71 degrees INC , 45.59 AZM	10967	10967	9
8:30	3.00	02	Slide Drlg. From 10967' to 10991' , WOB = 61 , PP = 2320#	10967	10991	9
11:30	0.75	02	Rotary Drill from 10991' to 10999' , WOB = 42k , Torque = 8310'/#	10991	10999	9
12:15	1.00	07	Service Rig, Crown, and Top Drive.	10999	10999	9
13:15	0.25	10	MWD Deviation Survey @ 10923' = 18.11 degrees INC , 46.17 AZM	10999	10999	9
13:30	2.00	02	Slide Drill from 10999' to 11026' WOB = 61K , PP = 2348#	10999	11026	9
15:30	1.00	02	Rotary Drill from 11026' to 11035' , WOB = 43k torque = 8370'/#	11026	11035	9
16:30	0.50	10	MWD Deviation Survey @ 10954' = 19.79 INC , 47.66 AZM	11035	11035	9
17:00	2.50	02	Slide Drlg. From 11035' to 11055' - WOB 63k , 104 SPM = 592 gal/min = 94.72 rpm , P.P. = 2390#	11035	11055	9
19:30	1.00	02	Rotary Drill from 11055' to 11062' , WOB = 43k, torque = 8370'/#	11055	11062	9
20:30	0.25	10	Survey @ 10988' = 21.63 INC , 48.66 AZM	11062	11062	9
20:45	2.25	02	Slide Drlg. From 11062' to 11080' - WOB 62k , 104 SPM = 592 gal/min = 94.72 rpm , P.P. = 2390#	11062	11080	9
23:00	1.50	02	Rotary Drill from 11080' to 11094' , WOB = 43k, torque = 8370'/#	11080	11094	9
0:30	0.25	10	MWD Survey @ 11018- 23.74 INC - 48.7 Azm	11094	11094	9
0:45	3.25	02	Slide Drlg. From 11094' to 11115' - WOB 62k , 104 SPM = 592 gal/min = 94.72 rpm , P.P. = 2390#	11094	11115	9
4:00	1.00	02	Rotary Drill from 11115' to 11125' , WOB = 46k, torque = 8370'/#	11115	11125	9
5:00	0.25	10	MWD Survey @ 11- 23.74 INC - 48.7 Azm	11125	11125	9
5:15	0.75	02	Slide Drlg. From 11125' to 11135' - WOB = 64	11125	11135	9
Total:	24.00					

DC : \$40,947 **Cum. DHC :** \$2,649,152 **Total Well Cost:** \$2,649,152



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Daily Activity Report

Activity Date :	6/11/2010	Days Since Spud :	36	24 Hr. Footage Made :	34	Current Depth :	11169
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			

Remarks: Rotary/Slide drill from 11135 to 11161' (26') Average ROP = 6.5ft/hr.

WOB = 36 K , 62k

PP = 2300 psi ,

SPM = 104,

Mud Motor Rev/Gal = .166

593 gal/min = 94.88 rev./gal

Top Drive rpms = 45

Motor RPM = 94.88 rpm.

Torque = 8600 #.

Deviation surveys as follows:

11050 @ 25.41 INC - 48.42 AZM

11082' @ 26.91 INC - 48.79 AZM.

70% Limestone

30% Shale

0% Sand

0% Salt

560 units gas

Recalibrated gas

Mud Weight in/out = 9.5#/gal - 41 visc

Losses to formation = 0

TOOH for new bit.

P/U and M/U new BHA as Follows: Baker MX-38CDX / 3/16s -7-3/4" 4.0 stg. at 2.11 degrees - 7-3/4" Float Sub -7-3/4" Pony Non-Mag collar - 7-3/4" UBHO - 3 ea. 7-3/4" NMDC -x-over -48 jts. Of 5" DP -X-OVER -1 EA. 6" DC - IBS -20 - 6" DCs - X-OVER.

TIH with 5" DP to TD at 11161'. Wash last 90' to TD.

Slide Drill from 11161' to 11169' (8') Average ROP = 8 ft/hr.

WOB = 54k

PP = 2700 psi.

SPM = 104,

Mud Motor Rev/Gal = .166

593 gal/min = 94.88 rev./gal

Top Drive rpms = 0

Motor RPM = 94.88 rpm.

Torque = 0 #.

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.00	02	Slide Drilling from 11135' to 11161' WOB = 65K , PP = 2350# - SPM = 104 -. 597 GAL/MIN - 95.52 rev./min.	11135	11161	9
10:00	1.50	05	Circulate bottoms up for bit trip and spot HW slug to dry pipe.	11161	11161	9
11:30	2.25	06	TOOH with BHA to change bit.	11161	11161	9
13:45	0.75	01	Break out Oiler on Rotating head and nipple up Bell Nipple.- Check for flow	11161	11161	9
14:30	3.50	06	Finish TOOH to Pathfinder tools.	11161	11161	9
18:00	1.75	01	L/D Motor and Bit (2 w/ 1/16TH OUT OF GUAGE)	11161	11161	10
19:45	1.75	01	P/U and M/U new BHA as Follows: Baker MX-38CDX / 3/16s -7-3/4" 4.0 stg. at 2.11 degrees - 7-3/4" Float Sub -7-3/4" Pony Non-Mag collar - 7-3/4" UBHO - 3 ea. 7-3/4" NMDC -x-over -48 jts. Of 5" DP -X-OVER -1 EA. 6" DC - IBS -20 - 6" DCs - X-OVER	11161	11161	10
21:30	5.25	06	TIH with DP to 9800'	11161	11161	10
2:45	0.75	01	P/U and M/U Rotating Head bearing and rubber	11161	11161	10
3:30	1.50	06	Finish TIH to 11097' - Break circulation and Wash last 90' to bottom	11161	11161	10
5:00	1.00	02	Slide Drilling from 11161' to 11169' WOB = 50K , PP = 2650# - SPM = 104 -. 593 GAL/MIN - 95. rev./min.	11161	11169	10



Energen Resources Corp.

605 Richard Arrington Blvd.

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(800) 292-4005

R E S O U R C E S

Daily Activity Report

Total:	24.00						
		DC :	\$73,210	Cum. DHC :	\$2,722,362	Total Well Cost:	\$2,722,362

Activity Date :	6/12/2010	Days Since Spud :	37	24 Hr. Footage Made :	197	Current Depth :	11366
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			

Remarks: Rotary/Slide drill from 11169' to 11363' (197') Average ROP = 8.9ft/hr.

WOB = 36 K , 65k

PP = 2800 psi ,

SPM = 104,

Mud Motor Rev/Gal = .166

593 gal/min = 94.88 rev./gal

Top Drive rpms = 45

Motor RPM = 94.88 rpm.

Torque = 8600 #.

Deviation surveys as follows:

11113' @ 28.23 inc - 48.81 azm

11145' @ 30.34 inc - 49.72 azm

11177' @ 32.98 inc - 50.75 azm

11209' @ 35.09 inc - 50.21 azm

11240' @ 37.64 inc - 50.43 azm

11272' @ 39.92 inc - 49.75 azm

80% Limestone

20% Shale

0% Sand

0% Salt

234 units gas

Mud Weight in/out = 9.5#/gal - 41 visc

Losses to formation = <2 bbls

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	3.00	02	Slide Drilling from 11169' to 11189' WOB = 60K , PP = 2700# - SPM = 104 -. 593 GAL/MIN - 95 rev./min.	11169	11189	10
9:00	0.50	10	MWD Survey @ 11113' @ 28.83 Inc - 48.81 AZM	11189	11189	10
9:30	2.50	02	Slide Drill from 11189' to 11212'	11189	11212	10
12:00	0.50	02	Rotary Drill from 11212' to 11221'	11212	11221	10
12:30	0.50	10	MWD Survey @ 11,145' = 30.3 Inc - 49.7 AZM	11221	11221	10
13:00	6.25	02	Slide Drilling from 11221' to 11278'	11221	11221	10
19:15	0.25	02	Rotary Drill from 11278' to 11285'	11221	11285	10
19:30	0.50	10	MWD Survey @ 11,209' = 35.09 Inc - 50.21 AZM	11285	11285	10
20:00	4.00	02	Slide Drilling from 11285' to 11316'	11285	11316	10
0:00	0.25	10	MWD Survey @ 11240 - INC 37.64 - 50.43 AZM	11316	11316	10
0:15	1.75	02	Slide Drilling from 11316' to 11331'	11316	11331	10
2:00	1.25	02	Rotary Drilling from 11331' to 11348'	11331	11348	10
3:15	0.25	10	AZM = 49.75	11348	11348	10
3:30	2.50	02	Slide Drilling from 11348' to 11366'	11348	11366	10
Total:	24.00					
			DC :	\$36,925	Cum. DHC :	\$2,759,287
			Total Well Cost:		\$2,759,287	



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R E S O U R C E S

Daily Activity Report

Activity Date :	6/13/2010	Days Since Spud :	38	24 Hr. Footage Made :	145	Current Depth :	11511
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			

Remarks: Rotary/Slide drill from 11363' to 11511' (145') Average ROP = 6.5 ft/hr.

WOB = 45 K , 65k

PP = 2800 psi ,

SPM = 104,

Mud Motor Rev/Gal = .166

593 gal/min = 94.88 rev./gal

Top Drive rpms = 45

Motor RPM = 94.88 rpm.

Torque = 8600 #.

Deviation surveys as follows:

11304' @ 42.74 Inc - 49.35 Azm

11336' @ 44.14 Inc - 49.18 Azm

11368' @ 46.43 Inc - 48.85 Azm

11400' @ 47.84 Inc - 48.14 Azm

30% Limestone

70% Shale

0% Sand

0% Salt

Trace of sand

120 units gas

Mud Weight in/out = 9.5#/gal - 41 visc

Losses to formation = <2 bbls

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.50	02	Slide Drill from 11366' to 11380' - Blend in Soltex and Diesel	11366	11380	10
7:30	0.25	07	Rig Service Top Drive , Crown , Blocks	11380	11380	10
7:45	0.25	10	MWD Survey at 11304' = 42.7 Inc - 49.4 Azm.	11380	11380	10
8:00	2.00	02	Slide Drill from 11380' to 11396' - Slider in use.	11380	11396	10
10:00	1.75	02	Rotary Drill from 11396' to 11412'	11396	11412	10
11:45	0.25	10	MWD Survey at 11336' = 44.1 Inc - 49.2 Azm.	11412	11412	10
12:00	5.75	02	Slide Drilling from 11412' to 11444' - Pumping 15 bbl HV sweeps	11412	11444	10
17:45	0.50	10	MWD Survey @ 11336' = 46.43 Inc - 48.85 Azm	11444	11444	10
18:15	1.50	02	Slide Drilling from 11444 to 11449' - Pumping 15 bbl HV sweeps	11444	11444	10
19:45	0.25	08	Pump #2 repair	11444	11444	10
20:00	0.25	05	Pump Sweep and work pipe to condition hole.	11444	11444	10
20:15	4.00	02	Slide Drilling from 11449 to 11460' .	11444	11460	10
0:15	1.25	02	Rotary Drilling from 11460' to 11476'	11460	11460	10
1:30	0.25	10	MWD Survey @ 11400' = 47.8 Inc - 48.14 Azm	11460	11460	10
1:45	4.25	02	Slide Drlg. From 11476' to 11511'	11460	11511	10
Total:	24.00					
			DC :	\$183,846	Cum. DHC :	\$2,943,133
			Total Well Cost:	\$2,943,133		



Energen Resources Corp.

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R E S O U R C E S

Daily Activity Report

Activity Date :	6/14/2010	Days Since Spud :	39	24 Hr. Footage Made :	177	Current Depth :	11678
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			

Remarks: Rotary/Slide drill from 11511' to 11678' (177') Average ROP = 8.05 ft/hr.

WOB = 45 K , 65k

PP = 3000 psi ,

SPM = 104,

Mud Motor Rev/Gal = .166

593 gal/min = 94.88 rev./gal

Top Drive rpms = 45

Motor RPM = 94.88 rpm.

Torque = 9000 #.

Deviation surveys as follows:

11431' @ 50.56 Inc.- 48.11 Azm.

11463' @ 52.58 Inc - 47.87 Azm.

11495' @ 55.05 Inc - 48.47 Azm.

11527' @ 56.54 Inc - 48.65 Azm.

11559' @ 58.74 Inc - 48.84 Azm.

11590' @ 60.23 Inc - 48.58 Azm.

10% Limestone

40% Shale

50% Sand

0% Salt

Good show from 11510 - 11650' % Flour. - Trace Wet/poor dry cut

120 units gas - BG

Mud Weight in/out = 9.5#/gal - 41 visc

Losses to formation = <2 bbls

Next Day:

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.25	10	MWD Survey @ 11431' - 50.56 Inc. - 48.11 Azm.	11511	11511	10
6:15	1.00	02	Slide Drill from 11511' to 11521' WOB 65k - 595 gal/min RPM 45	11511	11521	10
7:15	2.00	02	Rotary Drill from 11521' to 11539' WOB 45k	11521	11539	10
9:15	0.25	10	MWD Survey @ 11463' - 52.58 Inc. - 47.87 Azm.	11539	11539	10
9:30	6.25	02	Slide Drill from 11539' to 11571' WOB 65k - 595 gal/min RPM 45	11539	11571	10
15:45	0.50	07	Service Rig , Top Drive , Crown , Blocks	11571	11571	10
16:15	0.25	10	MWD Survey @ 11485' - 55.1 Inc. - 48.50 Azm. - (15' Hi 3' Left)	11571	11571	10
16:30	2.00	02	Slide Drill from 11571' to 11583' WOB 65k - 595 gal/min RPM 45	11571	11583	10
18:30	3.00	02	Rotary Drill from 11583' to 11603' WOB 45k	11583	11583	10
21:30	0.25	10	MWD Survey @ 11527' - 56.54 Inc - 48.65 Azm	11583	11583	10
21:45	2.75	02	Slide Drilling from 11603' to 11628' - WOB = 65k	11583	11628	10
0:30	1.00	02	Rotary Drill from 11603' to 11635' WOB 45k	11628	11635	10
1:30	0.25	10	MWD Survey @ 11559' - 58.74 Inc. - 48.84 Azm.	11635	11645	10
1:45	1.00	02	Slide Drill from 11635' to 11645' - WOB = 65k	11635	11635	10
2:45	2.00	02	Rotary Drill from 11645' to 11667' - WOB =45k	11635	11667	10
4:45	0.25	10	MWD Survey @ 11590' 60.23 Inc. - 48.58 Azm.	11667	11667	10
5:00	1.00	02	Slide Drill from 11667' to 11678' - WOB = 75k	11667	11678	10
Total:	24.00					

DC : \$71,950 **Cum. DHC :** \$3,015,083 **Total Well Cost:** \$3,015,083



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R E S O U R C E S

Daily Activity Report

Activity Date :	6/15/2010	Days Since Spud :	40	24 Hr. Footage Made :	186	Current Depth :	11864
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			

Remarks: Rotary/Slide drill from 11678' to 11864' (186') Average ROP = 9.18 ft/hr.

WOB = 45 K , 65k

PP = 3000 psi ,

SPM = 104,

Mud Motor Rev/Gal = .166

593 gal/min = 94.88 rev./gal

Top Drive rpms = 45

Motor RPM = 94.88 rpm.

Torque = 9000 #.

Deviation surveys as follows:

11622' @ 62.08 Inc. - 49.18 Azm.

11654' @ 63.05 Inc. - 49.18 Azm.

11686' @ 65.16 Inc. - 49.42 Azm.

11718' @ 67.71 Inc. - 49.50 Azm

11750' @ 70.17 Inc. - 49.45 Azm.

11781' @ 71.75 Inc. - 49.60 Azm.

PTB = 11826' @ 75.89 Inc. - 49.45 Azm. - TVD = 11513'

10% Limestone

70% Shale

20% Sand

0% Salt

Show from 11610 - 11740' % Flour. - Trace Wet/poor dry cut

285 units gas - BG

Mud Weight in/out = 9.5#/gal - 41 visc

Losses to formation = <2 bbls

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.25	02	Slide Drilling from 11678' to 11681	11678	11681	10
6:15	0.50	21	Change out Rotating rubber	11681	11681	10
6:45	2.00	02	Slide Drilling from 11681' to 11698'	11681	11698	10
8:45	0.50	10	MWD Survey @ 11622' 62.1 Inc - 49.2 Azm	11698	11698	10
9:15	1.50	02	Slide Drilling from 11698' to 11698'	11698	11698	10
10:45	2.75	02	Rotary Drill from 11698' to 11730'	11698	11730	10
13:30	1.25	10	MWD Survey @ 11654' - 63.1 Inc. - 49.2 Azm TVD = 11453'	11730	11730	10
14:45	1.00	02	Slide Drilling from 11730' to 11762'	11730	11762	10
15:45	0.75	07	Service Rig - Top Drive , Crown ,Blocks	11762	11762	10
16:30	2.25	02	Slide Drilling from 11762' to 11780'	11762	11780	10
18:45	2.25	02	Rotary Drill from 11780' to 11794'	11780	11794	10
21:00	0.25	10	MWD Survey @ 11718' - 67.71 Inc. - 49.5 Azm TVD = 11453'	11794	11794	10
21:15	2.00	02	Slide Drilling from 11794' to 11814'	11794	11814	10
23:15	1.50	02	Rotary Drill from 11814' to 11826'	11814	11826	10
0:45	0.25	10	MWD Survey @ 11750' - 70.17 Inc. - 49.45 Azm	11826	11826	10
1:00	1.25	02	Slide Drilling from 11826' to 11835'	11826	11835	10
2:15	2.75	02	Rotary Drill from 11835' to 11857	11835	11857	10
5:00	0.25	10	MWD Survey @ 11781' - Inc 71.75 - 49.60 Azm	11857	11857	10
5:15	0.75	02	Slide Drill from 11857' to 11864'	11857	11864	10
Total:	24.00					



Energen Resources Corp.

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Daily Activity Report

DC :	\$53,705	Cum. DHC :	\$3,068,788	Total Well Cost:	\$3,068,788
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Activity Date :	6/16/2010	Days Since Spud :	41	24 Hr. Footage Made :	176	Current Depth :	12040
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			

Remarks: Rotary/Slide drill from 11864' to 12040' (176') Average ROP = 7.8 ft/hr.

TVD = 11551' at 12037'

WOB = 35 K , 65k

PP = 3000 psi ,

SPM = 104,

Mud Motor Rev/Gal = .166

593 gal/min = 94.88 rev./gal

Top Drive rpms = 45

Motor RPM = 94.88 rpm.

Torque = 9000 #.

Deviation surveys as follows:

11845' @ 74.48 Inc - 49.61 Azm

11877' @ 77.38 Inc - 49.07 Azm

11909' @ 79.93 Inc- 49.19 Azm

11940' @ 81.34 Inc - 50.07 Azm.

