

Operator: Southwest Royalties, Inc. Phone: 432-686-9927 Fax 432-688-3250
 Well: **University Lands "BB" #6H** AFE#: 80104/New Drilling/\$4,128,000
 Location: 300' FNL & 700' FWL, Sec 35, Blk 18 – ULS Lease No.: 101061-06H
 Ward County, Texas Field: War-Wink, W. (Wolfcamp)
 SWR WI 100% (fairness letter involved) Site Supervisor: Trent Grovey/Grey Wolf #104
 Description: Drill & complete 11500' TVD Pilot/1800' Horz Bone Springs

04-30-08 **TD – 110', daily ftg – 70'**; Fin RU, PU & strap BHA; spud @ 1:30am 5/1, drl f/40'-71'; re-prime wtr transfer pmp; drl f/71'-110'; EDWC \$52,358; ETWC \$249,341.

05-01-08 **Current TD – 390', daily ftg – 375'**; drl f/110'-390'; circ pmp 100 Bbl hi-vis sweep, tg 10' of fill, pmp 50 Bbl hi-vis sweep; drop totco & POOH, dev @ 390', 1.0*; RU Allen's Csg crew, move 100+ jts of DP so we could RU Lewis PU/LD mach; sfty mtg, run 10 jts 13-3/8" 48# H-40 STC csg, tg btm @ 390', no fill; circ while RD casers & PU/LD mach; circ while RU Halliburton to cmt; sfty mtg, tst lines to 1500 PSI; pmp 20 BFW spacer followed by 420 sx Prem Plus 14.8 ppg 1.34 cu/ft/sx 6.34 gal/sx 1% cmt; disp w/54.7 BFW, bmp plug @ +200 PSI, flw bck 1 Bbl, floats held, circ 150 sx cmt to res pit; wsh out cond & FL while RD Halliburton; EDWC \$43,799; ETWC \$293,140.

05-02-08 **Current TD – 390', daily ftg – 0'**; WOC; cut off cond pipe, FL & 13-3/8" csg, install 13-3/8x12" 3M csg head; NU spacer spools, BOP stack, chk & KL valves; RD NU crew winches; weld on FL & install KL f/pmp manif to KL valves; install BOP turnbuckles, hydr lines f/accum to BOP stack, trip tank line to rot head & FL f/chk manif to gas separator; EDWC \$50,395; ETWC \$343,535.

05-03-08 **Current TD – 390'**; fin inst mud line f/chk manif to gas sep & trip tank line; funct tst accum; press tst csg, blind rams, both pipe rams, annular, KL & chk line valves to 1000 PSI w/rig pmp; strap & caliper new BHA components; rig serv, repl tong dies in IR; make up bit, near bit reamer, string reamer, ProDrift, IBS, shock sub & 1 – 8" DC; bit stopped 22' below floor, disc 1 had inst 11" 5M spacer spools below BOP stack, contact w/spool brk or chipped 8 cutters on PDC, informed security bit who is sending another PDC; disc KL & chk line stinger while WO 12" 3Mx13-5/8" 10M DSA, 2 – 13-5/8" 10M spools & NU crew w/stack lifter; RU stack lifter winches; rem 12" 3Mx11" 5M DSA, 2 – 11" 5M spacer spools & 11" 5Mx13-5/8" 10M adapter spool; EDWC \$34,031; ETWC \$377,566.

05-04-08 **Current TD – 652'; daily ftg 262'**; fin NU; wrk on stuck 'off drlr side' service brk on draw wrks; line up pmp, close blind rams & tst csg/spool flange conns to 1000 PSI – OK; PU PDC bit & torque into near bit 6 pt roller rmr; TIH w/BHA #2, tg cmt @ 337'; make up top drive & drl cmt, plug, float & shoe jt, hard cmt; drl f/390'-652'; LD wshr out 6-1/2" DC; inspect, clean & re-torque 6-1/2" DC conn; LD wshr out 6-1/2" DC; EDWC \$37,995; ETWC \$415,521.

05-05-08 **Current TD – 1009'; daily ftg 357'**; LD 3 – 6-1/2" DC's (1 out of the string & 2 f/mouse hole), strap HWDP; drlg f/652'-1009'; rig serv; inst trip nipple in rot head; conn & surv @ 876' – 0.1*; wrkg on top drive, brkn hydr line; EDWC \$22,829; ETWC \$438,350.

05-06-08 **Current TD – 1617'; daily ftg 608'**; wrk on top drive; drlg f/1099'-1617'; surv @ 1188' – 0.4*; EDWC \$68,480; ETWC \$506,830.

05-07-08 **Current TD – 2465'; daily ftg 848'**; drlg f/1617'-2465'; conn & surv @ 1659' – 0.2*; rig serv; conn & surv @ 2136' – 0.8*; EDWC \$23,430; ETWC \$530,260.

