



| Well Name : UNIVERSITY -20- 4701 | | | | | | |
|----------------------------------|---|---------------|---------------------|-------------------|-----------|-------|
| Prospect: | EEX | | | AFE #: | PB080613 | |
| Sec/Twp/Rge: | 47 / / | | | AFE Total: | \$666,900 | |
| API #: | 4247535473 | Field: | R-WINK , S. (WOLFCA | Daily Cost: | \$18,650 | |
| Work Type: | Re-Completion | County , St.: | WARD, TX | Project Cost: | \$721,272 | |
| Operator: | gen Resources Corpora | Supervisor: | Mike Langston | This AFE Cost: | \$767,030 | |
| Rig Name: | | Phone: | | Total with Assoc: | \$767,030 | |
| Production Current/Expected | Oil: | 0 / 0 | Gas: | 0 / 0 | Water: | 0 / 0 |
| Daily Detail : | <p>Held Pre-Job Safety Meeting with crew. CP: 120 psi (expansion from previous salt block / acid diversion) release the pressure instantaneously. TP: 0 psig. MIRU Broncs and disassemble the dual 7 1/16" 10M frac valves and 7-1/16" 10m flow cross with dual 10M x 2" 1502 threads. RD 2" 1502 iron flow line, 10m dual choke manifold and remaining 2" 1502 iron to test tank. NU 7-1/16" 5m x 10m spool & 7-1/16" 5m BOP. Perform function test, ok. PU (1) 2-7/8" 6.5#/ft. L-80 EUE 8rd x 8.00' pup joint. NU 2-7/8" TIW valve. Close TIW. Latch joint in tubing elevators and stab into 7-1/16" tubing hanger and make up. PU approximately 15K(106k) over tubing wt.(84k) off top of AS1-X packer, set rig slips. Open TIW, no pressure. Remove TIW valve and LD 2-7/8" pup joint. ND 7 1/16" tubing hanger. Replace pin with 2-7/8" L-80 collar. PU (1) joint 2 7/8" 6.5#/ft. L80 EUE 8rd tubing and MU. Whittaker tool hand release 7" x 2-7/8" AS-1X packer w/ XN profile (2.31) O/F tool. Packer free. (previously set @ 10,614') LD (5) joints of 2-7/8" 6.5#/ft. L 80 EUE 8rd tubing (159.00' in anticipation of changing BHA to be installed from Odessa Separator which is approximately 128' in length. Begin TOOH and standing back tubing @ 13:40 hrs. TOOH with a total of 161 stands & 1 single joints. ND 4.5" OS and 7" x 2-7/8" AS-1X packer. TBIH with (1) 2-7/8 SN & 25 stands(50 jts./1640') 2-7/8" 6.5# L80 EUE 8rd tubing. Close 2-7/8" pipe rams on the 7 1/16" 5K BOP and lock in. Check and secure 1-7/16"valving on B-section. SDFN. Plans for tomorrow: Check pressure, blow off casing and tubing pressure. POH and SB 25 stands, ND SN. NU& TIH w/Odessa Separator (loc @ 0700 hrs) BHA/sand/MA/ config., 7" x 2-7/8" TAC w/60K shear, 2-7/8" SN, prod. Tubing, rod pump & rods.(Superrod @ 10:00 HRS) Hang on, load tubing, perform pump test, turn over to production.</p> <p>Daily Cost: \$18,650.00 Cumulative Cost: \$721,272.00</p> | | | | | |

| Daily Cost Details | | | | | |
|--|------------|---------------------|-----------------------------------|-----------|-----------|
| Cost Type | Code | Vendor | Remarks | Daily Exp | Cum Exp |
| WOE - COMPANY SUPE | 20.810.020 | MEL Consulting LLC | Supervision | \$1,700 | \$22,100 |
| WOE - EQUIPMENT REN | 20.810.110 | Broncs | 5m BOP w/ accumulator, adapt | \$500 | \$149,520 |
| WOE - EQUIPMENT REN | 20.810.110 | Broncs | (2) 10K frac valve w/ flow cross, | \$6,500 | \$149,520 |
| WOE - EQUIPMENT REN | 20.810.110 | Frac Tank Rentals | Test tanks,(1) acid tanks,(4) wa | \$1,100 | \$149,520 |
| WOE - EQUIPMENT REN | 20.810.110 | Reliabe | Kill truck | \$700 | \$149,520 |
| WOE - EQUIPMENT REN | 20.810.110 | Whittaker Packer | 7" x 2-7/8" AS-1X packer w tool | \$4,550 | \$149,520 |
| WOE - WELL SERVICE | 20.810.160 | Mercer Well Service | WO Rig # 137 | \$3,600 | \$274,740 |
| Total for WORKOVER OPERATING EXPENSE-810: | | | | \$18,650 | \$721,272 |
| Daily / Well Cumulative Total: | | | | \$18,650 | |
| Total Project Cost: | | | | | \$721,272 |

| Report Date | Well User ID | Well Name | Supervisor | Primary Activity | Daily Costs | Cum Costs |
|-------------|--------------|----------------------|---------------|--------------------|-------------|-----------|
| 8/9/2014 | 43UNI204701 | UNIVERSITY -20- 4701 | Mike Langston | Release pkr & TOOH | \$18,650 | \$721,272 |



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 8/9/2014

| Report Date | Well User ID | Well Name | Supervisor | Primary Activity | Daily Costs | Cum Costs |
|-------------|--------------|----------------------|---------------|--------------------|-------------|-----------|
| 8/9/2014 | 43UNI204701 | UNIVERSITY -20- 4701 | Mike Langston | Release pkr & TOOH | \$18,650 | \$721,272 |