EOB = 12016' MD/ TVD =11,548.67

10% Limestone

20% Shale

70% Sand

0% Salt

Show from 11940' - 12030'

1250 Unit of gas

Mud Weight in/out = 9.5#/gal - 41 visc

Losses to formation = <2 bbls

Next Day:

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.25	02	Slide Drlg. From 11864' to 11889'	11864	11889	10
10:15	0.25	10	MWD Survey @ 11813' - 73.5 Inc - 49.6 Azm	11889	11889	10
10:30	3.50	02	Slide drlg. From 11889' to 11915'	11889	11915	10
14:00	1.75	02	Rotary Drlg. From 11915' to 11921'	11915	11921	10
15:45	0.25	10	MWD Survey @ 11845' - 74.48 -49.63 Azm.	11921	11921	10
16:00	4.25	02	Slide drlg. From 11921' to 11941'	11921	11941	10
20:15	0.75	02	Rotary Drill from 11941' to 11953'	11941	11941	10
21:00	0.25	10	MWD Survey @ 11877' = 77.38 Inc. 49.07 Azm TVD = 11527	11941	11941	10
21:15	0.75	02	Slide drlg. From 11953' to 11963'	11941	11963	10
22:00	1.25	02	Rotary Drill from 11963' to 11985'	11963	11985	10
23:15	0.25	10	MWD Survey from 11909' - 79.93 Inc. - 49.93 Azm - TVD = 11533'	11985	11985	10
23:30	1.50	02	Slide drlg. From 11985' to 12009'	11985	12009	10
1:00	1.00	02	Rotary drill from 12009' to 12016'	12009	12016	10
2:00	0.25	10	MWD Survey @ 11940' = 81.34 Inc. - 50.07 Azm - TVD = 11538.48	12016	12016	10
2:15	0.75	02	Slide3 drlg. From 12016' to 12024'	12016	12024	10
3:00	0.25	08	Work on pumps.	12024	12024	10
3:15	2.75	02	Slide drlg. From 12024' to 12040'	12024	12040	10
Total:	24.00					

DC :	\$52,129	Cum. DHC :	\$3,120,917	Total Well Cost:	\$3,120,917
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Energen Resources Corp.

605 Richard Arrington Blvd.

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R E S O U R C E S

Daily Activity Report

Activity Date :	6/17/2010	Days Since Spud :	42	24 Hr. Footage Made :	6	Current Depth :	12046
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	06 - Trips			Weather:			

Remarks: Rotary/Slide drill from 12040' to 12046' (6') Average ROP = 3 ft/hr.

TVD = 11551' at 12046'

WOB = 35 K , 65k

PP = 3000 psi ,

SPM = 104,

Mud Motor Rev/Gal = .166

593 gal/min = 94.88 rev./gal

Top Drive rpms = 45

Motor RPM = 94.88 rpm.

Torque = 9000 #.

Deviation surveys as follows:

11970' @ 81.60 Inc - 50.47 Azm.

EOB = 12046' MD/ TVD =11,553'

10% Limestone

20% Shale

70% Sand

0% Salt

Show from 11940' - 12046'

1200 Units of gas

Mud Weight in/out = 9.5#/gal - 41 visc

Losses to formation = <2 bbls

Circulate hole clean, pump 50 bbls high vis sweep and spot 150 bbls 12.5 ppg mud @ 12,046'. TOO H and LD Pathfinder directional tools. S/C drilling line. PU/MU Clean out/Reamer BHA and RIH to KOP @ 10,617'.

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	02	Slide Drlg. From 12040' to 12046'	12040	12046	10
8:00	0.25	10	MWD Survey @ 11970' - 81.60 Inc.- 50.47 Azm. TVD = 11542.93	12046	12046	10
8:15	2.25	87	Circulate hole clean - Pump 50 bbls sweep to Surface.	12046	12046	10
10:30	0.50	05	Pump and spot 150 bbls 12.5# Mud at 12045'	12046	12046	10
11:00	0.50	06	TOOH with BHA- First 450' tight. 12046' to 11600' - After that very little drag or overpull.	12046	12046	10
11:30	5.25	06	Finish TOO H to Pathfinders BHA. - Remove Rotating Head and Oiler	12046	12046	10
16:45	1.75	01	Break out and laydown Pathfinder tools and bit - Bit in good shape.	12046	12046	10
18:30	2.50	09	Slip and cut drilling line	12046	12046	10
21:00	2.00	01	Pick up and M/U New Clean out BHA.	12046	12046	11
23:00	7.00	06	RIH to KOP @ 10,617'.	12046	12046	11
Total:	24.00					

DC :	\$77,604	Cum. DHC :	\$3,198,521	Total Well Cost:	\$3,198,521
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Energen Resources Corp.

605 Richard Arrington Blvd.

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R E S O U R C E S

Daily Activity Report

Activity Date :	6/18/2010	Days Since Spud :	43	24 Hr. Footage Made :	0	Current Depth :	12046
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	25 - LD Drill Pipe			Weather:			
Remarks:	Trip in hole with BHA #11 to 10550'. Conition mud while circulating hole - 200 - 300 units of gas - Good flare.Wash and ream hole from 10550' to 11,946' at 40-50 rpms - Torque = 4300-6500'# - 70-80 SPM = 400-455 gals/min. - PP = 1400# - 19 degrees deviation. Lowered Pump Rate due to losses / 60 bbls/hr., Ran Fluid Caliper and estimated a total of 3209 cu/ft of cement required to bring cement to surface. With Top Drive rpms at 101 and pumping at 456 gals/ min pumped 50 bbls high vis sweep to surface .Spot 150 bbls 13.5 ppg mud @ 11.946'.Start TOOH laying down 5" DP						

Next Day:

Operations							
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run	
6:00	0.50	06	Trip in hole with BHA #11 to 10550'	12046	12046	11	
6:30	0.50	05	Conition mud while circulating hole - 200 - 300 units of gas - Good flair.	12046	12046	11	
7:00	5.00	03	Wash and ream hole from 10550' to 11,100' at 40-50 rpms - Torque = 4300'# - 80 SPM = 455 gals/min. - PP = 1400# - 19 degrees deviation.	12046	12046	11	
12:00	2.75	W	Wash and ream from 11,100 to 11,543' at 55 TD rpm = 55 , - PP = 11750 psi - SPM = 90 = 512 gals/min	12046	12046	11	
14:45	6.75	W	Wash and ream from 11,543 to 11946,' at 55 TD rpm = 55 , - PP = 11750 psi - SPM = 80 = 455 gals/min - Lowered Pump Rate due to losses / 60 bbls/hr., Ran Fluid Caliper and estimated a total of 3209 cu/ft of cement required to bring cement to surface..	12046	12046	NIH	
21:30	2.00	05	With TD rpms at 101 and pumping at 456 gals/ min circulate hole clean	12046	12046	11	
23:30	0.50	05	Pumped 50 bbls high vis sweep and spot 150 bbls 13.5 ppg mud @ 11.946'.	12046	12046	11	
0:00	5.00	25	Start TOOH laying down 5"DP	12046	12046	11	
Total:	23.00						
DC :				\$80,185	Cum. DHC :	\$3,278,706	Total Well Cost: \$3,278,706

Activity Date :	6/19/2010	Days Since Spud :	44	24 Hr. Footage Made :	0	Current Depth :	12046
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	12 - Run Casing & Cement			Weather:			
Remarks:	Trip out of hole to 6400' - Check flow - Well U-tubing . Circulate and condition hole. Wait on Csg. Crew. Finish TOOH L/D all.Hold Prejob SM with Rig crew, Casing crew, and Weatherford Hands. RD rig Bales and elevators, prep workflow to run casing, MIRU Bull Rogers casing crew and equipment.. Install 7-5/8" Pipe rams in BOP. PU/MU Float Shoe, 2 jts 7-5/8" Casing, Float Collar. Tack weld Shoe track and install 2 centralizers on both Shoe track Jts. Start RIH with 7-5/8" casing						

Next Day:

Operations							
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run	
6:00	5.00	06	Trip out of hole to 6400' - Check flow - Well U-tubing -	12046	12046	11	
11:00	1.00	05	Circulate and condition hole	12046	12046	11	
12:00	2.00	23	Wait on Csg. Crew	12046	12046	11	
14:00	10.00	06	Finish TOOH L/D all.	12046	12046	NIH	
0:00	4.50	12	Hold Prejob SM with Rig crew, Casing crew, and Weatherford Hands. RD rig Bales and elevators, prep workflow to run casing, MIRU Bull Rogers casing crew and equipment.Install 7-5/8" Pipe rams in BOP	12046	12046	NIH	
4:30	1.50	12	PU/MU Float Shoe, 2 jts 7-5/8" Casing, Float Collar. Tack weld Shoe track and install 2 centralizers on both Shoe track Jts. Start RIH with 7-5/8" casing.	12046	12046	NIH	
Total:	24.00						
DC :				\$64,000	Cum. DHC :	\$3,342,706	Total Well Cost: \$3,342,706



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Daily Activity Report

Activity Date :	6/20/2010	Days Since Spud :	45	24 Hr. Footage Made :	0	Current Depth :	12046
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	12 - Run Casing & Cement			Weather:			
Remarks:	Continue PU and RIH with 7-5/8" Casing to 7975' and tagged up on something. RU and break circulation @ 100 SPM @ 800 psi with good returns. Rotate and reciprocate the casing up and down and stacked out 100K on string without gaining any hole. Pipe feels like we are tagging up on something solid. Worked pipe for 1 hr without success. Start POOH laying down Casing. Hole started U-Tubing and we circulated until be have balanced fluid in and out. Continue POOH. NOTE: Raining Very Hard with some hail, Lay down 25 jts. Change out 30T elevators for 150T and RD stabbing board. Continue POOH. Repair automatic catwalk (5 hours). Continue LD Casing						

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	5.00	12	Run in hole with 7-5/8" csg.39# P-110 To DV tool position - 114 jts in hole	12046	12046	NIH
11:00	0.25	21	Install DV tool	12046	12046	NIH
11:15	1.25	12	Continue RIH w/ 7-5/8" csg. To 6500' (30jts/hrr)	12046	12046	NIH
12:30	0.25	21	Change out Elevators	12046	12046	NIH
			Oto 300T			
12:45	2.00	12	Continue RIH w/ 7-5/8" csg. to 7975' and tag up on tight spot in hole.	12046	12046	NIH
14:45	2.25	12	RU circulating head, fill casing, and break circulation with 100 SPM @ 790 psi. Reciprocate and rotate pipe pulling up to 30K over string WT. and slacking off on casing up to 100K without working thru tight spot.RD Circulating head and prepare to LD Casing.	12046	12046	NIH
17:00	1.25	12	POOH laying down casing.LD 4 jt5s and well started U-tubing. RU to circulate	12046	12046	NIH
18:15	2.75	05	Circulate hole until we have balanced mud. (.5 in amd 9.5 ppg out. RD circulating lines	12046	12046	NIH
21:00	2.00	12	Continue POOH laying down 25 jts casing.Found gaulded threads on 4th Jt	12046	12046	NIH
23:00	0.75	01	Change out 300T elevators for 150T and RD stabbing board.	12046	12046	NIH
23:45	5.25	08	Repair automatic catwalk.	12046	12046	NIH
5:00	1.00	12	Continue LD Casing	12046	12046	NIH
Total:	24.00					

DC : \$88,970 **Cum. DHC :** \$3,431,676 **Total Well Cost:** \$3,431,676

Activity Date :	6/21/2010	Days Since Spud :	46	24 Hr. Footage Made :	0	Current Depth :	12046
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	06 - Trips			Weather:			
Remarks:	Finish TOOOL laying down 7-5/8" Casing. Found 5 Bowspringt Turbolixer centralizers that were broken in the springs and folded back against themselves. Three of the turbolizers had broken fins and we recovere 2 of them. 183 jts of casing had gaulded threads on the boxes and 10 of these had gaulded Pins. Sent 184. jts total back to Soonber pipe to be repaired. Received and unloaded 4" DP and handling tools. Removed 7-5/8" Pipe rams and installed 4: Rams. Tallied and calipered BHA and tallied 4" DP. MU and RIH with BHA # 12 and DP as follows: JZ re-run 9-7/8" JZ HF36 3/22s bit, bit sub, 3 jts 4' DP, IBS, 48Jts DP, 33 jts HWD. RIH to 4500' @ report time.						

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	8.00	06	Finish POOH with 7-5/8" csg.	12046	12046	NIH
14:00	1.00	01	Rig down Bull Rogers and Release	12046	12046	NIH
15:00	1.50	22	Finish Loading out 7-5/8" and send to Sooner Yard	12046	12046	NIH
16:30	2.50	01	Unload 4" DP and connections - Pull thread protecters off.	12046	12046	NIH
19:00	3.50	01	Change out 7-5/8" rams and install 4" DP RAMS on top. Tally DP and BHA.	12046	12046	NIH
22:30	7.50	06	PU/MU BHA # 12 as follows. JZ re-run 9-7/8" JZ HF36 3/22s bit, bit sub, 3 jts 4' DP, IBS, 48Jts DP, 33 jts HWD. RIH to 4500' @ report time.	12046	12046	NIH
Total:	24.00					

DC : \$75,853 **Cum. DHC :** \$3,507,529 **Total Well Cost:** \$3,507,529



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Daily Activity Report

Activity Date :	6/22/2010	Days Since Spud :	47	24 Hr. Footage Made :	0	Current Depth :	12046
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	06 - Trips			Weather:			
Remarks:	TIH with 4" DP and BHA to 7380'. Rig up Bearing housing and Rotating head rubber. TIH to 7952' Tagged w/20k compression. Circulate at 50 strokes and rotate at 50 rpms. Drill and ream from 7952 to 7966' - Gas units increased to 3300 units - turned thru seperator - good flare - 15'. Circulate off gas at 80 stks - PP = 1740# - RPM at 65 , 456 gals/min - condition mud. and circulating w/ 800 units. Drilling with max of 4-5k on bit to 7970'. Drilling with max of 8 - 12k on bit to 7980' - From 7980' to 80004' w/no weight on bit and no torque. Backreamed back 60' at 70k overpull. Continue to back ream untill free at 8004' from 7900'. Make connection. Wash and ream from 7900 to 8450 with torque ranging from 1750-6500 ft/lbs. Continue Wash/Ream from 8054' to 8445'. RIH from 8445' to 10,600'.						

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	3.50	06	TIH with 4" DP and BHA to 7380'	12046	12046	NIH
9:30	1.00	01	Rig up Bearing housing and Rotating head rubber.	12046	12046	NIH
10:30	2.00	W	TIH to 7952' Tagged w/20k compression. Circulate at 50 strokes and rotate at 50 rpms	12046	12046	NIH
12:30	0.25	02	Drill and ream from 7952 to 7966' - Gas units increased to 3300 units - turned thru separator - good flare - 15'	12046	12046	NIH
12:45	0.25	87	Circulate off gas at 80 stks - PP = 1740# - RPM at 65 , 456 gals/min - condition mud. And circulating w/ 800 units	12046	12046	NIH
13:00	1.00	03	Drilling with max of 4-5k on bit to 7970'	12046	12046	NIH
14:00	7.75	03	Drilling with max of 8 - 12k on bit to 7980' - From 7980' to 80004' w/no weight on bit and no torque. Backreamed back 60' at 70k overpull. Continue to back ream untill free at 8004' from 7900'. Make connection. Wash and ream from 7900 to 8450 with torque ranging from 1750-6500 avg.	12046	12046	NIH
21:45	2.00	03	Continue Wash/Ream from 8054' to 8445' and back into good hole again.	12046	12046	12
23:45	0.00	06	Continue RIH from 8445' to 10600'.	12046	12046	12
Total:	17.75					
			DC :	\$46,384	Cum. DHC :	\$3,553,913
					Total Well Cost:	\$3,553,913



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Daily Activity Report

Activity Date :	6/23/2010	Days Since Spud :	48	24 Hr. Footage Made :	0	Current Depth :	12046
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	Wash & Ream			Weather:			
Remarks:	Wash and ream to TD at 12014'.Condition mud and build pill. Pump 50 bbls of high vis. Pill and circulate clean - Gas units at 750 units w 7' flare. RPMs = 90 - 456 g/min. Circulate till hole cleaned up. Circulate well and spot heavy weight pill on bottom (150 bbls). POOH to 7500' Good drag and overpull - From 12000' to 11590 drag stopped - Pulled out of hole to 7500' with no drag.or overpull. Trip in hole from 7500' to 8065' - 10-15k WOB - RPM = 80 -PP = 1750# - Torque --1360# - 7000'/lbs. Wash/Ream from 8065' to 9700 ' WOB 3-10K Torque 1000-2500 ft/lbs RPM 70, SPM 80 , Pressure 1750. \Wash/Ream with little or no WOB from 9700' 11,200'. Wash/Ream from 11,200' to 11875' with 8-25K WOB., Torque 1750 - 11000 ft/lbs, 78 RPM, 80 SPM, 2300 Pressure. 800 Units of Gas and 4'-15' flare. Very little cuttings over Shakers. MW 9.4 in and 8.2 ppg out.						

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.00	W	Wash and ream to TD at 12014'	12046	12046	12
10:00	0.50	05	Condition mud and build pill	12046	12046	12
10:30	1.50	87	Pump 50 bbls of high vis. Pill and circulate clean - Gas units at 750 units w 7' flare. RPMs = 90 - 456 g/min. Circulate till hole cleaned up.	12046	12046	12
12:00	1.00	05	Circulate well and spot heavy weight pill on bottom (150 bbls)	12046	12046	12
13:00	3.00	06	POOH to 7500' Good drag and overpull - From 12000' to 11590 drag stopped - Pulled out of hole to 7500' with no drag or overpull.	12046	12046	12
16:00	4.00	W	Trip in hole from 7500' to 8065' - 10-15k WOB - RPM = 80 - PP = 1750# - Torque --1360# - 7000'/lbs	12046	12046	12
20:00	2.75	W	Wash/Ream from 8065' to 9700'. WOB 3-10K Torque 1000-2500 ft/lbs RPM 70, SPM 80, Pressure 1750.	12046	12046	12
22:45	3.25	W	Wash/Ream with little or no WOB from 9700' 11,200'	12046	12046	12
2:00	4.00	W	Wash/Ream from 11,200' to 11,875' with 8-25K WOB., Torque 1750 - 11,000 ft/lbs, 78 RPM, 80 SPM, 2300 Pressure. 800 Units of Gas and 4'-15' flare. Very little cuttings over Shakers.	12046	12046	12
Total:	24.00					

DC : \$127,560 **Cum. DHC :** \$3,681,472 **Total Well Cost:** \$3,681,472



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Daily Activity Report

Activity Date :	6/24/2010	Days Since Spud :	49	24 Hr. Footage Made :	0	Current Depth :	12046
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	12 - Run Casing & Cement			Weather:			
Remarks:	Finish TOO H and LD BHA. Install 7-5/8" Pipe rams in BOP and function test same. Repair catwalk laydown machine. RU casing crew and change out rig bales for 18' casing running bales and elevators. PU/MU Float Shoe, 2 jts 7-5/8" Casing, Float Collar. Tack weld Shoe track and install 2 centralizers on both Shoe track Jts. RIH with 93 jts casing. Work on automatic catwalk Continue RIH with 7-5/8" casing.						
Next Day:							
Operations							
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run	
6:00	2.00	05	Circulate well till shaker screens are clean.	12046	12046	12	
8:00	0.50	87	Spot 130 bbls of 13.5#/gal pill on bottom.	12046	12046	12	
8:30	1.00	06	Trip out of hole with min. drag to 10936' - First 3 stands - 30k overpull - after that no overpull.- Align derrick.	12046	12046	12	
9:30	0.75	08	Set derrick straight over hole.	12046	12046	12	
10:15	2.00	06	POOH w/ DP and BHA to 7500' No drag or overpull .	12046	12046	NIH	
12:15	0.75	21	N/D bearing housing and pull rotating head rubber and install Bell Nipple..	12046	12046	NIH	
13:00	2.75	06	Finish TOO H and laying down BHA	12046	12046	NIH	
15:45	2.75	01	Work on catwalk + Change out 4" top pipe rams.	12046	12046	NIH	
18:30	2.50	12	Change out rig bales for long bales and RU casing running tools.	12046	12046	NIH	
21:00	6.25	12	PU/MU Float Shoe, 2 jts 7-5/8" Casing, Float Collar. Tack weld Shoe track and install 2 centralizers on both Shoe track Jts. RIH with 138 jts 7-5/8" casing filling casing every 50 jts.	12046	12046	NIH	
3:15	2.00	08	Working on automatic catwalk	12046	12046	NIH	
5:15	0.75	12	Continue RIH with casing	12046	12046	NIH	
Total:	24.00						
DC :			\$59,230	Cum. DHC :	\$3,740,702	Total Well Cost:	\$3,740,702



