



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 8/9/2014

Well Name : UNIVERSITY -20- 4701									
Prospect:		EEX			AFE #:		PB080613		
Sec/Twp/Rge:		47 / /			AFE Total:		\$666,900		
API #:		4247535473	Field:		R-WINK , S. (WOLFCA	Daily Cost:		\$18,650	
Work Type:		Re-Completion	County , St.:		WARD, TX	Project Cost:		\$721,272	
Operator:		gen Resources Corpora	Supervisor:		Mike Langston	This AFE Cost:		\$767,030	
Rig Name:			Phone:			Total with Assoc:		\$767,030	
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0
Daily Detail :		Held Pre-Job Safety Meeting with crew. CP: 120 psi (expansion from previous salt block / acid diversion) release the pressure instantaneously. TP: 0 psig. MIRU Broncs and disassemble the dual 7 1/16" 10M frac valves and 7-1/16" 10m flow cross with dual 10M x 2" 1502 threads. RD 2" 1502 iron flow line, 10m dual choke manifold and remaining 2" 1502 iron to test tank. NU 7-1/16" 5m x 10m spool & 7-1/16" 5m BOP. Perform function test, ok. PU (1) 2-7/8" 6.5#/ft. L-80 EUE 8rd x 8.00' pup joint. NU 2-7/8" TIW valve. Close TIW. Latch joint in tubing elevators and stab into 7-1/16" tubing hanger and make up. PU approximately 15K(106k) over tubing wt.(84k) off top of AS1-X packer, set rig slips. Open TIW, no pressure. Remove TIW valve and LD 2-7/8" pup joint. ND 7 1/16" tubing hanger. Replace pin with 2-7/8" L-80 collar. PU (1) joint 2 7/8" 6.5#/ft. L80 EUE 8rd tubing and MU. Whittaker tool hand release 7" x 2-7/8" AS-1X packer w/ XN profile (2.31) O/F tool. Packer free. (previously set @ 10,614') LD (5) joints of 2-7/8" 6.5#/ft. L 80 EUE 8rd tubing (159.00' in anticipation of changing BHA to be installed from Odessa Sperator which is approximately 128' in length. Begin TOOH and standing back tubing @ 13:40 hrs. TOOH with a total of 161 stands & 1 single joints. ND 4.5" OS and 7" x 2-7/8" AS-1X packer. TBIH with (1) 2-7/8 SN & 25 stands(50 jts./1640') 2-7/8" 6.5# L80 EUE 8rd tubing. Close 2-7/8" pipe rams on the 7 1/16" 5K BOP and lock in. Check and secure 1-7/16"valving on B-section. SDFN. Plans for tomorrow: Check pressure, blow off casing and tubing pressure. POH and SB 25 stands, ND SN. NU& TIH w/Odessa Sperator (loc @ 0700 hrs) BHA/sand/MA/ config., 7" x 2-7/8" TAC w/60K shear, 2-7/8" SN, prod. Tubing, rod pump & rods.((Superrod @ 10:00 HRS) Hang on, load tubing, perform pump test, turn over to production. Daily Cost: \$18,650.00 Cumulative Cost: \$721,272.00							

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
WOE - COMPANY SUPE	20.810.020	MEL Consulting LLC	Supervision	\$1,700	\$22,100
WOE - EQUIPMENT REN	20.810.110	Broncs	5m BOP w/ accumulator, adapt	\$500	\$149,520
WOE - EQUIPMENT REN	20.810.110	Broncs	(2) 10K frac valve w/ flow cross,	\$6,500	\$149,520
WOE - EQUIPMENT REN	20.810.110	Frac Tank Rentals	Test tanks,(1) acid tanks,(4) wa	\$1,100	\$149,520
WOE - EQUIPMENT REN	20.810.110	Reliabe	Kill truck	\$700	\$149,520
WOE - EQUIPMENT REN	20.810.110	Whittaker Packer	7" x 2-7/8" AS-1X packer w tool	\$4,550	\$149,520
WOE - WELL SERVICE	20.810.160	Mercer Well Service	WO Rig # 137	\$3,600	\$274,740
Total for WORKOVER OPERATING EXPENSE-810:				\$18,650	\$721,272
Daily / Well Cumulative Total:				\$18,650	
Total Project Cost:					\$721,272

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
8/9/2014	43UNI204701	UNIVERSITY -20- 4701	Mike Langston	Release pkr & TOO H	\$18,650	\$721,272



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