



**Energen Resources Corp.**

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

## Wellwork AFE Daily Report

Date : 8/7/2014

Well Name : UNIVERSITY -20- 4701									
Prospect:		EEX			AFE #:		PB080613		
Sec/Twp/Rge:		47 / /			AFE Total:		\$666,900		
API #:		4247535473	Field:		R-WINK , S. (WOLFCA		Daily Cost:	\$15,445	
Work Type:		Re-Completion	County , St.:		WARD, TX		Project Cost:	\$428,260	
Operator:		gen Resources Corpora		Supervisor:		Mike Langston		This AFE Cost:	\$428,260
Rig Name:				Phone:				Total with Assoc:	\$428,260
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0
Daily Detail :		University Blk 20 4701 (Re-completion)							
		Morning Report for 8/7/14. Operations Report for 8/6/14							
		Held Pre-Job Safety. SICP: 35 psi. SITP: N/A. Wait on Ramos tubing testers. After arrival, MIRU to testers. NU 7' x 2-7/8" AS-1X packer with o/f profile (2.31). NU 2-7/8" L80 x 4.5" overshot and stack down on O/F tool to J. PU single joints on piperack (used=14) and (used=122) in the derrick, TIH and hydrotest to 7,500 psi. Pressure test good. PU and TIH with (new) 2-7.8" 6.5#/ft. L-80 production tubing for a total of (192). TL jts (328)							
		(1)	KB				20.00		
		(1)	T2 On/Off TI w/ XN 2.31" PF				1.45		
		(1)	7" x 2-7/8" AS1-X packer				7.75		
		(328)	2 7/8" 6.5#/ft. L-80 EUE 8rd				10,584.99		
		TL				10,614.19			
		TOL (based on drilling report @ 10,716'). Set packer @ 10,614'. PU 35K, slack back off. Set rig slips. MIRU pump truck. Load backside @ 4 bpm for a total of 223 bbls. Close pipe rams. Pressure up to 1,500 psi. Pressure held for 10 mins. Release pressure ND pump truck. LD & Break joint and break collar, NU 7 1/16" tbg. Hanger. NU 2 7/8" TIW valve and place in closed postion. PU landing joint and MU into TIW. Slack off landing hanger and AS1X pkr. In 20k compression. Secure hanger lin TH. ND 7 1/16" 5K bop and 7-1/16" 5k x 10k spool. Open TIW & ND. MIRU dual Broncs 7 1/16" 10K frac valves with 7-1/16" 10k flow cross w/ 2" 1502 connections. Also unload 10k dual choke manifold . NU 7-1/16" 10K frac valves and flow cross. Broncs to NU 1502 iron and dual valve adjustable choke manifold and tie in to test tank. Remove piperacks and catwalk. Secure wellhead. WO Propetro to MIRU. Continue topping off tanks w/ water for acid job in the am.							
		Daily Cost: \$ 15,445.00 Cumulative Cost: \$428,260.00							

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
WOE - COMPANY SUPE	20.810.020	MEL Consulting LLC	Supervision	\$1,700	\$18,700
WOE - EQUIPMENT REN	20.810.110	Frac Tank Rentals	Test tanks,(1) acid tanks,(4) wa	\$700	\$133,270
WOE - EQUIPMENT REN	20.810.110	Ramos Tubing Testing	Testing tubing	\$2,500	\$133,270
WOE - EQUIPMENT REN	20.810.110	Reliabe	Vacuum trucks. (1) Haul water t	\$700	\$133,270
WOE - EQUIPMENT REN	20.810.110	Reliable	10# brine vac / Kill truck	\$1,100	\$133,270
WOE - EQUIPMENT REN	20.810.110	Whittaker Packer	AS1X packer and TH	\$3,750	\$133,270
WOE - WELL SERVICE	20.810.160	Mercer Well Service	WO rig	\$4,995	\$268,640
Total for WORKOVER OPERATING EXPENSE-810:				\$15,445	\$428,260
Daily / Well Cumulative Total:				\$15,445	
Total Project Cost:					\$428,260

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
8/7/2014	43UNI204701	UNIVERSITY -20- 4701	Mike Langston	est tubing / TIH with pack	\$15,445	\$428,260



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