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Daily Activity Report

Activity Date :	6/25/2010	Days Since Spud :	50	24 Hr. Footage Made :	0	Current Depth :	12046	
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25			
Activity :	12 - Run Casing & Cement			Weather:				
Remarks:	Finish RIH with casing to 11,801'. Washed and waorked casing from 11,520' down to 11,80-1 but could not get any deeper. Mix and pump 50 bbls 20ppb LCM sweep. Hold Prejob SM with SLB, Weatherford, and rig crew. RU SLB cementing head and lines. Prime up pumps and P-Test lines to 4500 psi. Pump 60 bbls FW Spacer, 20 bbls CW 100, 20 bbls FW spacer followed by 286 bbls Lead cement @ 13.2 ppg with 1.25 gal/bbl D801 per 10 bbls slurry. Pump 62 bbls Tail cement @ 15.8 ppg and drop plug. Displaced with 280 BBLs bbls BW, 20 bbl FW spacer and 283 bbls Mud. Bumped plug with 1500 psi. Plug holding. Drop DV shifting plug and wait 45 minutes for plug to fall. Pressure up on Casing to 850 psi and open DV tool. Break circulation and pump 20 bbls Mud. RD SLB Line and RU Rig line to cementing head. Pump 50 bbls LCM sweep and continue circulating 9.4 ppg mud @ 50 SPM @ 1500 psi while waiting for cement to set up on Stage #1.Had "Grey water" in returns but no thick cement. RD Rig lines and RU SLB Lines. Start pumping Stage #2 as follows: 30 bbls FW Spacer, 339 Bbls Lead cement with Cemnet in 1st, 100 bbls @ 11.9 ppg followed by 48 bbls tail cement @ 13.2 ppg. Drop closing plug, and displace with 299 bbls BW,							
Next Day:								
Operations								
Start	Hrs	Code	Remarks			Start Depth	End Depth	Run
6:00	0.25	08	Repair catwalk @ 4700'			12046	12046	NIH
6:15	0.25	12	RIH with csg. To 5120'			12046	12046	NIH
6:30	1.00	05	Break circulation			12046	12046	NIH
7:30	1.50	12	RIH with csg. To 6640'			12046	12046	NIH
9:00	1.00	08	Repair catwalk @ 7160'			12046	12046	NIH
10:00	2.00	12	RIH with csg. Past tight spot to 8740'			12046	12046	NIH
12:00	0.50	87	Change out Elevator and slips to 300T.			12046	12046	NIH
12:30	1.50	12	RIH with 7-5/8" csg. From 8740' to 10303'			12046	12046	NIH
14:00	1.58	08	Repair catwalk @ 10318'			12046	12046	NIH
15:35	0.67	12	RIH with 7-5/8" csg. From 10303' to 11520' and started tagging up on tight spot.'			12046	12046	NIH
16:15	3.25	12	RU circulating lines and wash down to 11,801'. Could not get deeper than 11,801'. Continue circulating while rigging up LSB lines to floor.			12046	12046	NIH
19:30	0.50	12	Mix and pump 50 bbls 20ppb LCM sweep			12046	12046	NIH
20:00	3.00	12	Hold Prejob SM with SLB, Weatherford, and rig crew. RU SLB cementing head and lines. Prime up pumps and P-Test lines to 4500 psi. Pump 60 bbls FW Spacer, 20 bbls CW 100, 20 bbls FW spacer followed by 286 bbls Lead cement @ 13.2 ppg with 1.25 gal/bbl D801 per 10 bbls slurry. Pump 62 bbls Tail cement @ 15.8 ppg and drop plug. Displaced with 280 BBLs bbls BW, 20 bbl FW spacer and 283 bbls Mud. Bumped plug with 1500 psi. Plug holding			12046	12046	NIH
23:00	1.25	12	Drop DV shifting plug and wait 45 minutes for plug to fall. Pressure up on Casing to 850 psi and open DV tool. Break circulation and pump 20 bbls Mud. RD SLB Line and RU Rig line to cementing head			12046	12046	NIH
0:15	3.75	87	Pump 50 bbls LCM sweep and continue circulating 9.4 ppg mud while waiting for cement to set up on Stage #1.Had "Grey water" in returns but no thick cement.			12046	12046	NIH
4:00	2.00	12	RD Rig lines and RU SLB Lines. Start pumping Stage #2 as follows: 30 bbls FW Spacer, 339 Bbls Lead cement with Cemnet in 1st, 100 bbls @ 11.9 ppg followed by 48 bbls tail cement @ 13.2 ppg. Drop closing plug, and displace with 299 bbls BW,			12046	12046	NIH
Total:	24.00							
DC :			\$62,372	Cum. DHC :	\$3,803,074	Total Well Cost:	\$3,803,074	



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Daily Activity Report

Activity Date :	6/26/2010	Days Since Spud :	51	24 Hr. Footage Made :	0	Current Depth :	12046
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	32 - Drilling Cement			Weather:			
Remarks:	Finish Mixing tail cmt. Drop closing plug and displaced with 290 bbls of 10# brine. Bumped plug to 2500# (ok) - Released PSI and float held. Circulated a total of 200 sxs of cmt. Rigged down SLB iron and head..Wait on cmt. Nipple down BOP - Set csg.slips. Energised (320k) Make cutoff - Dress out - Nipple up BOP. Install 4" Pipe rams on top. Install 6" liners and change over valve on top drive - Clean out shale pit and Sand trap. RIH with cup tester - Fill BOP with fresh water: Test BOP 4" rams to 250 low / 5000# high , Test Hydril to 250 low / 2500# High. Test blind rams and csg. 250# low 2500# high. Choke manifold 250 low 5000# high. Work on shield on Top Drive hoses. P/U and M/U BHA # 13 as Follows: 6.5" JZ - HA33SL - SN D30359 - 3-16s , Bit Sub w/float - 4 stands of 4" DP - 6.5" Watermelon mill.RIH with BHA on 4" DP and tag up on top of Cement @ 6900'. Drill hard cement from 6900' to DV tool @ 6934'. Drill DV tool and fell out of cement below tool. Continue Wash down to 7014'..						

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.00	12	Finish Mixing tail cmt. Drop closing plug and displaced with 290 bbls of 10# brine. Bumped plug to 2500# (ok) - Released PSI and float held. Circulated a total of 200 sxs of cmt.	12046	12046	NIH
7:00	1.00	01	Rigged down SLB iron and head..	12046	12046	NIH
8:00	3.00	13	Wait on cmt	12046	12046	NIH
11:00	2.00	01	Nipple down BOP - Set csg.slips. Energised (320k) Make cutoff - Dress out - Nipple up BOP.	12046	12046	NIH
13:00	3.00	01	Install 4" Pipe rams on top .	12046	12046	NIH
16:00	1.50	01	Install 6" liners and change over valve on top drive - Clean out shale pit and Sand Trap	12046	12046	NIH
17:30	4.50	15	RIH with cup tester - Fill BOP with fresh water: Test BOP 4" rams to 250 low / 5000# high , Test Hydril to 250 low / 2500# High. Test blind rams and csg. 250# low 2500# high. Choke manifold 250 low 5000# high.	12046	12046	NIH
22:00	1.25	08	Work on shield on Top Drive hoses	12046	12046	13
23:15	1.00	01	P/U and M/U BHA # 13 as Follows: 6.5" JZ - HA33SL - SN D30359 - 3-16s , Bit Sub w/float - 4 stands of 4" DP - 6.5" Watermelon mill.	12046	12046	13
0:15	2.75	06	RIH with BHA on 4" DP and tag up on top of Cement @ 6900'.	12046	12046	13
3:00	3.00	32	Drill hard cement from 6900' to DV tool @ 6934'. Drill DV tool and fell out of cement below tool. Continue Wash down to 7014'..	12046	12046	13
Total:	24.00					

DC :	\$233,308	Cum. DHC :	\$4,036,382	Total Well Cost:	\$4,036,382
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Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Daily Activity Report

Activity Date :	6/27/2010	Days Since Spud :	52	24 Hr. Footage Made :	0	Current Depth :	12046
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	06 - Trips			Weather:			
Remarks:	TIH to 7350' - Reamer at 6945' - Rotating and pumping worked reamed up and down thru DV tool.several times. Free of torque. Circulate hole clean -PSI test DV tool to 500# -Equivalent mud weight of 13.5#/gal. Trip in hole to FC - tagged TOC at 11691' drlg slow at 11717' - WOB 20k - PP = 3700 - Washed and reamed and drilled thru shoe track to 11801'. Work on rig - Pop off valve on pump released. Continue drilling cement and FC @ 11714' and shoe track to guide shoe @ 11,799' Drilled out into OH from 11,799' to TD @ 12,046'. Slip and cut drilling line while circulating and cleaning hole, MW 12.8 in 12.5 ppg out Pump 30 bbls heavy slug. TOOH LD C/O BHA. PU/MU/RIH with SLB Stearable BHA # 14. Iron Roughneck not working, RU Pipe spinners. Start RIH with SLB BHA and DP.						

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.50	W	TIH to 7350' - Reamer at 6945' - Rotating and pumping worked reamed up and down thru DV tool.several times. Free of torque.	12046	12046	13
7:30	0.50	87	Circulate hole clean -PSI test DV tool to 500# -Equivalent mud weight of 13.5#/gal	12046	12046	13
8:00	5.75	06	Trip in hole to FC - tagged TOC at 11691' drlg slow at 11717' - WOB 20k - PP = 3700 - Washed and reamed and drilled thru shoe track to 11801'	12046	12046	13
13:45	0.50	08	Work on rig - Pop off valve on pump released.	12046	12046	13
14:15	1.75	03	Continue drilling cement and FC @ 11,714' and shoe track to guide show @ 11,799' Drilled out into OH from 11,799' to TD @ 12,046'.	12046	12046	13
16:00	2.75	05	S/C drilling line while conditioning mud to 15.5 in and out. Pump 30 bbls heavy slug.	12046	12046	13
18:45	6.25	06	TOOH LD C/O BHA.	12046	12046	13
1:00	3.00	06	PU/MU/RIH with SLB Stearable BHA # 14	12046	12046	14
4:00	0.75	08	Iron Roughneck not working. RU Pipe Spinners.	12046	12046	14
4:45	1.25	06	Start RIH SLB BHA and DP	12046	12046	14
Total:	24.00					
			DC :	\$501,916	Cum. DHC :	\$4,538,298
					Total Well Cost:	\$4,538,298



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Daily Activity Report

Activity Date :	6/28/2010	Days Since Spud :	53	24 Hr. Footage Made :	173	Current Depth :	12219
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	06 - Trips			Weather:			
Remarks:	Finish RIH with SLB BHA to 11,820' Logged down to 12,030'.						

Rotary drill from 12046' to 12219' .178' total Average ROP = 16.9'/hr.

4 hrs downtime due to pump problems.

WOB =10 ,

PP = 3200 psi ,

SPM = 60, 252 gall/min ,

Top Drive rpms = 110

Motor RPM = 55rpm.

Torque = 7000 - 9000 #.

Deviation surveys as follows:

12155' 87.8 Inc 52.62 Azm

0% Limestone

20% Shale

80% Sand

190-250 units gas

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	7.25	06	Finish RIH w/ SLB BHA and DP to 17820'.	12046	12046	14
13:15	4.50	20	Correlate and down link. Ream and Log down from 17,820 to 12,030'.	12046	12046	14
17:45	2.25	02	Rotary drill from 12,030' to 12,090'. WOB 10-15K, MMRPM - 55, SPM-60, Rotary RPM 120, Torque 6200 ft/lbs. MW in 13.5 MW out - 13.1 Vis 50.	12046	12090	14
20:00	0.25	10	Survey @ 12,028' Inc. 85.08, Azm 51.59	12090	12090	14
20:15	1.00	02	Rotary drill from 12,090' to 12,120'. WOB 10-15K, MMRPM - 55, SPM-60, Rotary RPM 110, Torque 6800 ft/lbs. MW in 13.5 MW out - 13.1 Vis 50.	12090	12120	14
21:15	1.25	W	SLB having comms problems with Periscope tool. PU to 12,040' and wahs and re-log back down to 12,120'. Tool working good now.	12120	12120	14
22:30	0.50	08	Repair pumps. Liner keeper ring with broken cotter pin.	12120	12120	14
23:00	0.25	02	Rotary drill from 12,120'-12,126	12120	12126	14
23:15	0.50	08	Repair pumps swab out.	12126	12126	14
23:45	1.00	02	Rotary drill from 12,126'-12,146'	12126	12146	14
0:45	0.50	10	Make connection and Survey from 12091'. 87.69 Inc., 52.03 Azm	12146	12146	14
1:15	1.75	02	Rotary drilling from 12,146' to 12,218'.	12146	12219	14
3:00	2.50	08	Pump # 1 has 2 swabs out and pump # 2 has bearing out.	12219	12219	14
5:30	0.50	06	POOH to 7-5/8" shoe @ 11,800'	12219	12219	14
Total:	24.00					

DC :	\$119,587	Cum. DHC :	\$4,657,885	Total Well Cost:	\$4,657,885
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Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

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Daily Activity Report

Activity Date :	6/29/2010	Days Since Spud :	54	24 Hr. Footage Made :	0	Current Depth :	12219	
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25			
Activity :	08 - Rig Repair			Weather:				
Remarks:	Nipple down mud Pump #2 Nipple up new mud pump Circulating welll at 30 stks/min at 11548'							
Next Day:								
Operations								
Start	Hrs	Code	Remarks			Start Depth	End Depth	Run
6:00	4.00	08	Circulating at 60 spm (251 gal/min) waiting on rig repair			12219	12219	14
10:00	4.00	08	Change out liners and swabs in pump #1			12219	12219	14
14:00	0.50	08	Crain and Main gear arrive on location.			12219	12219	14
14:30	9.50	08	Circulating again after repair on pump #1 Ready to set out fluid end on Pump # 2 stopped circulating rate to 140 gpm to conserve MWD Memory usage.			12219	12219	14
0:00	6.00	08	Nipple down pump #2, Start Nipple up of new Pump #2			12219	12219	14
Total:	24.00							
			DC :	\$127,538	Cum. DHC :	\$4,785,423	Total Well Cost:	\$4,785,423



Energen Resources Corp.

605 Richard Arrington Blvd.

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(800) 292-4005

R E S O U R C E S

Daily Activity Report

Activity Date :	6/30/2010	Days Since Spud :	55	24 Hr. Footage Made :	301	Current Depth :	12520
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			
Remarks:	Finish replacng and repairing Pumps. RIH to 12,850' and wash/ream back to TD @12,219'.						

Rotary drill from 12219' to 12520' .301' total Average ROP = 38.8 ft/hr.
 11.5 hrs downtime due to pump problems. 2 hrs Downtime due to CanRig cable problems.
 WOB =15K ,
 PP = 3575 psi ,
 SPM = 60, 252 gall/min.
 Top Drive rpms = 130
 Motor RPM = 55rpm.
 Torque = 6000 - 8000 #.
 Deviation surveys as follows:
 12,376' 88.83 Inc 50.03 Azm
 0% Limestone
 10% Shale
 90% Sand

190-250 units gas

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	11.00	08	Continue replacing Pump # 1 fluid end and checking pump under load. Pump is working normal.	12219	12219	14
17:00	1.75	06	Trip back in the hole to 11,850' and start ream/wash from 11,850' to 12,219'. WOB 5-10K, SPM 60, Press3300 psi, Torque 2500-3500 ft/lbs, MMRPM 55, Top Drive RPM 120.	12219	12219	14
18:45	1.00	02	Rotary drill from 12,219' to 12,242'.	12219	12242	14
19:45	0.50	10	Make connection @ 12,242' and Survey from 12,187' 87.59 Inc. 52.76 Azm.	12242	12242	14
20:15	0.75	02	Rotary drill from12,242' to 12,295' WOB 10K, SPM 60, Press 3450 psi, Torque 5500-6500 ft/lbs, MMRPM 55, Top Drive RPM 122. Pressure spiked to 3900psi.	12242	12295	14
21:00	2.00	08	CanRig drilling computer locked up. PU and check DP screen -OK, Open returns to flowline and didn't see anything, checked rig and swaco chokes. Broke circulation and pressure is back to 3400 psi. Repaired faulty CanRig line and regained computer information.	12295	12295	14
23:00	1.25	02	Continue rotary drilling from 12,295' to 12340' WOB 10K, SPM 60, Press. 3500 psi, Torque 5500-6500 ft/lbs, MMRPM 55, Top Drive RPM 122.	12295	12340	14
0:15	0.50	10	Make connection @ 12,340' and Survey from 12,281' 88.41 Inc. 50.85 Azm.	12340	12340	14
0:45	2.00	02	Rotary drill from 12,340'-12,430'. WOB 15K, SPM 60, Press 3700 psi, Torque 6500-8500 ft/lbs, MMRPM 55, Top Drive RPM 126	12340	12430	14
2:45	0.50	10	Make connection @ 12,430' and Survey from 12,376' 88.83 Inc. 50.03 Azm.	12430	12430	14
3:15	2.75	02	Continue rotary drilling from 12,430' to 12,520' WOB 10K, SPM 60, Press. 3500 psi, Torque 5500-6500 ft/lbs, MMRPM 55, Top Drive RPM 130.	12430	12520	14
Total:	24.00					
			DC :	\$68,645	Cum. DHC :	\$4,854,068
					Total Well Cost:	\$4,854,068



Energen Resources Corp.

605 Richard Arrington Blvd.

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(800) 292-4005

R E S O U R C E S

Daily Activity Report

Activity Date :	7/1/2010	Days Since Spud :	56	24 Hr. Footage Made :	660	Current Depth :	13180
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			
Remarks:	Rotary drill from 12520' to 13180' .660' total Average ROP = 32.2 ft/hr.						

WOB = 20K ,
 PP = 3500 psi ,
 SPM = 60, 252 gal/min.
 Top Drive rpms = 130
 Motor RPM = 55rpm.
 Torque = 6000 - 8000 #.
 Deviation surveys as follows:
 13043' 88.8 Inc 44.95 Azm
 0% Limestone
 20% Shale
 80% Sand

190-250 units gas

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.25	02	Rotary Stearable drilling from 12520' to 12526' WOB = 16k , Torque = 7010# , pp = 3547# = spm = 60 (251 G/MIN) , TD rpm = 130	12520	12526	14
6:15	0.25	10	MWD survey @ 12471' , INC = 88.35 , AZM = 48.11	12526	12526	14
6:30	7.25	02	Rotary Stearable drilling from 12526' to 12717' WOB = 16k , Torque = 7010# , PP = 3547# = spm = 60 (251 gal/min) , TD rpm = 130	12526	12717	14
13:45	0.50	07	Service Top Drive , Crown	12717	12717	14
14:15	0.25	10	MWD survey @ 12662 INC = 89.66 , AZM = 45.40	12717	12717	14
14:30	4.75	02	Rotary Stearable drilling from 12,717' to 12',812'. WOB= 16k , Torque = 7010# , PP = 3547# = spm = 60 (251 gal/min) , TD rpm = 130	12717	12812	14
19:15	1.50	10	Make connection @ 12,812' and take survey from 12,757' 89.86 Inc., 45.94 Azm.	12812	12812	14
20:45	2.00	02	Rotary drilling from 12,812' - 12,908'. WOB= 14k , Torque = 7000 ft/lbs , PP = 3476 psi = spm = 60 (251 gal/min) , TD rpm = 130	12812	12908	14
22:45	0.25	10	Make connection @ 12,908' and take survey from 12,852' 89.38 Inc., 45.81 Azm.	12908	12908	14
23:00	2.75	02	Rotary drilling from 12,908' - 13,006'. WOB= 14k , Torque = 7350 ft/lbs , PP = 3520 psi. = spm = 60 (251 gal/min) , TD rpm = 130	12908	13006	14
1:45	0.50	10	Make connection @ 13,006' and take survey from 12,947' 89.42 Inc., 45.13 Azm.	13006	13006	14
2:15	2.00	02	Rotary drilling from 13,006' - 13,098'. WOB= 15k , Torque = 7150 ft/lbs , PP = 3550 psi = spm = 60 (251 gal/min) , TD rpm = 130	13006	13098	14
4:15	0.25	10	Make connection @ 13,098' and take survey from 13,043' 88.8 Inc., 44.95 Azm.	13098	13098	14
4:30	1.50	02	Rotary drilling from 13,098' - 13,180'. WOB= 20k , Torque = 8500 ft/lbs , PP = 3555 psi = spm = 60 (251 gal/min) , TD rpm = 130	13098	13180	14
Total:	24.00					
			DC :	\$138,756	Cum. DHC :	\$4,992,824
			Total Well Cost:		\$4,992,824	



Energen Resources Corp.

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Daily Activity Report

Activity Date :	7/2/2010	Days Since Spud :	57	24 Hr. Footage Made :	364	Current Depth :	13544
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	Circulating			Weather:			
Remarks:	Rotary drill from 13180' to 135440' .298 total Average ROP = 56.8 ft/hr.						

WOB = 0 ,
 PP = 1200 psi ,
 SPM = 28, 117 gal/min.
 Top Drive rpms = 15
 Motor RPM = 20rpm.
 Torque = 6000 - 8000 #.
 Deviation surveys as follows:
 13,423' 89.24 Inc 46.63 Azm
 0% Limestone
 20% Shale
 80% Sand

190-250 units gas

Next Day:						
Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	3.00	02	Rotary drilling from 13,180' - 13,290'. WOB= 20k , Torque = 8500 ft/lbs , PP = 3555 psi = spm = 60 (251 gal/min) , TD rpm = 130	13180	13290	14
9:00	0.50	10	MWD survey @ 13,233 INC = 88.83 , AZM = 45.44	13290	13290	14
9:30	1.00	02	Rotary drilling from 13,290' - 13,383'. WOB= 20k , Torque = 8500 ft/lbs , PP = 3555 psi = spm = 60 (251 gal/min) , TD rpm = 130	13290	13383	14
10:30	0.50	10	MWD survey @ 13,328 INC = 88.83 , AZM = 45.46	13383	13383	14
11:00	1.00	02	Rotary drilling from 13,383' - 13,478'. WOB= 20k , Torque = 8500 ft/lbs , PP = 3675 psi = spm = 60 (251 gal/min) , TD rpm = 130	13383	13478	14
12:00	0.50	10	MWD survey @ 13,423 INC = 89.24 , AZM = 46.63	13478	13478	14
12:30	2.00	02	Rotary drilling from 13,478 - 13,544'. WOB= 20k , Torque = 8500 ft/lbs , PP = 3675 psi = spm = 60 (251 gal/min) , TD rpm = 130	13478	13544	14
14:30	2.50	05	Electric Motor that powers Pump # 1 has failed. Circulate 2 btms up.	13544	13544	14
17:00	1.00	06	POOH to 11,481.	13544	13544	14
18:00	12.00	87	Ciirculate @ 28 SPM @ 117 GPM to conserve MWD memory while waiting for replacement Motor to be deliverd from Houston and installed on Pump # 1.	13544	13544	14
Total:	24.00					
			DC :	\$100,182	Cum. DHC :	\$5,093,006
					Total Well Cost:	\$5,093,006



Energen Resources Corp.

605 Richard Arrington Blvd.

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R E S O U R C E S

Daily Activity Report

Activity Date :	7/3/2010	Days Since Spud :	58	24 Hr. Footage Made :	780	Current Depth :	14324
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			
Remarks:	Finished replacing Pump Motor and Blower motor failed. Replaced Blower motor and tested Pump -OK. RIH from 11,702' to 13,544'.						

Rotary drill from 13,544' to 14,324' . (780') total Average ROP = 45.20 ft/hr

WOB =20K ,
PP = 3800 psi ,
SPM = 60, 252 gal/min.
Top Drive rpms = 130
Motor RPM = 55 rpm.
Torque = 9100-9400 #.

Deviation surveys as follows:
14183', 89.21 Inc , 50.82 Azm. TVD = 11595.5'

20% Limestone
0 % Shale
80% Sand

300 - 400 units gas

Loosing 10 to 15 bbls/hr

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	5.00	08	Finished replacing Pump Motor and Blower motor failed. Replaced Blower motor and tested Pump -OK.	13544	13544	14
11:00	2.00	02	RIH from 11,702' to 13,544'.	13544	13544	14
13:00	0.50	02	Rotary drilling from 13,544' - 13,570'. WOB= 15k , Torque = 8200 ft/lbs , PP = 3550 psi = spm = 60 (251 gal/min) , TD rpm = 130	13544	13570	14
13:30	0.50	10	Make connection @ 13,570' and take survey from 13,518' 89.52 Inc., 47.93 Azm.	13570	13570	14
14:00	2.25	02	Rotary drilling from 13,570' - 13,665'. WOB= 20k , Torque = 9200 ft/lbs , PP = 3675 psi = spm = 60 (251 gal/min) , TD rpm = 130 MW in 14.5 ppg, MW out 13.8 ppg.	13570	13665	14
16:15	0.25	10	Make connection @ 13,665' and take survey from 13,612' 89.52 Inc., 47.43 Azm.	13665	13665	14
16:30	2.25	02	Rotary drilling from 13,665' - 13,763'. WOB= 20k , Torque = 8850 ft/lbs , PP = 3890 psi = spm = 60 (251 gal/min) , TD rpm = 130 MW in 14.5 ppg, MW out 14.0 ppg.	13665	13763	14
18:45	0.25	10	Make Connection @ 13,763' and take survey from 13708' ,INC 88.25 , AZM 47.97 , TVD 11586.41'	13763	13763	14
19:00	2.00	02	Rotary drilling from 13,763' - 13,858'. WOB= 20k , Torque = 9200 ft/lbs , PP = 3875 psi = spm = 60 (251 gal/min) , TD rpm = 130 MW in 14.5 ppg, MW out 14.0 ppg.	13763	13858	14
21:00	0.25	10	Make Connection @ 13,763' and take survey from 13803' ,INC 88.49 , AZM 47.52 , TVD 11586.41'	13858	13858	14
21:15	3.50	02	Rotary drilling from 13,858' - 14048'. WOB= 20k , Torque = 9180 ft/lbs , PP = 3775 psi = spm = 60 (251 gal/min) , TD rpm = 130 MW in 14.5 ppg, MW out 14.0 ppg.	13858	14048	14
0:45	0.25	10	Make Connection @ 13,763' and take survey from 13803' ,INC 88.49 , AZM 47.52 , TVD 11586.41'	14048	14048	14
1:00	3.50	02	Rotary drilling from 14,048' - 14,239'. WOB= 20k , Torque = 9180 ft/lbs , PP = 3845 psi = spm = 60 (251 gal/min) , TD rpm = 130 MW in 14.6 ppg, MW out 14.1 ppg.	14048	14239	14
4:30	0.25	10	Make Connection @ 14,239' and take survey from 14,183' ,INC 89.21 , AZM 50.82 , TVD 11595.5'	14239	14239	14
4:45	1.25	02	Rotary drilling from 14,239' - 14,324'. WOB= 20k , Torque = 9180 ft/lbs , PP = 3845 psi = spm = 60 (251 gal/min) , TD rpm = 130 MW in 14.6 ppg, MW out 14.1 ppg.- Loosing about 10.5 bbls/hr.	14239	14324	14
Total:	24.00					
			DC :	\$148,760	Cum. DHC :	\$5,241,766
					Total Well Cost:	\$5,241,766



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Daily Activity Report

Activity Date :	7/4/2010	Days Since Spud :	59	24 Hr. Footage Made :	848	Current Depth :	15172
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			
Remarks:	Rotary drill from 14,324' ' to 15172' . (848') total Average ROP = 40.88 ft/hr						

WOB =21K ,
PP = 3800 psi ,
SPM = 60, 252 gal/min.
Top Drive rpms = 130
Motor RPM = 55 rpm.
Torque = 9400-10,700 '/#.

Deviation surveys as follows:
15039, 88.76 Inc , 51.25 Azm.

20% Limestone
0 % Shale
80% Sand

300 - 400 units gas

Loosing 2 bbls/hr

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.75	02	Rotary drilling from 14,324' - 14,420'. WOB= 20k , Torque = 9800 ft/lbs , PP = 3645 psi = spm = 60 (251 gal/min) , TD rpm = 130 MW in 14.6 ppg, MW out 14.1 ppg.- Losing about 10.5 bbls/hr.	14324	14420	14
8:45	0.25	10	Make connection @ 14,420' and take survey from 14324' 89.14 Inc., 50.15 Azm.	14420	14420	14
9:00	2.00	02	Rotary drilling from 14,420 - 14,523'. WOB= 20k , Torque = 9800 ft/lbs , PP = 3735 psi = spm = 60 (251 gal/min) , TD rpm = 130 MW in 14.3 ppg, MW out 14.4 ppg.- Losing about 2 bbls/hr.	14420	14523	14
11:00	0.25	10	Make connection @ 14,523' and take survey from 14,469' 89.18 Inc., 49.98 Azm.	14523	14523	14
11:15	2.50	02	Rotary drilling from 14,523 - 14,620'. WOB= 20k , Torque = 9800 ft/lbs , PP = 3735 psi = spm = 60 (251 gal/min) , TD rpm = 130 MW in 14.4 ppg, MW out 13.9 ppg.- Losing about 2 bbls/hr.	14523	14620	14
13:45	0.25	10	Make connection @ 14,620' and take survey from 14,564' 89.66 Inc., 50.23 Azm.	14620	14620	14
14:00	2.25	02	Rotary drilling from 14,620 - 14,714'. WOB= 20k , Torque = 9800 ft/lbs , PP = 3735 psi = spm = 60 (251 gal/min) , TD rpm = 130 MW in 14.4 ppg, MW out 13.9 ppg.- Losing about 2 bbls/hr.	14620	14714	14
16:15	0.25	10	Make connection @ 14,714' and take survey from 14,659' 89.52 Inc., 49.86 Azm.	14714	14714	14
16:30	2.50	02	Rotary drilling from 14,714' - 14,810'. WOB= 20k , Torque = 9800 ft/lbs , PP = 3735 psi = spm = 60 (251 gal/min) , TD rpm = 130 MW in 14.4 ppg, MW out 13.9 ppg.- Losing about 2 bbls/hr.	14714	14810	14
19:00	0.50	10	Make connection @ 14,810' and take survey from 14,754' 89.07 Inc., 48.55 Azm.	14810	14810	14
19:30	2.25	02	Rotary drilling from 14,810' - 14,905'. WOB= 20k , Torque = 9800 ft/lbs , PP = 3735 psi = spm = 60 (251 gal/min) , TD rpm = 130 MW in 14.4 ppg, MW out 13.9 ppg.- Losing about 2 bbls/hr.	14810	14905	14
21:45	1.25	07	Service rig - Change out Rotating rubber	14905	14905	14
23:00	0.25	10	Make connection @ 14905' and take survey from 14,849' 88.66 Inc., 49.35 Azm.	14905	14905	14
23:15	2.25	02	Rotary drilling from 14,905' - 14,999'. WOB= 20k , Torque = 9800 ft/lbs , PP = 3735 psi = spm = 60 (251 gal/min) , TD rpm = 130 MW in 14.4 ppg, MW out 14.1 ppg.- Losing about 2 bbls/hr.	14905	14999	14
1:30	0.25	10	Make connection @ 14905' and take survey from 14,936' 88.56 Inc., 50.27 Azm.	14999	14999	14
1:45	2.50	02	Rotary drilling from 14,999' - 15094'. WOB= 20k , Torque = 10,000 ft/lbs , PP = 3735 psi = spm = 60 (251 gal/min) , TD rpm = 130 MW in 14.2 ppg, MW out 14.0 ppg.-	14999	15094	14
4:15	0.25	10	Make connection @ 15031' and take survey at 14944' Inc-88.56 , AZM-50.27	15094	15094	14
4:30	1.50	02	Rotary Drilling from 15094' to 15172' WOB= 22 . Torque = 10140, PP = 3800# , SPM = 62 , 259gal/min	15094	15172	14
Total:	24.00					

DC : \$164,562 Cum. DHC : \$5,406,328 Total Well Cost: \$5,406,328



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Daily Activity Report

Activity Date :	7/5/2010	Days Since Spud :	60	24 Hr. Footage Made :	237	Current Depth :	15409
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	06 - Trips			Weather:			

Remarks: Rotary drill from 14,172' to 15,409' . (237') total Average ROP = 33.8 ft/hr.
 SLB PowerDrive tool lost comms. Circ. Btms up, spot 150 bbls 14.5 ppg pill on bttm and TOO. LD Power drive tool .
 WOB =21K ,
 PP = 3800 psi ,
 SPM = 60, 252 gal/min.
 Top Drive rpms = 130
 Motor RPM = 55 rpm.
 Torque = 9400-10,700 '/#.

Deviation surveys as follows:
 15039, 88.76 Inc , 51.25 Azm.

20% Limestone
 0 % Shale
 80% Sand

300 - 400 units gas

Loosing 2 bbls/hr

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.50	02	Rotary Drilling from 15,172' to 15,189' WOB= 22 . Torque = 10140, PP = 3800# , SPM = 62 , 259gal/min	15172	15189	14
6:30	0.25	10	Make connection @ 15,189' and take survey at 15135' Inc-88.38 , AZM- 53.05	15189	15189	14
6:45	2.75	02	Rotary Drilling from 15,189 ' to 15,286' WOB= 22 . Torque = 10140, PP = 3815# , SPM = 62 , 259 gal/min	15189	15286	14
9:30	0.25	10	Make connection @ 15,286' and take survey at 15,230' Inc-88.31 , AZM- 53.91	15286	15286	14
9:45	1.75	02	Rotary Drilling from 15,286 ' to 15,385' WOB= 22 . Torque = 10140, PP = 3815# , SPM = 62 , 259 gal/min	15286	15385	14
11:30	0.50	07	Service rig and top drive	15385	15385	14
12:00	0.25	10	Make connection @ 15,385' and take survey at 15,325' Inc. -88.14 , AZM- 53.65	15385	15385	14
12:15	1.50	02	Rotary Drilling from 15,385 ' to 15,409' WOB= 22 . Torque = 10140, PP = 3815# , SPM = 62 , 259 gal/min	15385	15409	14
13:45	0.50	20	MWD lost communication. Trouble shoot tools but are unable to regain comms. Discussed problem with SLB and Energen and decisiona was made to TOO. and replace BHA and Bit.	15409	15409	14
14:15	3.75	05	Circulate Btms up, Pump 150 bbls 14.5 ppg pill on bttms.	15409	15409	14
18:00	7.75	06	TOOH Strap out and LD SLB BHA and Bit.	15409	15409	14
1:45	1.00	08	Repair ST-80 hose	15409	15409	14
2:45	3.25	06	Finish TOO. and LD SLB BHA and Bit.	15409	15409	14
Total:	24.00					
			DC :	\$177,324	Cum. DHC :	\$5,583,652
					Total Well Cost:	\$5,583,652



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Daily Activity Report

Activity Date :	7/6/2010	Days Since Spud :	61	24 Hr. Footage Made :	0	Current Depth :	15409
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	06 - Trips			Weather:			

Remarks: Finish TOO, LD Power Drive, Test SLB tools and LD Bit. Bit in very good condition. PU/MU New Power Drive, and new Reed 6-1/1" DSR 711M PDC bit and RIH with BHA.
 RIH with Steerable BHA and DP to 5629' and took gas kick.
 Circulate and bring MW from 14.3 ppg to 16 ppg and circulate out gas kick.
 Shut in and weight up mud to 18.0#/gal - Csg. Psi =2650# to 3070#.
 Open up Choke at 3070# bled down to 1650# Start pumping 18# mud (150 bbls) Displaced with 16# mud. Shut well in with 1300# on csg. 1700# DP - after 15 mins DP psi = 0 psi and csg. Psi =1300# Waiting on BAR while shut in.
 Shut in waiting on build up and Bar.- DP psi=0 # , Csg. Psi = 2650#
 Pumped a total of 320 bbls of 18# mud down DP - PSI went from 2650# to 100# - well dead -no returns- Open up pipe rams - no flow.
 P/u and M/U Rotating head rubber and trip in hole to 9500' at report time.

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.75	06	Finish TOO, LD Power Drive, Test SLB tools and LD Bit. Bit in very good condition.	15409	15409	14
7:45	0.75	06	PU/MU New Power Drive, and new Reed 6-1/1" DSR 711M PDC bit and RIH with BHA.	15409	15409	15
8:30	3.00	06	RIH with Steerable BHA and DP to 5629' and took gas kick.	15409	15409	15
11:30	2.50	05	Circulate and bring MW from 14.3 ppg to 16 ppg and circulate out gas kick.	15409	15409	15
14:00	4.00	31	Shut in and weight up mud to 18.0#/gal - Csg. Psi =2650# to 3070#	15409	15409	15
18:00	5.00	05	Open up Choke at 3070# bled down to 1650# Start pumping 18# mud (150 bbls) Displaced with 16# mud. Shut well in with 1300# on csg. 1700# DP - after 15 mins DP psi = 0 psi and csg. Psi =1300# Waiting on BAR while shut in	15409	15409	15
23:00	0.50	23	Shut in waiting on build up and Bar.- DP psi=0 # , Csg. Psi = 2060#	15409	15409	15
23:30	4.25	23	Pumped a total of 320 bbls of 18# mud down DP - PSI went from 2650# to 100# - well dead - no returns- Open up pipe rams - no flow	15409	15409	15
3:45	0.75	01	P/U and M/U rotating head rubber.	15409	15409	15
4:30	1.50	06	TIH with drill pipe to 9500'at report time.	15409	15409	15
Total:	24.00					

DC :	\$138,452	Cum. DHC :	\$5,722,104	Total Well Cost:	\$5,722,104
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Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Daily Activity Report

Activity Date :	7/7/2010	Days Since Spud :	62	24 Hr. Footage Made :	67	Current Depth :	15476
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			

Remarks: Pump 300 bbls 16.2 ppg and 350 bbls 14.3 ppg mud @ 20 - 30 SPM @ 11,775' with 1200-1600 psi pump pressure in attempt to regain circulation without success, Pull up to 10,216' and resume pumping while reciprocating string and well started flowing. Continued pumping @ 20 spm and let well start to cleaning up, MW 14.3 ppg in and 14.3 - 15.5 ppg out. MW settled out @ 14.3 wit well still flowing. Shut well in and Csg pressure built up to 400 psi in 10 minutes. Change out rotating head rubber and prepare 200 bbls of 15.5ppg pill to spot @ 10,175'. Open choke - PSI start with 650# down to 100# - Strip in hole with 100# on rotaqing rubber. Trip to 11, 800'. Circulate hole and condition mud at 11568'. Good circulation - small flare. TIH with bit to 11956' Break circulation - Check SLB tools (ok).Wash and ream from 11956' to TD at 15409' Rotary drill from 15,409' to 15,433' and SLB having problems with Power Drive. Make several downlinks and orient tool. Resolved problem, Continue drilling ahead from 15,433' to xxxxx'.WOB= 20k , Torque = 10500 ft/lbs , PP = 3628 psi = spm = 60 (251 gal/min) , TD rpm = 130 MW in 14.4 ppg, MW out 13.5 ppg.- Losing about 2 bbls/hr.

Rotary drill from 15409' to 15476' . (67') total Average ROP = 24.36 ft/hr

WOB =20K ,
PP = 3600 psi ,
SPM = 60, 252 gal/min.
Top Drive rpms = 130
Motor RPM = 55 rpm.
Torque = 9400-10,700 '#.

Deviation surveys as follows:
15325, 88.14 Inc , 53.65 Azm.

20% Limestone
0 % Shale
80% Sand

300 - 400 units gas

Loosing 2 bbls/hr

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	10.00	05	Pump 300 bbls 16.2 ppg and 350 bbls 14.3 ppg mud @ 20 - 30 SPM @ 11,775' with 1200-1600 psi pump pressure in attempt to regain circulation without success, Pull up to 10,216' and resume pumping while reciprocating string and well started flowing.	15409	15409	15
16:00	1.00	05	Continued pumping @ 20 spm and let well start to cleaning up, MW 14.3 ppg in and 14.3 - 15.5 ppg out. MW settled out @ 14.3 wit well still flowing. Shut well in and Csg pressure built up to 400 psi in 10 minutes.	15409	15409	15
17:00	1.00	01	Change out rotating head rubber and prepare 200 bbls of 15.5ppg pill to spot @ 10,175'.	15409	15409	15
18:00	1.00	06	Open choke - PSI start with 650# down to 100# - Strip in hole with 100# on rotaqing rubber. Trip to 11, 800'	15409	15409	15
19:00	1.50	87	Circulate hole and condition mud at 11568' . Good circulation - small flare.	15409	15409	15
20:30	0.50	06	TIH with bit to 11956' Break circulation - Check SLB tools (ok)	15409	15409	15
21:00	6.25	W	Wash and ream from 11956' to TD at 15409'	15409	15409	15
3:15	2.75	02	Rotary drill from 15,409' to 15,433' and SLB having problems with Power Drive. Make several downlinks and orient tool. Resolved problem, Continue drilling ahead from 15,433' to 15476'.WOB= 20k , Torque = 10500 ft/lbs , PP = 3628 psi = spm = 60 (251 gal/min) , TD rpm = 130 MW in 14.4 ppg, MW out 13.5 ppg.- Losing about 2 bbls/hr.	15409	15476	15
Total:	24.00					

DC :	\$148,202	Cum. DHC :	\$5,870,306	Total Well Cost:	\$5,870,306
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Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Daily Activity Report

Activity Date :	7/8/2010	Days Since Spud :	63	24 Hr. Footage Made :	496	Current Depth :	15972
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	06 - Trips			Weather:			

Remarks: Rotary drill from 15476' to TD @ 15,972' . (496') total Average ROP = 46.35 ft/hr
Circulate to clean hole and TOO H to 11,500'. Circulate btms up. Spot 250 bbls 16 ppg mud from 11,500' up to 7400'. Continue TOO H Slowly .

WOB =20K ,
PP = 3800 psi ,
SPM = 60, 252 gal/min.
Top Drive rpms = 130
Motor RPM = 55 rpm.
Torque = 9400-10,700 '/#.

Deviation surveys as follows:
15972, 88.73 Inc , 48.89 Azm.

10% Limestone
0 % Shale
90% Sand

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.25	02	Rotary Drilling from 15,476' to 15480' . WOB= 22 . Torque = 10140, PP = 3800# , SPM = 62 , 259gal/min. MW in 14.5 ppg, MW out 13.9 ppg.-.	15476	15480	15
6:15	0.25	10	Make connection @ 15,480' and take survey from 15,420' 88.38 Inc., 53.50 Azm.	15480	15480	15
6:30	1.25	02	Rotary Drilling from 15,480' to 15,570' . WOB= 20 . Torque = 10740, PP = 3835# , SPM = 62 , 259gal/min. MW in 14.5 ppg, MW out 13.9 ppg.-.	15480	15570	15
7:45	0.25	10	Make connection @ 15,570' and take survey from 15,516' 88.62 Inc., 53.47 Azm.	15570	15570	15
8:00	2.25	02	Rotary Drilling from 15,570' to 15,669' . WOB= 21 . Torque = 10490, PP = 3825# , SPM = 62 , 259gal/min. MW in 14.5 ppg, MW out 13.9 ppg.-.	15570	15669	15
10:15	0.25	10	Make connection @ 15,570' and take survey from 15,516' 88.69 Inc., 53.53 Azm.	15669	15669	15
10:30	2.00	02	Rotary Drilling from 15,669' to 15,761' . WOB= 20 . Torque = 10540, PP = 3750# , SPM = 62 , 259gal/min. MW in 14.5 ppg, MW out 13.9 ppg.-.	15669	15761	15
12:45	0.25	07	Service rig and top drive.	15761	15761	15
13:00	0.25	10	Make connection @ 15,761' and take survey from 15,706' 88.80 Inc., 52.84 Azm.	15761	15761	15
13:15	2.25	02	Rotary drill from 15,761' to 15,857'.	15761	15857	15
15:30	0.25	10	Make connection @ 15,857' and take survey from 15,801' 88.73 Inc., 51.25 Azm.	15857	15857	15
15:45	2.75	02	Rotary drill from 15,857' to TD @ 15,972' .WOB= 20k , Torque = 10500 ft/lbs , PP = 3828 psi = spm = 60 (251 gal/min) , TD rpm = 130 MW in 14.5 ppg, MW out 14.3 ppg..	15857	15972	15
18:30	0.25	10	Take final Survey @ 15,916' 88.73 Inc. 48.89 Azm. Projection to the bit is 88.73 Inc. and 48.89 Azm.	15972	15972	15
18:45	2.25	05	Clean hole with RPM of 110, 60 SPM, 251 GPM @ 3010 Psi. Pump 45 bbls 16 ppg slug down DP.	15972	15972	15
21:00	4.25	06	TOOH @ 2 minutes slips/slips from TD up to 11,500'.	15972	15972	15
1:15	3.75	05	Circulate btms up and spot 250 bbls 16 ppg mud @ 11,500'. Pump 45 bbls slug .	15972	15972	15
5:00	1.00	06	Continue TOO H with DP.	15972	15972	15
Total:	23.75					

DC : \$116,577 Cum. DHC : \$5,986,883 Total Well Cost: \$5,986,883



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Daily Activity Report

Activity Date :	7/9/2010	Days Since Spud :	64	24 Hr. Footage Made :	0	Current Depth :	15972	
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25			
Activity :	06 - Trips			Weather:				
Remarks:	Finish TOOHH and LD SLB BHA. RU Casing crew and workflow to run 4-1/2" ULFJ Casing and Baker Liner. PU/MU/RIH with Baker liner as follows: Float Shoe, WIV Tool ,Pup Jt, 2-jts 4-1/2" FJ Csg., P-Sleeve # 1, 4- jts UFJ, Iso Pkrs # 1, 4 Jts, UFJ, 2.75" P-Sleeve # 2, 5-Jts UFJ, Iso Pkrs # 2, 4-jts, UFJ, 2.875" P-Sleeve # 3. 4- Jts UFJ, Iso Pkr # 3, 4 jts UFJ, 3.0" P-Sleeve # 4, 5 -Jts UFJ, Iso Pkr. # 4, 4 Jts UFJ, 3.125" P-Sleeve # 5, 4 Jts. UFJ, Iso Pkr. # 5,4- Jts UFJ, 3.25" P-Sleeve # 6, 5- Jts UFJ, Iso Pkr # 6, 4- Jts UFJ, 3.375" P-Sleeve # 7, 4 jts UFJ, Iso Pkr # 7, 5- Jts UFJ, 3.5" P-Sleeve # 8, 5 Jts UFJ, Iso Pkr # 8, 4-Jts UFJ, 3.625" P-Sleeve # 9, 4 Jts UFJ. Iso Pkr # 9, 5 Jts UFJ. 3.750" P-Sleeve # 10, 2 Jts UFJ, Iso Pkr # 10. 38 Jts UFJ, X-O, Spacer Nipple, S-3 Liner hanger Packer, Tie Back Extension, Setting tool, LBS, and 2-X/O's. RD Casing crew and equipment. RU to run 4" DP. Install Rotating head and new rubber. Continue RIH with BHA and 4" DP from derrick filling pipe and breaking circulation every 20 Stds. to 11,850'.							
Next Day:								
Operations								
Start	Hrs	Code	Remarks			Start Depth	End Depth	Run
6:00	5.50	06	Finish TOOHH with DP to BHA			15972	15972	15
11:30	1.50	06	LD SLB Steerable BHA and Bit			15972	15972	15
13:00	1.00	01	RU Lewis Casing crew equipment. Change out rig bales and elevators. Place Iso Pkrs and Ports on pipe rack.			15972	15972	15
14:00	6.00	06	PU/MU RIH Baker Liner, Pkrs, and Frac Ports per Energen recommendations as folows:.Float Shoe, WIV Tool ,Pup Jt, 2-jts 4-1/2" FJ Csg., P-OSleeve # 1, 4- jts UFJ, Iso Pkrs # 1, 4 Jts, UFJ, 2.75" P-Sleeve # 2, 5-Jts UFJ, Iso Pkrs # 2, 4-jts, UFJ, 2.875" P-Sleeve # 3. 4- Jts UFJ, Iso Pkr # 3, 4 jts UFJ, 3.0" P-Sleeve # 4, 5 -Jts UFJ, Iso Pkr. # 4, 4 Jts UFJ, 3.125" P-Sleeve # 5, 4 Jts. UFJ, Iso Pkr. # 5,4- Jts UFJ, 3.25" P-Sleeve # 6, 5- Jts UFJ, Iso Pkr # 6, 4- Jts UFJ, 3.375" P-Sleeve # 7, 4 jts UFJ, Iso Pkr # 7, 5- Jts UFJ, 3.5" P-Sleeve # 8, 5 Jts UFJ, Iso Pkr # 8, 4-Jts UFJ, 3.625" P-Sleeve # 9, 4 Jts UFJ. Iso Pkr # 9, 5 Jts UFJ. 3.750" P-Sleeve # 10, 2 Jts UFJ, Iso Pkr # 10. 38 Jts UFJ, X-O, Spaqcer Nipple, S-3 Packer, Tie Back Extension, Setting tool, LBS, and 2-X/O's.			15972	15972	15
20:00	2.50	01	RD Casing crew. RD Long bales and RU Rig bales and elevators. Install rotating head and new rubber.			15972	15972	15
22:30	7.50	06	Continue RIH with Liner on 4" DP to 11,850' filling pipe every 20 stds and breaking circulation.			15972	15972	15
Total:	24.00							
DC :			\$128,374	Cum. DHC :	\$6,115,257	Total Well Cost:	\$6,115,257	



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Daily Activity Report

Activity Date :	7/10/2010	Days Since Spud :	65	24 Hr. Footage Made :	0	Current Depth :	15972
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	25 - LD Drill Pipe			Weather:			
Remarks:	Continue RIH with Liner to TD @ 15,972'. Drop Setting ball for S-3 Liner hanger Pkr and pump ball to setting tool seat @ .4 bbls/min @ 950 psi. Pumped total of 191 bbls. After ball landed on seat we increased pressure to 2000 psi to set S-3 Liner Packer. Held pressure on DP and Slacked off 100K to finish setting the Pkr. Bleed off Pressure and pull 60K into string. Tested Csg to 1500 psi. Pressure up on DP to 3500 psi and hold 10 minutes to set OH Pkrs. Bleed off pressure and Slack off on DP to 125K and apply 3000 ft/lbs left hand torque to release setting tool. PU and string is free. PU 5' on string to displace mud from hole with 9.7 ppg BW. Displace hole over to 9.7 ppg BW dumping heavy mud to reserve pit. POOH laying down all drill pipe and Baker setting tool.						

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.00	06	Continue RIH with Liner to TD @ 15,972'	15972	15972	15
10:00	5.50	87	Drop Setting ball for S-3 Liner hanger Pkr and pump ball to setting tool seat @ .4 bbls/min @ 950 psi. Pumped total of 191 bbls.	15972	15972	15
15:30	1.50	87	After ball landed on seat we increased pressure to 2000 psi to set S-3 Liner Packer. Held pressure on DP and Slacked off 100K to finish setting the Pkr. Bleed off Pressure and pull 60K into string. Tested Csg to 1500 psi. Pressure up on DP to 3500 psi and hold 10 minutes to set OH Pkrs. Bleed off pressure and Slack off on DP to 125K and apply 3000 ft/lbs left hand torque to release setting tool. PU and string is free. PU 5' on string to displace mud from hole with 9.7 ppg BW.	15972	15972	15
17:00	2.00	05	Displace hole over to 9.7 ppg BW dumping heavy mud to reserve pit.	15972	15972	15
19:00	11.00	25	POOH laying down all drill pipe and Baker setting tool.	15972	15972	15
Total:	24.00					
DC :				\$122,632	Cum. DHC :	\$6,237,889
					Total Well Cost:	\$6,237,889

Activity Date :	7/11/2010	Days Since Spud :	66	24 Hr. Footage Made :	0	Current Depth :	15972
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	Clean Mud Tanks			Weather:			
Remarks:	Finish LD all Drill pipe. ND Rotating Head, Orbit Valves, Flowline, and BOPE. Make dress off cut on 7-5/8" Casing and NU Tubing head adaptor. Test tree to 5000 psi. NU 7-1/16" 10M Frac Valve and 2-9/16" Dry Hole tree on Frac Valve. Drain and clean Pits, Gas Soperators, Haul off all 4" DP and handling tools. Release and haul off Rotating head. Prep rig for rig down.						

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	7.00	25	Finish LD all Drill pipe.	15972	15972	15
13:00	3.00	28	ND Rotating Head, Orbit Valves, and BOP	15972	15972	15
16:00	2.00	22	Make dress off cut on 7-5/8" Casing and NU Tubing head adaptor. Test tree to 5000 psi. NU 7-1/16" 10M Frac Valve and 2-9/16" Dry Hole tree on Frac Valve.	15972	15972	15
18:00	12.00	37	Drain and clean Pits, Gas Separators, Haul off all 4" DP and handling tools. Release and haul off Rotating head. Prep rig for rig down.	15972	15972	15
Total:	24.00					
DC :				\$186,204	Cum. DHC :	\$6,424,093
					Total Well Cost:	\$6,424,093



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Daily Activity Report

Activity Date :		7/12/2010		Days Since Spud :		67		24 Hr. Footage Made :		0		Current Depth :		15972	
Rig Company : Nabors Drilling USA LP								Rig Name: Nabors Rig #F-25							
Activity : 01 - Rig Up & Tear Down								Weather:							
Remarks: Release rig to rig down @ 06:00 hrs. July 11th , 2010.															
Next Day:															
Operations															
Start	Hrs	Code	Remarks									Start Depth	End Depth	Run	
6:00	0.00		Final Report									15972	15972	15	
6:00	24.00	01	.Release rig to rig down @ 06:00 hrs. July 11th , 2010.									15972	15972	15	
Total:	24.00														
						DC :	\$66,419	Cum. DHC :	\$6,490,512	Total Well Cost:		\$6,490,512			

Completion/Wellwork Activity

Well Name : UNIVERSITY 45-20 #2											
Well User ID :		43UNI204502		API Code:		4247535568		AFE # :		PB041710	
Operator :		Energen Resources Corporation						Operated :		Yes	
S/T/R :		45 / /		WI :		1		NRI :		0.75	
County, St.:		WARD, TX		Field :		WAR-WINK , S. (WOLFC		AFE CC :		\$3,172,600	
Spud Date :		5/6/2010		Dlg Rig Rel Date:				AFE Total:		\$8,000,000	
Comp Date:				AFE Type :		Development Drlg/Comp		PBTD:		0	
2538	ft. from	S	line and	150	ft. from	W	line	TD :		0	
Job Purpose :											

Date : 7/14/2010

Activity: WO Completion

Days On Completion: 1

Remarks : Waiting on Completion.

Drilling Costs: \$6,407,928

Completion Costs: \$0

DC : \$0

CCC: \$0

CWC: \$6,490,512

Date : 7/20/2010

Activity: Flow Test Well

Days On Completion: 7

Remarks : 7/19/10 Clean location. Set and pull test anchors. Nipple up 1- 7 1/16" 10K easy turn frac valves on top of existing 7 1/16" 10K franc valve already nipped up on tubing head. NU 7 1/16" 10K flow cross consisting of 2- 4" 10K valves on one sides of cross and 2-2" 10K valves on opposite side. NU 7 1/16" 10K frac valve above flow cross. M/U flowback manifold. SIFN. Tuesday- Test frac stack/Pressure up and open sleeve/Flowback

DC : \$4,800

CCC: \$4,800

CWC: \$6,495,312



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

Daily Activity Report

Date : 7/21/2010

Activity: Flowback

Days On Completion: 8

Remarks : 7/20/10- Rigged up Schlumberger acid pump. PJSM. Tested frac valves to 9700 psi. Pressure up on 7 5/8" casing to 8720 psi. Opened sleeve at 15,962'. Bullheaded 15 bbls of fluid into formation at 3 BPM 4300 psi. ISIP- 4104 psi
5 mins- 3915 psi
10 mins- 3847 psi
15 mins- 3805 psi
Opened well on a 16/ 64 choke. Well flowed backk 125 bbls of fluid in 3 hours. Well died. Small amount of drilling mud in returns. Trace of oil. SIFN.
Wednesday- Check built up pressure . Attempt to flowback water.

DC : \$6,966

CCC: \$11,766

CWC: \$6,502,278

Date : 7/22/2010

Activity: Flowback

Days On Completion: 9

Remarks : 7/21/10- 2750 psi on casing. Opened well on 16/64 choke at 0800 hrs. Well died at 1300 hrs. Recovered 132 bbls of fluid. Small amount of mud. (3% oil cut). SIFN. Recovered total of 258 bbls of fluid. Thursday-Flowback 293 bbls of load remaining

DC : \$1,450

CCC: \$13,216

CWC: \$6,503,728

Date : 7/23/2010

Activity: WO Frac Date

Days On Completion: 10

Remarks : 7/22/10- 3200 psi on casing. Opened well on a 12/64 choke. Strong show gas. Opened well to 16/64 choke. Pressure dropped to 700 psi. Pressure built back to 1350 psi . Shut well in at 1730 hrs with 950 psi on casing. Recovered 319 bbls of fluid in 10 hours of flowing.Total recovery after opening sleeve- 577 bbls. (5% oil cut) Recovered thick oil/mud mix toward the end. Fluid was cleaning up at shut in. WO frac date. Last report.

DC : \$1,450

CCC: \$14,666

CWC: \$6,505,178

Date : 7/24/2010

Activity: WO Frac Date

Days On Completion: 11

Remarks : 7/25/10- WO frac date

DC : \$650

CCC: \$15,316

CWC: \$6,505,828

Date : 7/25/2010

Activity: WO Frac Date

Days On Completion: 12

Remarks : 7/24/10 wO frac date

DC : \$650

CCC: \$15,966

CWC: \$6,506,478

Date : 7/26/2010

Activity: WO Frac Date

Days On Completion: 13

Remarks : 7/25/10- WO frac date

DC : \$650

CCC: \$16,616

CWC: \$6,507,128



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Daily Activity Report

Date : 7/27/2010

Activity: WO Frac Date

Days On Completion: 14

Remarks : 7/26/10- WO frac date

DC : \$650

CCC: \$17,266

CWC: \$6,507,778

Date : 7/28/2010

Activity: WO a Frac Date

Days On Completion: 15

Remarks : 7/27/10- 4400 psi on casing. WO frac date

DC : \$650

CCC: \$17,916

CWC: \$6,508,428

Date : 7/29/2010

Activity: WO a Frac Date

Days On Completion: 16

Remarks : 7/28/10- 4400 psi on casing. WO frac date

DC : \$650

CCC: \$18,566

CWC: \$6,509,078

Date : 7/30/2010

Activity: WO a Frac Date

Days On Completion: 17

Remarks : 7/29/10- WO frac date. 4550 psi on casing .

DC : \$13,414

CCC: \$31,980

CWC: \$6,522,492

Date : 7/31/2010

Activity: WO a Frac Date

Days On Completion: 18

Remarks : 7/30/10- 4550 psi on casing. WO frac date

DC : \$3,650

CCC: \$35,630

CWC: \$6,526,142

Date : 8/1/2010

Activity: WO a Frac Date

Days On Completion: 19

Remarks : 7/31/10- 4550 psi on casing. WO frac date.

DC : \$3,650

CCC: \$39,280

CWC: \$6,529,792

Date : 8/2/2010

Activity: WO a Frac Date

Days On Completion: 20

Remarks : 8/1/10- 4550 psi on casing. Monday am- Rig up sand separator and 3 phase separator. Blow down casing.

DC : \$3,650

CCC: \$42,930

CWC: \$6,533,442



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Daily Activity Report

Date : 8/3/2010

Activity: Flowback

Days On Completion: 21

Remarks : 8/2/10- 4800 psi on casing. Bled down head on 8/64" choke. Flowed back 100 bbls of oil with no water in 2 hours. 2500 psi on casing. Shut in well to rig up sand separator and 3- phase separator. 4500 psi on casing. Opened well on a 10/64 choke at 1600 hrs. Well level out at 1800 hours at 32 BPH of oil with no water. 613M of gas. Made 264 bbls of oil in 9 hours with no water. At 0300 hrs well started producing muddy oil. Increased choke size to a 12/64 choke due to plugging. Made 119 bbls of muddy oil in 3 hours. Flowing back well at 32 BPH of fluid 0600 hrs. 515 M of gas. Rig up Tree saver this afternoon. Rig up Schlumberger frac equipment.

384 bbls of good oil in tanks

DC : \$33,292

CCC: \$76,222

CWC: \$6,566,734

Date : 8/4/2010

Activity: Frac

Days On Completion: 22

Remarks : 8/3/10- Flowed back muddy oil on a 12/64 choke from 0600 hours to 1600 hours.(2500 psi) (Separator by-passed) Dumped 330 bbls of muddy oil/water in pit. Well cleaned up at 1500 hrs. Recovered 62 bbls of good oil for day. Moved in and rigged up Guardian Tree saver. Rigged up Schlumberger frac equipment. Shut down for day. Wednesday- Tie in lines to Tree Saver. Frac

DC : \$25,900

CCC: \$102,122

CWC: \$6,592,634

Date : 8/5/2010

Activity: Frac & Flow-Back

Days On Completion: 23

Remarks : 8/4/10- Finished rigging up Schlumberger frac equipment/lines etc. PJSM. Tested lines to 10,000 psi. (1330 hours)-Fracked 3 rd Bone Spring intervals in 67 stages at avg of 42 BPM -Avg of 6102 psi. Total fluid pumped 7093 gals of WF-122, 11,196 gals of Nars-200, 149,981 gals of YF122RGD + L065, 322,944 gals of YF122RGD. Pumped 552,050 lb of 18/40 VersaLite prop, 99,524 lb of 18/40 VersaLite w/ ProNet.

Stage 1(15,862')	Fluid Name	Stage Vol/gals.	Proppant
1. Breakdown	WF-122	1000 gals	
2. Nars-200	NARS-200	2000 gals	
3. PrePAD	WF122	1000 gals	
4. PAD-1	YF122RGD +L065	30,000 gals	
5. 0.5 PPA	YF122RGD	5000 gals	18/40 VersaLite
6. 1.0 PPA	YF122RGD	7000 gals	18/40
VersaLite			
7. 1.5 PPA	YF122RGD	8000 gals	18/40 VersaLite
8. 2.0 PPA	YF122RGD	11,000 gals	18/40 VersaLite
9. 2.5 PPA	YF122RGD	10,000 gal	18/40 VersaLite
10. 3.0 PPA	YF122RGD	8000 gals	18/40 VersaLite
11. 3.5 PPA	YF122RGD	5000 gal	18/40 VersaLite
12 4.0 PPA	YF122RGD	5000 gal	18/40 VersaLite + PropNET
13. Spacer	YF122RGD	1260 gals	
14. Ball drop 1	YF122RGD	1260 gals	
Avg Trestring Pressure - 6106 psi at 45 BPM			

Stage 2 (15,485')	Fluid Name	Stage Vol/gals.	Proppant
1. NARS-200	NARS-200	2000	
gals			
2 PrePAD	WF122	1000 gals	
3 PAD-2	YF122RGD +L065	30,000 gals	
5. 0.5 PPA	YF122RGD	5000 gals	18/40 VersaLite
6. 1.0 PPA	YF122RGD	7000 gals	18/40
VersaLite			
7. 1.5 PPA	YF122RGD	8000 gals	18/40 VersaLite
8. 2.0 PPA	YF122RGD	11,000 gals	18/40 VersaLite
9. 2.5 PPA	YF122RGD	10,000 gal	18/40 VersaLite
10. 3.0 PPA	YF122RGD	8000 gals	18/40 VersaLite
11. 3.5 PPA	YF122RGD	5000 gal	18/40 VersaLite
12 4.0 PPA	YF122RGD	5000 gal	18/40 VersaLite + PropNET
13. Spacer	YF122RGD	1260 gals	
14. Ball drop 2	YF122RGD	1260 gals	
Avg Trestring Pressure - 6140 psi at 45 BPM			

Stage 3 (15,062')	Fluid Name	Stage Vol/gals.	Proppant
1. NARS-200	NARS-200	2000 gals	
2 PrePAD	WF122	1000 gals	
3 PAD-3	YF122RGD +L065	35,000 gals	
5. 0.5 PPA	YF122RGD	5000 gals	18/40 VersaLite
6. 1.0 PPA	YF122RGD	7000 gals	18/40
VersaLite			
7. 1.5 PPA	YF122RGD	8000 gals	18/40 VersaLite
8. 2.0 PPA	YF122RGD	11,000 gals	18/40 VersaLite
9. 2.5 PPA	YF122RGD	10,000 gal	18/40 VersaLite
10. 3.0 PPA	YF122RGD	8000 gals	18/40 VersaLite
11. 3.5 PPA	YF122RGD	5000 gal	18/40 VersaLite
12 4.0 PPA	YF122RGD	5000 gal	18/40 VersaLite + PropNET
13. Spacer	YF122RGD	1260 gals	
14. Ball drop 3	YF122RGD	1260 gals	

Daily Activity Report

Avg Trestring Pressure -5918 psi at 45 BPM

Stage 4 (14,688')	Fluid Name	Stage Vol/gals.	Proppant
1. NARS-200	NARS-200	2000 gals	
2 PrePAD	WF122	1000 gals	
3 PAD-4	YF122RGD +L065	35,000 gals	.
5. 0.5 PPA	YF122RGD	5000 gals	18/40 VersaLite
6. 1.0 PPA	YF122RGD	7000 gals	18/40
VersaLite			
7. 1.5 PPA	YF122RGD	8000 gals	18/40 VersaLite
8. 2.0 PPA	YF122RGD	11,000 gals	18/40 VersaLite
9. 2.5 PPA	YF122RGD	10,000 gal	18/40 VersaLite
10. 3.0 PPA	YF122RGD	8000 gals	18/40 VersaLite
11. 3.5 PPA	YF122RGD	5000 gal	18/40 VersaLite
12 4.0 PPA	YF122RGD	5000 gal	18/40 VersaLite + PropNET
13. Spacer	YF122RGD	1260 gals	
14. Ball drop 4	YF122RGD	1260 gals	

Avg Trestring Pressure - 5902 psi at 45 BPM

Stage 5 (14,265')	Fluid Name	Stage Vol/gals.	Proppant
1. NARS-200	NARS-200	2000 gals	
2 PrePAD	WF122	1000 gals	
3 PAD-5	YF122RGD +L065	35,000 gals	.
5. 0.5 PPA	YF122RGD	5000 gals	18/40 VersaLite
6. 1.0 PPA	YF122RGD	7000 gals	18/40
VersaLite			
7. 1.5 PPA	YF122RGD	8000 gals	18/40 VersaLite
8. 2.0 PPA	YF122RGD	11,000 gals	18/40 VersaLite
9. 2.5 PPA	YF122RGD	11,000 gals	18/40 VersaLite
10. 3.0 PPA	YF122RGD	8000 gals	18/40 VersaLite
11. 3.5 PPA	YF122RGD	5000 gal	18/40 VersaLite
12 4.0 PPA	YF122RGD	5000 gal	18/40 VersaLite + PropNET
13. Spacer	YF122RGD	1260 gals	
14. Ball drop 5	YF122RGD	1260 gals	

Avg Trestring Pressure - 6106 psi at 45 BPM

Total load- 12,319 bbls.

Screened out with 3.0 PPA prop. into formation of stage #5. Max pressure at 8985 psi. Bled down pressure to 4000 psi. Rigged down Schlumberger frac lines from Tree saver. Stung out of wellhead with stinger. Opened well at 2030 hrs. Flowed back through sand separator. Washed out a total of 3-90's. Shut in at 2300 hrs. Wait on 1002- 90's Replaced. Opened well on at 14/64 choke. Well clean up all sand and flowing 90 BPH of fluid with no sand. Recovered an estimated 1200 bbls of fluid, Shut in well at 0600 hours to rig up Guardian tree saver.

Frac remaining 5 stages.

12,111 bbls of load remaining.

DC : \$25,900

CCC:

\$128,022

CWC:

\$6,618,534



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Daily Activity Report

Date : 8/6/2010

Activity: Pump Test

Days On Completion: 24

Remarks : 8/5/10- Rigged up Guardian. Could not get below bottom master valve. Open/closed valve several times in attempt to open gate all the way. No success. RD Guardian. Flowed well back opening and closing valve to wash out sand from behind gate. Valve closed an additional 1 3/4 turns. Rigged up Guardian tree saver. Not able to pass through valve. Wait on grease. RU BTI high pressure grease. Shot grease in gate area in attempt to push out sand from around gate. Extra 1 1/2 turns. Waited on larger grease pump and 7 1/16" 10K x 4" 1502 goats head. Pumped a total of 10 gallons of grease into valve around gate. Could not clean out sand to fully open master valve. Need 31 turns to fully open valve. Turned only 27 times. Rigged down Guardian tree saver from 10K frac stack. Nipple up 7 1/16" 10K x 4" 1502- goathead onto top master valve. Rigged up Schlumberger frac lines. PJSM. Tested lines to 10,000 psi.
(3752 psi on casing) Attempted to established injection rate into port at 13,886'. Pumped 20 bbls of WF-122. Pressure climbed to 9000 psi. Bled down pressure. Flowed back 45 bbls of fluid. Shut in. Dropped 3.25" OD ball. Let set for 1 hour to allow ball to fall. Attempt to open port at 14,265'. Pumped 55 bbls of fluid. Pressure built to 9000 psi with 400 psi bleed off. Flowed well back from 2000 hrs to midnight on a 12/64 choke. Shut well in at 1200. Friday- Attempt to open #6 at 13,886'.

DC : \$42,451

CCC: \$170,473

CWC: \$6,660,985

Date : 8/7/2010

Activity: Flowback Frac

Days On Completion: 25

Remarks : 8/6/10- PJSM. Attempt to open sleeve #6 at 13,886. Pumped 22 bbls into formation before pressure reach 9000 psi. Let fall back to shut in pressure at 3700 psi on 10 mins. Made 10 attempts adjusting rate from 3 BPM to 20 BPM. Pressure built up and drop stayed consistent. Opened well and flow back for 10 mins. Let balls drop. Pressured back up on casing. Showed 5 build up and drop offs indicating balls sealing off. Opened well up on a 16/64 choke. Flowed back well for 15 mins to pit. Made 2nd attempt to open sleeve. Pumped a total of 198 bbls of fluid in wellbore before pressuring up to 9000 psi. Could not shift sleeve #5 open. Rigged down and released Schlumberger frac equipment and crew. Opened well to test tank at 1245 hrs on a 10/64 choke with opening pressure of 3950 psi. 3550 psi on casing at 0600 hrs. switch well to 3- phase separator at 2200 hrs. 5% oil cut -100M on gas at 0600 hrs. Recovered 733 bbls of water/23 bbls of oil.
12,111 of load remaining.

DC : \$6,100

CCC: \$176,573

CWC: \$6,667,085

Date : 8/8/2010

Activity: Shut-In

Days On Completion: 26

Remarks : 8/7/10- 3500 psi on casing .Flowed well on a 10/64 choke until 1600 hrs. Recovered 463 bbls of water and 43 bbls of oil. Gas increased to 200M. Shut well in to allow balls to fall and seat in sleeves. Nipple down 7 1/16" 10K goathead for preparation to perforate 4 1/2" on Monday.
11,468 bbls of load remaining.
Total oil after frac- 66 bbls

DC : \$6,100

CCC: \$182,673

CWC: \$6,673,185

Date : 8/9/2010

Activity: RU Coil-Tubing Unit

Days On Completion: 27

Remarks : 8/8/10- SIFWE/Monday RU coil tubing/Perforate between packer #6 and sleeve #6.

DC : \$4,100

CCC: \$186,773

CWC: \$6,677,285



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Daily Activity Report

Date : 8/10/2010

Activity: WO a Frac Date

Days On Completion: 28

Remarks : 8/9/10- 3865 psi on casing. Rigged up Bobcat 's 1 3/4" coil tubing unit. M/U 2" OD x 10' long gun loaded with 6 SPF, firing head, knuckle joint and disconnect. Make up adapter flange and 16' of 7 1/16" 10K lubricator. GIH with perforating gun at 1515 hours at 80'/min. No problems passing through liner top and sleeves. Tagged sleeve #6 at 13,866'. Pulled gun back to 13,864'. Dropped 1/2" ball. Pumped 32 bbls of fluid. Pressured up to 6900 psi. Fired guns OK. Perforations from 13,854'-64'. Bullheaded 156 bbls of water into perms while pulling out of hole with coil. No built up in pressure. POOH. All shot fired. Rigged down 1 1/4" coil tubing unit. Shut in for night.

WO frac date.

Tuesday- NU goat head and 4 1/16" valves.

DC : \$30,978

CCC: \$217,751

CWC: \$6,708,263

Date : 8/11/2010

Activity: WO a Frac Date

Days On Completion: 29

Remarks : 8/10/10 Nipple down 7 1/16" 10K frac stack leaving bottom master valve on 7 1/16" 10K tubing head. Changed out middle master valve to new due to leak. Nippled up frac stack, 7 1/16" 10K goats head, 2- 4 1/16" 10K valves on top of goats head for ball drops. SI. WO frac date.

DC : \$6,600

CCC: \$224,351

CWC: \$6,714,863

Date : 8/12/2010

Activity: WO a Frac Date

Days On Completion: 30

Remarks : 8/11/10- SI WO frac date

DC : \$4,100

CCC: \$228,451

CWC: \$6,718,963

Date : 8/13/2010

Activity: WO a Frac Date

Days On Completion: 31

Remarks : 8/12/10- WO frac date.

DC : \$4,100

CCC: \$232,551

CWC: \$6,723,063

Date : 8/14/2010

Activity: Flowback Frac

Days On Completion: 32

Remarks : 8/13/10 - Rigged up Guardian tree saver.(5 hours) Found mandrel packing leaking after well was equalized. Rigged down tree saver. Nipple up 7 1/16" 10K goats head and 2-4 1/16" 10K valves for ball drops. Repaired diesel hose on fuel truck before starting to pump- (1 hour down) Moved in and rigged up Schlumberger frac equipment/lines etc while rigging up tree saver. PJSM. Tested lines to 10,000 psi. (1500 hours)- Attempt to break down perfs at 13,384-64'. Pressure up to 9000 psi after pumping 19 bbls of water. Allow pressure to drop to 4550 psi. Pressure back to 9000 psi. WO orders. OK to skip stage #6. Dropped 3.375" OD ball to open sleeve# 7 at 13,465'. Let fall for 45 mins. Attempt to open sleeve, pressured up to 9000 psi. Flowed back 40 bbls of fluid in 15 mins. Pressured back up on sleeve in attempt to open sleeve. No success. Flowed back 150 bbls of fluid in 45 mins. Raised rate to from 10 BPH to 16 BPH. After pumping 90 bbls of fluid had indication that sleeve had opened. Start stage #7- (2030 hours) Fraced remaining 4 Bone Spring intervals in 15 stages each for a total of 50 stages at avg of 36.7 BPM -Avg of 5520 psi. Total fluid pumped 31,189 gals of WF-122, 7951 gals of Nars-200, 80,448 gals of YF122RGD + L065, 239,216 gals of YF122RGD. Pumped 628,876 lb of 18/40 VersaLite prop, 107,803 lb of 18/40 VersaLite w/ ProNet.

Stage 7 (13,465')	Fluid Name	Stage Vol/gals.	Proppant
1. NARS-200	NARS-200	1379 gals	
2 PrePAD	WF122	2188 gals	
3 PAD-7	YF122RGD +L065	19986 gals	
5. 0.5 PPA	YF122RGD	3999 gals	18/40 VersaLite -2034 lb
6. 1.0 PPA	YF122RGD	3997 gals	18/40 VersaLite -
4061lb			
7. 1.5 PPA	YF122RGD	5000 gals	18/40 VersaLite-7499 lb
8. 2.0 PPA	YF122RGD	6038 gals	18/40 VersaLite -111,105
lb			
9. 2.5 PPA	YF122RGD	8030 gal	18/40 VersaLite -19,294
lb			
10. 3.0 PPA	YF122RGD	12022 gals	18/40 VersaLite-35,490
lb			
11. 3.5 PPA	YF122RGD	6987 gal	18/40 VersaLite-24,813
lb			
12 4.0 PPA	YF122RGD	7007 gal	18/40 VersaLite + PropNET -24,634 lb
13. Spacer	YF122RGD	981 gals	
14. Ball drop 6	YF122RGD	2005 gals	
Avg Trestring Pressure - 5195 psi at 30.9 BPM			

Stage 8 (13,049')	Fluid Name	Stage Vol/gals.	Proppant
1. NARS-200	NARS-200	350 gals	
2 PrePAD	WF122	1807 gals	
3 PAD-8	YF122RGD +L065	20476 gals	
5. 0.5 PPA	YF122RGD	3990 gals	18/40 VersaLite -2218
lb			
6. 1.0 PPA	YF122RGD	3994 gals	18/40 VersaLite-4134
lb			
7. 1.5 PPA	YF122RGD	4992 gals	18/40 VersaLite-7695
lb			
8. 2.0 PPA	YF122RGD	5991 gals	18/40 VersaLite-12,214
lb			
9. 2.5 PPA	YF122RGD	7992 gal	18/40 VersaLite -20,194
lb			
10. 3.0 PPA	YF122RGD	11990 gals	18/40 VersaLite -36,238
lb			
11. 3.5 PPA	YF122RGD	10,171 gals	18/40 VersaLite -35,603
lb			
12 4.0 PPA	YF122RGD	9204 gals	18/40 VersaLite + PropNET-35,580 lb
13. Spacer	YF122RGD	806 gals	
14. Ball drop 9	YF122RGD	375 gals	
Avg Trestring Pressure -5091 psi at 38.1 BPM			



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R E S O U R C E S

Daily Activity Report

Stage 9 (12,670')	Fluid Name	Stage Vol/gals.	Proppant
1. NARS-200	NARS-200	3359 gals	
2 PrePAD	WF122	2074 gals	
3 PAD-9	YF122RGD +L065	19,991 gals	.
5. 0.5 PPA lb	YF122RGD	3992 gals	18/40 VersaLite -2197
6. 1.0 PPA lb	YF122RGD	3991 gals	18/40 VersaLite -4225
7. 1.5 PPA	YF122RGD	4994 gals	18/40 VersaLite-7647 lb
8. 2.0 PPA lb	YF122RGD	5997 gals	18/40 VersaLite-12,082
9. 2.5 PPA	YF122RGD	7994 gal	18/40 VersaLite-20,126
10. 3.0 PPA lb	YF122RGD	15,348 gals	18/40 VersaLite-46,214
11. 3.5 PPA lb	YF122RGD	9128 gal	18/40 VersaLite-32,132
12 4.0 PPA	YF122RGD	8358 gal	18/40 VersaLite + PropNET -32,183 lb
13. Spacer	YF122RGD	789 gals	
14. Ball drop10	YF122RGD	789 gals	
Avg Trestring Pressure -5109 psi at 40.3 BPM			

Stage 10 (12,346')	Fluid Name	Stage Vol/gals.	Proppant
1. NARS-200	NARS-200	5230 gals	
2 PrePAD	WF122	5082 gals	
3 PAD-10	YF122RGD +L065	19,994 gals	.
5. 0.5 PPA	YF122RGD	4623 gals	18/40 VersaLite- 2559 lb
6. 1.0 PPA lb	YF122RGD	4978 gals	18/40 VersaLite-5120
7. 1.5 PPA	YF122RGD	4998 gal	18/40 VersaLite-7626 lb
8. 2.0 PPA	YF122RGD	5997 gals	18/40 VersaLite-12.066 lb
9. 2.5 PPA	YF122RGD	7996 gal	18/40 VersaLite-20,089 lb
10. 3.0 PPA	YF122RGD	11,995 gals	18/40 VersaLite-36,109 lb
11. 3.5 PPA lb	YF122RGD	6997 gal	18/40 VersaLite-24,576
12 4.0 PPA	YF122RGD	4784 gal	18/40 VersaLite + PropNET -16,416 lb
13. Spacer	YF122RGD	1260 gals	
14. Flush	YF122RGD	19,932 gals	
Avg Trestring Pressure -5338 psi at 44.5 BPM			

Avg overall- 5520 psi at 36.7 BPM. Max pressure- 5996 psi at 47.5 BPM.

Rigged down Schlumberger frac equipment. With 3800 psi on casing. Opened well on a 10/64 choke at 1230 am.

Flowed back 363 bbls of load water. 20,855 bbls of load remaining. Flowing back frac at 0600 hrs. No sand.

DC : \$1,354,835 **CCC:** \$1,587,386 **CWC:** \$8,077,898

Date : 8/15/2010

Activity: Flowback Frac

Days On Completion: 33

Remarks : 8/14/10- Flowed back frac on a 10/64 choke-recovered a total of 1170 bbls of load over last 24 hours. 2500 psi on casing with a 2% oil cut. Gas/oil cut increasing. No sand. Will increase choke size to a 12/64 choke at 1200 noon.
19,585 bbls of load remaining.

DC : \$7,350 **CCC:** \$1,594,736 **CWC:** \$8,085,248



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Daily Activity Report

Date : 8/16/2010

Activity: Flowback Frac

Days On Completion: 34

Remarks : 8/15/10- Flowed well last 24 hours on a 10/64 choke at avg of 38 BPH of fluid. Good gas- 15% oil cut. Recovered 845 bbls of fluid. 18,740 bbls of load remaining. Increasing choke size to a 12/64. Monday am

DC : \$7,350

CCC: \$1,602,086

CWC: \$8,092,598

Date : 8/17/2010

Activity: Flowback Frac

Days On Completion: 35

Remarks : 8/16/10- Opened well on a 12/64 choke. Made 1478 total bbls of fluid in 24 hours. 20% oil cut. 1225 bbls of water with 253 bbls of oil. 700M on gas with 2700 psi on casing. Avg flow 63 BPH. Oil cut increasing. No sand. Flowing at 0600 hrs.

DC : \$7,350

CCC: \$1,609,436

CWC: \$8,099,948

Date : 8/19/2010

Activity: Flowback Frac

Days On Completion: 37

Remarks : 8/18/10- Flowed well back in the last 24 hours on a 12/64 choke. Recovered 787 bbls of water and 494 bbls of oil. Gas rate at 800M with 2700 psi on casing. Avg flow at 0600 hours at 53 BPH. No sand. 15,746 bbls of load water remaining. Will drill out sleeves Friday am

DC : \$5,950

CCC: \$1,615,386

CWC: \$8,105,898

Date : 8/20/2010

Activity: DRILLING - OUT W/ COIL

Days On Completion: 38

Remarks : 8/19/10. Flowed well back in the last 24 hours on a 12/64 choke. Recovered 796 bbls of water and 596 bbls of oil. Gas rate at 830M with 2650 psi on casing. Avg flow at 0600 hours at 58 BPH. No sand. 14,950 bbls of load water remaining. Shut well in to drill out sleeves.

DC : \$20,950

CCC: \$1,643,686

CWC: \$8,134,198

Daily Activity Report**Date :** 8/21/2010**Activity:** RIG UP EQUIP**Days On Completion:** 39

Remarks : 8/20/10 Flowed on 12/64" choke for 2 hrs. Shut well in at 0800 hours while rigging up 2" coil tubing unit. MU 7 1/16" 10K x 4 1/16" 10K adapter flange. M/U 8' lubricator and BOP's. Make up 3 5/8" Optic cut butterfly mill, 2.88" X-tream Motor, 2.880" OD disconnect onto 2" coil. M/U Bowen union. Tested flanges to 4500 psi. Equalized pressure. Start in hole at 11:30 am. RIH w/ 3 5/8" mill. Tagged first sleeve at 12,328'. Opened choke to an 18/64 choke. Pumping at 1.5 BPM. 4 BPM of returns. Casing pressure avg 3500 psi. Tagged sleeve # 1 at 1500 hrs. Drilled sleeve#1 in 3 mins. GIH. Tagged sleeve #2. Depth at 12,648'. Drilled sleeve #2 in 1 hour 25 mins. GIH. Tagged sleeve #3. Depth at 13,028'. Drilled sleeve #3 in 1 hour 45 mins. GIH. Tagged sleeve #4. Depth at 13,625'. Drilled on sleeve for 15 min. POOH to pick up a more aggressive mill. At 0100 hours- Bobcat employee pulled motor to far into injector head causing motor to part from coil. Shut coil tubing rams. Allowed pressure to bleed off coil. Removed motor from injector head. Shut down at 0300 hrs. Saturday daylight. Check injector head. Weld on new connector on coil. GIH to drill out remaining 6 sleeves. Made 136 bbls of oil and 964 bbls of water,

DC : \$38,257**CCC:** \$1,681,943**CWC:** \$8,172,455**Date :** 8/22/2010**Activity:** RU Coil-Tubing Unit**Days On Completion:** 40

Remarks : 8/21/10- After inspecting injector head. Found block damage. Rigged down unit. Sent to yard. Will repair and back out Sunday am. Opened well on a 12/64 choke at 10:00 am with 3750 psi on casing. Flowed back 361 bbls of oil and 795 bbls of water with 880M of gas. At 0600 Sunday casing pressure at 3575 psi. (50% oil cut) Will shut in to rig up Coil unit. 14,951 bbls of load remaining.

DC : \$40,950**CCC:** \$1,722,893**CWC:** \$8,213,405**Date :** 8/23/2010**Activity:** repair equipment**Days On Completion:** 41

Remarks : 8/22/10- Flowed on 12/64" choke for 3 hrs. Shut well in at 0900 hours .Rigged up 2" coil tubing unit. Weld on 1" connector to 2" coil. MU 7 1/16" 10K x 4 1/16" 10K adapter flange. M/U 1-8' 10K lubricator and BOP's. Make up 3 5/8" butterfly mill, 2.88" X-tream Motor, 2.13" OD disconnect onto 2" coil. Tested coil to 25000 psi. tested motor. M/U Bowen union. Tested flanges to 4500 psi. Bowed union leaked. Had to take off, change out O-ring (2 hours). M/U lub. Re-test to 4500 psi. Held. Equalized pressure. Start in hole at 1700 hours. (Trouble shoot weight indicator) RIH w/ 3 5/8" mill starting at 1730 hours. Opened choke to an 18/64 choke. Pumping at 1.5 BPM. 4 BPM of returns. Casing pressure avg 3800 psi. GIH to 12,200'. Weight indicator not working. Start back out of hole at 2130 hours to repair. Pulled back to 4000'. Trouble shoot indicator. Waiting on weight indicator at 0600 hrs. Recovered 135 bbls of oil and 900 bbls of water in last 14 hours of flowing. Flowing back at 0600 hrs while waiting on parts. (20% oil cut). Oil cut is low due to water that was pumped while coil was run and pulled.

DC : \$20,950**CCC:** \$1,743,843**CWC:** \$8,234,355

Daily Activity Report**Date :** 8/24/2010**Activity:** RIH w/ Coil-Tubing**Days On Completion:** 42

Remarks : 8/23/10- Repaired weight indicator from 0600 hours- to 1030 hours. GIH from 4000' w/ 3 5/8" mill and motor. Tagged sleeve #4 at 1409 hours.
Tagged sleeve #4. Depth at 13,463'. Drilled sleeve #4 in 1 hour 30 mins. (Pumping 1.2 BPM of fluid 6000 psi Coil pressure- with 3400 psi on casing.)
GIH. Tagged sleeve #5. Depth at 13,887'. Drilled sleeve #5 for 1 hour. Coil pressure increased from 6000 psi to 7500 psi. Clean inline filter. Pressure would not drop off coil. Pumped at .5 BPM at 7500 psi. Mill plug or Stator problem with motor. POOH w/ coil. Layed down tool at 2130 hrs. Found rubber inside mill due to Stator. Flowed well during night. Shut down coil operation to allow rest for employees.
Well flowed back 320 bbls of oil and 998 bbls of water in last 24 hours,
5- sleeves remaining to drill out.

DC : \$20,950**CCC:** \$1,764,793**CWC:** \$8,255,305**Date :** 8/25/2010**Activity:** Flowback**Days On Completion:** 43

Remarks : 8/24/10- M/U new 3 5/8" mill, 2 7/8" OD motor and disconnect on 2" coil. M/U 10K lubricator. Tested to 4500 psi Equalized pressure. GIH w/ 3 5/8" assembly on 2" coil. Tagged sleeve #5 at 13,896'. (coil depth) (pumping at 2.5 BPH) 3400 psi on casing. Drilled sleeve #5 in 10 mins. GIH. Tagged sleeve #6 at 14,276'. Drilled sleeve #6 in 15 min. GIH. Tagged sleeve #7 at 14,703. Drilled sleeve in 13 mins. POOH to 11,000'. GIH. Tagged sleeve # 8 at 15,081'. Drilled sleeve in 15 mins. GIH. Tagged sleeve #9 at 15,505'. Drilled sleeve in 13 mins. GIH 30' passed pressure sleeve at 15,862'. POOH w/ 3" coil. Out of hole at 0345 hours. Laid down BHA. Rigged down coil unit and equipment. Flowing back well on a 12/64 choke. Last 24 hours recovered 2075 bbls of water and 275 bbls of oil. 15% oil cut. 3500 psi on casing.
Flow back/clean up on Wednesday- Thursday- WL packer in hole,

DC : \$70,058**CCC:** \$1,834,851**CWC:** \$8,325,363**Date :** 8/26/2010**Activity:** Set Packer**Days On Completion:** 44

Remarks : 8/25/10- Flowed well back on a 12/64 choke. 3400 psi on casing. 60% oil cut. Flowed 707 bbls of water and 531 bbls of oil, Gas rate 860M. Thursday am-Shut in at 0700 hrs to lub packer in hole.

DC : \$6,950**CCC:** \$1,841,801**CWC:** \$8,332,313**Date :** 8/27/2010**Activity:** Run Gauge Ring**Days On Completion:** 45

Remarks : 8/26/10 Shut well in at 0800 hours. Rigged up Baker Atlas. M/U STS- 20' x 8" x 10K lubricator w/ WL BOP's and grease head. PU 6.48" OD gauge ring. Equalized pressure. (3500 psi) RIH w/ 6.48 " OD gauge ring/CCL to 10,350'. POOH w/ gauge ring. M/U 7 5/8" Arrow Set- 1X packer w/ 2.31 XN profile. Plug in place. Equalized pressure. RIH to 2200'. CCL quit working. POOH w/ packer. Changed out CCL. RIH w/ packer. Tagging obstruction at 4380'. Not able to pass through. POOH to inspect packer. No marking on packer. Opened well on a 12/64 choke at 1930 hours. (10 hours)-Flowed back 163 bbls of oil and 372 bbls of water. 3400 psi (30% oil cut). Shut in at 0600 hrs. Friday-Re-run gauge ring and packer

DC : \$35,477**CCC:** \$1,877,278**CWC:** \$8,367,790



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Daily Activity Report

Date : 8/28/2010

Activity: Flow Test Well

Days On Completion: 46

Remarks : 8/27/10- 3600 psi on casing. Rigged up Baker Atlas. M/U STS- 20' x 8" x 10K lubricator w/ WL BOP's and grease head. PU 6.48" OD gauge ring. Equalized pressure. (3600 psi) RIH w/ 6.48 " OD gauge ring/CCL to 6000'. Worked GR through interval several passes at 4380'. Did not take any weight. POOH w/ gauge ring. M/U 7 5/8" Arrow Set- 1X packer w/ 2.31" XN profile. Plug in place. Equalized pressure. RIH w/ packer. Tagged at 4380'. Made several attempts to pass through obstruction at 4380'. POOH with packer. L/D. Found elements of packer were swollen from 6.4" OD to 6.60" OD. Changed out elements to new. RIH packer as same. Tagged obstruction at 4380'. Could not pass through obstruction. POOH with packer. Rigged down Baker and crane. Opened well to flow on a 12/64 choke at 1600 hours. 3450 psi on casing at 0600 hrs- Made 549 bbls of water and 176 bbls of oil. Oil cut at 30%. Gas rate at 880M. Flowing at 0600 hrs. Plans-Monday-Run Water melon mill on 2" coil.

DC : \$29,473

CCC: \$1,906,751

CWC: \$8,397,263

Date : 8/29/2010

Activity: Flow Test Well

Days On Completion: 47

Remarks : 8/28/10- Flowed back on a 12/64 choke.3350 psi on casing. Flowed 345 bbls of oil and 640 bbls of water. Oil cut back at 50% this am. Gas rate- 860-880M.. Flow testing well. 13,762 bbls of load remaining.

DC : \$6,450

CCC: \$1,913,201

CWC: \$8,403,713

Date : 8/30/2010

Activity: Flow Test Well

Days On Completion: 48

Remarks : 8/29/10- Flowed back on a 12/64 choke.3200 psi on casing. Flowed 499 bbls of oil and 523 bbls of water. Gas rate- 803 M. Flow testing well. 13,239 bbls of load remaining. Monday-noon. RU 2" coil/RIH w/ tapered mill (smooth). Work on tight spot on casing.

DC : \$9,310

CCC: \$1,922,511

CWC: \$8,413,023

Date : 8/31/2010

Activity: RIH w/ a Packer

Days On Completion: 49

Remarks : 8/30/10- Flowed well on a 12/64 choke. CT arrived on location at 1630 hours. Set in Dutcher Phipps crane. Transmission broke on crane. Could not work hydraulics. Rigged up crane # 2 on opposite side of CT unit. Same time the O-ring houses on stripper blew while testing on ground. (Shear bolts off top plate) Waited on new stripper assembly. Replace entire stripper assembly. (2300 hours). Had to scope crane in at 2300 hours due to a severe lighting storm. Dissension to suspend operation for the night. Tuesday- RU WL at 0730 am.. Attempt to run packer. Shaved packer body back from 6.45" OD to 6.38" OD. Made 592 bbls of water and 578 bbls of oil. Gas rate steady at 803 MCF. 3225 psi on casing.

DC : \$9,450

CCC: \$1,931,961

CWC: \$8,422,473



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Daily Activity Report

Date : 9/1/2010

Activity: ND Frac Stack

Days On Completion: 50

Remarks : 8/31/10- Flowed well on a 12/64 choke. Waited on STS until 10:45 am. Shut in well. Rigged up Baker Atlas. M/U STS- 20' x 8" x 10K lubricator w/ WL BOP's and grease head. M/U 7 5/8" Arrow Set- 1X packer(6.380" OD) w/ 2.31 XN profile. Plug in place. Equalized pressure. RIH to 4380'. Tagged obstruction. Worked packer passed obstruction after 5 tries. RIH to 10,310'. Set packer. (Top at 10,310'). POOH with setting tool. Bled off pressure from 3350 to 0 psi on 3 hours. Left well on 8/64 choke to tank. Wednesday- ND frac stack/NU BOP's/PU tubing.
Flowed back 138 bbls of oil and 118 bbls of water from 0600 to 10:30AM.

DC : \$33,200

CCC: \$1,965,161

CWC: \$8,455,673

Date : 9/2/2010

Activity: Circulate packer fluid

Days On Completion: 51

Remarks : 9/1/10 Rigged up Key Energy. ND top 7 1/16" 10K frac valve, flow cross and bottom two 10K frac valves. NU 7 1/16" 10K BOP. Rigged up floor. Loaded racks with tubing. M/U overshot. RIH w/ 316 jts of 2 7/8", L-80 tubing to 10,236'. SIFN. Thursday- Circ packer fluid/Space out/NU tree/Pull plug.

DC : \$82,775

CCC: \$2,047,936

CWC: \$8,538,448

Date : 9/3/2010

Activity: Flow Test Well

Days On Completion: 52

Remarks : 9/2/10- Bled of small amount of pressure. RIH to top of packer at 10,255' with 315 joints of 2 7/8", L-80 6.5# tubing. Rigged up circulated 450 bbls of 2% KCL containing 55 gals of Baker- CRW- 37 packer fluid to surface. Latched On /Off tool at 10,305'. Spaced out. Added 30'of subs. Landed bottom of packer at 10,313', Top of packer at 10,305'. (315 joints of 2 7/8", L-80, EUE tubing). M/U extended neck tubing hanger. Landed hanger in head. Locked pins in place. Tested annulus to 2500 psi. Nipple down 7 1/16" 10K BOP. Nipple up 7 1/16" x 2 9/16" 5K tree. Tested seals to 3000 psi. RU Arc Pressure Data. RIH w/ overshot. Pulled inner prong/equalized pressure- 2800 psi. RIH with overshot and fished 2.31" XN plug at 10,305'. (2900 psi on tubing) RD SL. RU flowback line to tree. Opened well on a 12/64 choke at 1915 hours.
Recovered- 135 bbls of oil while circulating packer fluid
Flowed- 238 bbls of oil/375 bbls of water-900 MCF-3600 psi on tubing at 0600 hrs. Small show of sand.

DC : \$87,135

CCC: \$2,135,071

CWC: \$8,625,583

Date : 9/4/2010

Activity: Flow Test Well

Days On Completion: 53

Remarks : 9/3/10- Flowed 743 bbls of oil and 521 bbls of water with 3300 psi on tubing. 900 MCF of gas No sand.

DC : \$4,300

CCC: \$2,139,371

CWC: \$8,629,883

Date : 9/5/2010

Activity: Flow Test Well

Days On Completion: 54

Remarks : 9/4/10-Flowed 755 bbls of oil and 504 bbls of water with 3250 psi on tubing. 920 MCF of gas No sand.

DC : \$4,300

CCC: \$2,143,671

CWC: \$8,634,183



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Daily Activity Report

Date : 9/6/2010

Activity: Flow Test Well

Days On Completion: 55

Remarks : 9/5/10- Flowed 639 bbls of oil and 490 bbls of water with 3250 psi on tubing. 920 MCF of gas No sand. 10,739 bbls of load remaining.

DC : \$4,300

CCC: \$2,147,971

CWC: \$8,638,483

Date : 9/7/2010

Activity: Flow-Testing

Days On Completion: 56

Remarks : 9/6/10-Flowed 705 bbls of oil and 490 bbls of water with 3200 psi on tubing. 880 MCF of gas No sand. 10,239 bbls of load remaining. Connect flowline/Flow well to battery.

DC : \$4,300

CCC: \$2,152,271

CWC: \$8,642,783

Date : 9/8/2010

Activity: Turned the Well to Production

Days On Completion: 57

Remarks : 9/7/10- Flowed well on a 12/64 choke to test tanks from 0600 hrs to 11:30 am. Flowed 145 bbls of oil and 98 bbls of water. Shut in. Connected flowline to Christmas tree. Connected high/low valve. Opened well on a 12/64 choke to production battery at 12:30 PM. Flowing to tank battery. Last report. Turned well over to production.

DC : \$74,860

CCC: \$2,227,131

CWC: \$8,717,643

Date : 9/9/2010

Activity: Well Test

Days On Completion: 58

Remarks : 691 oil / 360 water / 636 gas in 20 hours with 3200# FTP on a 12/64" positive choke.

DC : \$0

CCC: \$2,158,221

CWC: \$8,648,733

Date : 9/10/2010

Activity: Well Test

Days On Completion: 59

Remarks : 413 oil / 428 water / 807 gas in 24 hours with 3250# FTP on a 12/64" positive choke. We think the positive choke could have partially plugged during the night because of the pressure increase. Will check out and go to an adjustable if needed.

DC : \$0

CCC: \$2,158,221

CWC: \$8,648,733

Date : 9/11/2010

Activity: Well Test

Days On Completion: 60

Remarks : 180 oil / 158 water / 399 gas in 24 hours with 3150# FTP on a 12/64" adjustable choke. The choke was almost plugged with something crunchy when opened and closed. Worked choke and RWTP. Will monitor, would like to go to a slightly larger positive. (13 or 14)?. The well is loading some because of the pressure drop. Put the 12/64" positive choke back in.

DC : \$0

CCC: \$2,158,221

CWC: \$8,648,733



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Daily Activity Report

Date : 9/12/2010

Activity: Well Test

Days On Completion: 61

Remarks : 550 oil / 558 water / 538 gas in 24 hours with 3120# FTP on a 12/64" positive choke.

DC : \$0

CCC: \$2,158,221

CWC: \$8,648,733

Date : 9/13/2010

Activity: Well Test

Days On Completion: 62

Remarks : 563 oil / 460 water / 539 gas in 24 hours with 3120# FTP on a 12/64" positive choke.

DC : \$0

CCC: \$2,158,221

CWC: \$8,648,733

Date : 9/14/2010

Activity: Well Test

Days On Completion: 63

Remarks : 447 oil / 549 oil / 464 gas in 24 hours with 3120# FTP on a 12/64" positive choke.

DC : \$0

CCC: \$2,158,221

CWC: \$8,648,733

Date : 9/15/2010

Activity: Well Test

Days On Completion: 64

Remarks : 593 oil / 511 water / 353 gas in 24 hours with 3100# FTP on a 12/64" positive choke. 45-2 gas test meter is in front of the vent and flare, so this is true gas production.

DC : \$0

CCC: \$2,158,221

CWC: \$8,648,733

Date : 9/17/2010

Activity: Well Test

Days On Completion: 66

Remarks : 397 oil / 436 water / 426 gas in 24 hours with 3050# FTP on a 12/64" choke. Getting a 13/64" carbide choke made , will install when delivered.

DC : \$0

CCC: \$2,158,221

CWC: \$8,648,733

Date : 9/18/2010

Activity: Well Test

Days On Completion: 67

Remarks : 406 oil / 442 water / 434 gas in 24 hours with 3020# FTP on a 12/64" positive choke.

DC : \$0

CCC: \$2,158,221

CWC: \$8,648,733

Date : 9/19/2010

Activity: Well Test

Days On Completion: 68

Remarks : 465 oil / 445 water / 436 gas in 24 hours with 3000# FTP on a 12/64" positive choke.

DC : \$0

CCC: \$2,158,221

CWC: \$8,648,733



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Daily Activity Report

Date : 9/20/2010

Activity: Well Test

Days On Completion: 69

Remarks : 423 oil / 465 water / 436 gas in 24 hours with 3000# FTP on a 12/64" choke. Will replace the 12/64" choke with a 13/64" today.

DC : \$0

CCC: \$2,158,221

CWC: \$8,648,733

Date : 9/21/2010

Activity: Well Test

Days On Completion: 70

Remarks : 485 oil / 503 water / 480 gas in 24 hours with 2950# FTP. 12/64" choke for 10 hours and 13/64:" positive choke for 14 hours.

DC : \$0

CCC: \$2,158,221

CWC: \$8,648,733

Date : 9/22/2010

Activity: Well Test

Days On Completion: 71

Remarks : 502 oil / 522 water / 495 gas in 24 hours with 2920# FTP on a 13/64" positive choke.

DC : \$0

CCC: \$2,158,221

CWC: \$8,648,733

Date : 9/23/2010

Activity: Well Test

Days On Completion: 72

Remarks : 410 oil / 457 water / 435 gas in 24 hours with 2920# FTP on a 13/64" positive choke.

DC : \$0

CCC: \$2,158,221

CWC: \$8,648,733

Date : 9/24/2010

Activity: Well Test

Days On Completion: 73

Remarks : 420 oil / 409 water / 432 gas in 24 hours with 2900# FTP on a 13/64" positive choke.

DC : \$0

CCC: \$2,158,221

CWC: \$8,648,733

Date : 9/25/2010

Activity: Well Test

Days On Completion: 74

Remarks : 498 oil / 469 water / 483 gas in 24 hours with 2850# FTP on a 13/64" positive choke. Checked choke, no blockage.

DC : \$0

CCC: \$2,158,221

CWC: \$8,648,733

Date : 9/26/2010

Activity: Well Test

Days On Completion: 75

Remarks : 472 oil / 450 water / 472 gas in 24 hours with 2850# FTP on a 13/64" positive choke.

DC : \$0

CCC: \$2,158,221

CWC: \$8,648,733



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Daily Activity Report

Date : 9/27/2010

Activity: Well Test

Days On Completion: 76

Remarks : 458 oil / 431 water / 451 gas in 24 hours with 2820# FTP on a 13/64" positive choke

DC : \$0

CCC: \$2,158,221

CWC: \$8,648,733

Date : 9/28/2010

Activity: Well Test

Days On Completion: 77

Remarks : 437 oil / 415 water / 437 gas in 24 hours with 2800# FTP on a 13/64" choke.

DC : \$0

CCC: \$2,158,221

CWC: \$8,648,733

Date : 9/29/2010

Activity: Well Test

Days On Completion: 78

Remarks : Well flowing on a 13/64" choke 441 oil, 422 water and 441 gas FTP 2780#

DC : \$0

CCC: \$2,219,781

CWC: \$8,710,293

Date : 9/30/2010

Activity: Well Test

Days On Completion: 79

Remarks : 420 oil / 416 water / 429 gas in 24 hours with 2780 # FTP on a 13/64" positive choke.

DC : \$0

CCC: \$2,158,221

CWC: \$8,648,733

Date : 10/1/2010

Activity: Well Test

Days On Completion: 80

Remarks : 442 oil / 418 water / 318 gas in 24 hours with 2750# FTP on a 13/64" choke.

DC : \$0

CCC: \$2,158,221

CWC: \$8,648,733

Date : 10/2/2010

Activity: Well Test

Days On Completion: 81

Remarks : 398 oil / 406 water / 409 gas in 24 hours with 2750# FTP on a 13/64" positive choke.

DC : \$0

CCC: \$2,158,221

CWC: \$8,648,733

Date : 10/3/2010

Activity: Well Test

Days On Completion: 82

Remarks : 401 oil / 417 water / 437 gas in 24 hours with 2720# FTP on a 13/64" choke.

DC : \$0

CCC: \$2,158,221

CWC: \$8,648,733



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Daily Activity Report

Date : 10/4/2010

Activity: Well Test

Days On Completion: 83

Remarks : 406 oil / 407 water / 422 gas in 24 hours with 2700# FTP on a 13/64" choke.

DC : \$0

CCC: \$2,158,221

CWC: \$8,648,733

Date : 10/5/2010

Activity: Well Test

Days On Completion: 84

Remarks : 408 oil / 408 water / 431 gas in 24 hours with 2680# FTP (down 20#) on a 13/64" Positive choke.

DC : \$0

CCC: \$2,158,221

CWC: \$8,648,733

Date : 10/6/2010

Activity: Well Test

Days On Completion: 85

Remarks : 443 oil / 409 water / 437 gas in 24 hours with 2650 # FTP on a 13/64" positive choke. Will Change choke to 14/64 positive today.

DC : \$0

CCC: \$2,158,221

CWC: \$8,648,733

Date : 10/7/2010

Activity: Well Test

Days On Completion: 86

Remarks : 413 oil / 396 water / 421 gas in 24 hours with 2650 # FTP on a 13/64" choke. Had to order the 14/64" choke, will change choke today.

DC : \$0

CCC: \$2,158,221

CWC: \$8,648,733

Date : 10/8/2010

Activity: Well Test

Days On Completion: 87

Remarks : 504 oil / 502 water / 533 gas in 24 hours with 2550# FTP on a 13/64" choke for 6 hours and a 14/64" choke for 18 hours.

DC : \$0

CCC: \$2,158,221

CWC: \$8,648,733

Date : 10/9/2010

Activity: Well Test

Days On Completion: 88

Remarks : 423 oil / 428 water / 451 gas in 20 hours with 2500# FTP on a 14/64" positive choke.

DC : \$0

CCC: \$2,158,221

CWC: \$8,648,733

Date : 10/10/2010

Activity: Well Test

Days On Completion: 89

Remarks : 592 oil / 592 water / 624 gas in 28 hours with 2480# FTP on a 14/64" positive choke.

DC : \$0

CCC: \$2,158,221

CWC: \$8,648,733

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Wellwork AFE Daily

Date : 1/22/2011

Well Name : UNIVERSITY 45-20 #2

Prospect:	EEX	AFE #:	PB041710
Sec/Twp/Rge:	45 / /	AFE Total:	\$8,000,000
API #:	4247535568	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	WARD, TX
Operator:	Energen Resources	Supervisor:	Rex Smith
Rig Name:		Phone:	
Production Oil:	0 / 0	Gas:	0 / 0
		Water:	0 / 0
Daily Detail :	309 oil / 318 water / 315 gas in 24 hours with 1310# FTP on a 14/64" positive choke.		

Report Date 1/22/2011
Well User ID 43UNI204502

Well Name
UNIVERSITY 45-20 #2

Supervisor
Rex Smith

Primary Activity
Well Test

Daily Costs
\$0

Cum Costs
\$2,219,781

Energen Resources Corp.

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Wellwork AFE Daily

Date : 1/29/2011

Well Name : UNIVERSITY 45-20 #2

Prospect:	EEX	AFE #:	PB041710
Sec/Twp/Rge:	45 / /	AFE Total:	\$8,000,000
API #:	4247535568	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	WARD, TX
Operator:	Energen Resources	Supervisor:	Rex Smith
Rig Name:		Phone:	
Production Oil:	0 / 0	Gas:	0 / 0
		Water:	0 / 0
Daily Detail :	302 oil / 289 water / 322 gas in 24 hours with 1290# FTP on a 14/64" positive choke.		
		Total with Assoc:	\$8,710,293
		Project Cost:	\$2,219,781
		Daily Cost:	\$0
		This AFE Cost:	\$8,710,293

Report Date 1/29/2011
Well User ID 43UNI204502

Well Name UNIVERSITY 45-20 #2

Supervisor Rex Smith

Primary Activity Well Test

Daily Costs \$0

Cum Costs \$2,219,781

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 1/30/2011

Well Name : UNIVERSITY 45-20 #2

Prospect:	EEX	AFE #:	PB041710
Sec/Twp/Rge:	45 / /	AFE Total:	\$8,000,000
API #:	4247535568	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	WARD, TX
Operator:	Energen Resources	Supervisor:	Rex Smith
Rig Name:		Phone:	
Production Oil:	0 / 0	Gas:	0 / 0
		Water:	0 / 0
Daily Detail :	316 oil / 269 water / 320 gas in 24 hours with 1280# FTP on a 14/64" positive choke.		
		Total with Assoc:	\$8,710,293
		This AFE Cost:	\$8,710,293
		Project Cost:	\$2,219,781
		Daily Cost:	\$0

Report Date 1/30/2011
Well User ID 43UNI204502

Well Name
UNIVERSITY 45-20 #2

Supervisor
Rex Smith

Primary Activity
Well Test

Daily Costs
\$0

Cum Costs
\$2,219,781

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 2/5/2011

Well Name : UNIVERSITY 45-20 #2

Prospect:	EEX	AFE #:	PB041710
Sec/Twp/Rge:	45 / /	AFE Total:	\$8,000,000
API #:	4247535568	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	WARD, TX
Operator:	Energen Resources	Supervisor:	Rex Smith
Rig Name:		Phone:	
Production Oil:	0 / 0	Gas:	0 / 0
Water:			0 / 0
Daily Detail :	The well was SI for very cold temperatures, PW was freezing.		
		Total with Assoc:	\$8,710,293
		This AFE Cost:	\$8,710,293
		Project Cost:	\$2,219,781
		Daily Cost:	\$0

Report Date 2/5/2011
Well User ID 43UNI204502

Well Name
UNIVERSITY 45-20 #2

Supervisor
Rex Smith

Primary Activity
Well Test

Daily Costs
\$0

Cum Costs
\$2,219,781

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 2/6/2011

Well Name : UNIVERSITY 45-20 #2

Prospect:	EEX	AFE #:	PB041710
Sec/Twp/Rge:	45 / /	AFE Total:	\$8,000,000
API #:	4247535568	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	WARD, TX
Operator:	Energen Resources	Supervisor:	Rex Smith
Rig Name:		Phone:	
Production Oil:	0 / 0	Gas:	0 / 0
		Water:	0 / 0
Daily Detail :	184 oil / 200 water / 200 gas in 18 hours with 1350# FTP on a 14/64" positive choke.		
		Total with Assoc:	\$8,710,293
		Project Cost:	\$2,219,781
		This AFE Cost:	\$8,710,293
		Daily Cost:	\$0

Report Date 2/6/2011
Well User ID 43UNI204502

Well Name
UNIVERSITY 45-20 #2

Supervisor
Rex Smith

Primary Activity
Well Test

Daily Costs
\$0

Cum Costs
\$2,219,781

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 2/12/2011

Well Name : UNIVERSITY 45-20 #2

Prospect:	EEX	AFE #:	PB041710
Sec/Twp/Rge:	45 / /	AFE Total:	\$8,000,000
API #:	4247535568	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	WARD, TX
Operator:	Energen Resources	Supervisor:	Rex Smith
Rig Name:		Phone:	
Production Oil:	0 / 0	Gas:	0 / 0
Water:			0 / 0
Daily Detail :	282 oil / 261 water / 250 gas in 24 hours with 1270# FTP on a 14/64" positive choke. (HI gas line psi).		

Report Date 2/12/2011
Well User ID 43UNI204502

Well Name
UNIVERSITY 45-20 #2

Supervisor
Rex Smith

Primary Activity
Well Test

Daily Costs \$0
Cum Costs \$2,219,781

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 2/13/2011

Well Name : UNIVERSITY 45-20 #2

Prospect:	EEX	AFE #:	PB041710
Sec/Twp/Rge:	45 / /	AFE Total:	\$8,000,000
API #:	4247535568	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	WARD, TX
Operator:	Energen Resources	Supervisor:	Rex Smith
Rig Name:		Phone:	
Production Oil:	0 / 0	Gas:	0 / 0
		Water:	0 / 0
Daily Detail :	285 oil / 255 water / 300 gas in 24 hours with 1270# FTP on a 14/64" positive choke.		
		Total with Assoc:	\$8,710,293
		Project Cost:	\$2,219,781
		This AFE Cost:	\$8,710,293
		Daily Cost:	\$0

Report Date 2/13/2011
Well User ID 43UNI204502

Well Name
UNIVERSITY 45-20 #2

Supervisor
Rex Smith

Primary Activity
Well Test

Daily Costs
\$0

Cum Costs
\$2,219,781

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 2/19/2011

Well Name : UNIVERSITY 45-20 #2

Prospect:	EEX	AFE #:	PB041710
Sec/Twp/Rge:	45 / /	AFE Total:	\$8,000,000
API #:	4247535568	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	WARD, TX
Operator:	Energen Resources	Supervisor:	Rex Smith
Rig Name:		Phone:	
Production Oil:	0 / 0	Gas:	0 / 0
		Water:	0 / 0
Daily Detail :	301 oil / 268 water / 330 gas in 24 hours with 1210# FTP on a 14/64" positive choke.		
		Total with Assoc:	\$8,710,293
		Project Cost:	\$2,219,781
		Daily Cost:	\$0
		This AFE Cost:	\$8,710,293

Report Date 2/19/2011
Well User ID 43UNI204502

Well Name
UNIVERSITY 45-20 #2

Supervisor
Rex Smith

Primary Activity
Well Test

Daily Costs
\$0

Cum Costs
\$2,219,781

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 2/20/2011

Well Name : UNIVERSITY 45-20 #2

Prospect:	EEX	AFE #:	PB041710
Sec/Twp/Rge:	45 / /	AFE Total:	\$8,000,000
API #:	4247535568	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	WARD, TX
Operator:	Energen Resources	Supervisor:	Rex Smith
Rig Name:		Phone:	
Production Oil:	0 / 0	Gas:	0 / 0
		Water:	0 / 0
Daily Detail :	282 oil / 263 water / 323 gas in 24 hours with 1210# FTP on a 14/64" positive choke.		
		Total with Assoc:	\$8,710,293
		Project Cost:	\$2,219,781
		This AFE Cost:	\$8,710,293
		Daily Cost:	\$0

Report Date 2/20/2011
Well User ID 43UNI204502

Well Name
UNIVERSITY 45-20 #2

Supervisor
Rex Smith

Primary Activity
Well Test

Daily Costs
\$0

Cum Costs
\$2,219,781