05-08-08 **Current TD – 3101'; daily ftg 646'**; drlg f/2465'-3101'; rig serv; conn & surv @ 2697' – 1.3*; EDWC \$50,603; ETWC \$580,863.

05-09-08 **Current TD – 3221'; daily ftg 101'**; drlg f/3101'-3221'; circ run surv @ 3188' – 1.8*; rig serv; TOOH; hang blocks, repl filters in HPU, chk electrical comp in auto drlr system, serv brk calipers; move & strap 6-1/2" DC's; LD 12-1/4" near bit 6 pt roller rmr & PU replacement 6 pt rmr; make up bit #3 & start TIH; EDWC \$43,713; ETWC \$624,576.

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 Ward County, Texas Field: War-Wink, W. (Wolfcamp)
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 Description: Drill & complete 11500' TVD Pilot/1800' Horz Bone Springs

- 05-10-08 **Current TD – 3464', daily ftg – 243'**; TIH w/bit #3, fill pipe @ 1500'; inst rot head; reset KEMS, make parameter adjustments to KEMS in SCR house; rm 225' to btm @ 3221', no fill; drlg f/3221'-3464'; EDWC \$22,408; ETWC \$646,984.
- 05-11-08 **Current TD – 3897'; daily ftg – 433'**; drlg f/3564'-3556', ROP 23 FPH; conn & surv @ 3523' – 1.2*; rig serv; drlg f/3556'-3747', ROP 23.9 FPH; fix hydr oil lk on top drive & refill w/hydr oil; drlg f/3747'-3845', ROP 15.1 FPH; rig black out, restart gen-sets & SCR, #2 contractor will no lock in, start drlg w/#2 pmp only; electrician on the way; drlg f/3845'-3897', ROP 20.8 FPH; EDWC \$21,094; ETWC \$668,078.
- 05-12-08 **Current TD – 4376'; daily ftg – 479'**; drlg f/3897'-4376'; conn & surv, surv depth 3917' – 1.2*; rig serv; EDWC \$21,999; ETWC \$690,077.
- 05-13-08 **Current TD – 4668'; daily ftg – 292'**; drlg f/4376'-4415' – ROP 13 FPH; conn & surv @ 4382' – dev 2.4*; rig serv; drlg f/4415'-4805' – RO 10.9 FPH; conn & surv @ 4572' – dev 2.4*; drlg f/4605'-4668' – ROP 31.5 FPH; EDWC \$51,954; ETWC \$742,031.
- 05-14-08 **Current TD – 4993'; daily ftg – 325'**; drlg f/4668'-4993'; serv rig & top drive; pmp 50 Bbls sweep, circ sweep @ 100 SPM; TOH for short trip, 15 stds f/4993'-3553'; TIH to TD; pmp another 50 Bbls sweep, circ out sweep @ 100 SPM; EDWC \$23,849; ETWC \$765,880.
- 05-15-08 **Current TD – 4993'; daily ftg – 0'**; circ sweep & fill trip tnk; serv rig & top drive; TOH w/3915 of 5" 19.5# DP; TOH & LD 9 – 8" DC & BHA (bit, 2-6 pt RLR RMR, ProDrift 8" – IBS, 8" shock sub, 8" DC, 8" – IBS, 8 – 8" DC, 6-1/2 XO); RU LD mach & csg crew & held sfty mtg w/Smith, LD mach & csg crew; PU & run 9-5/8" – 40# csg as follows: .5' – 9-5/8 Texas pattern float shoe, 44.65 – 9-5/8 – 40#, N-80, 1.5' – 9-5/8" – float collar, 844.68' – 19 jts 9-5/8" – 40# N-80, 4013.16 – 102 jts 9-5/8 – 40# J-55, 89.27 – 2 jts 9-5/8" – 40# N-80, ttl – 4993.75 – 124 jts 9-5/8" – 40# csg (102 jts of J-55, 22 jts of N-80); LD mach blew a hose to use forklift after 40 jts, LD mach tray brk called welder, dwn 1 hr; RU Halliburton & tst lines to 4000 PSI; pmp cmt as follows: 20 Bbl FW, lead cmt 1600 sx of Interfil C, 11.9 ppg, yield 2.47 cu/sk, wtr 14.3 gal/sk, additives 0.25 lbm Pheno seal – blend – 40#, tail cmt 250 sx Premium Plus Class C neat, 375 BFW (8.34 ppg) for displacement, full rets during job, final lift press 1350 PSI, bmp plug w/1850# float collar held 2.5 Bbl flw bck, circ 193 sx, rt 8-9 BPM; EDWC \$34,549; ETWC \$799,429.
- 05-16-08 **Current TD – 4993'; daily ftg – 0'**; RD Halliburton & WOC; rig crew taking dwn stack turnbuckles; RU Monahans NU crew; held sfty mtg w/NU crew, ND spacer spool; set 80K on slips & cut 9-5/8" csg; rem spacer spool, NU B sect to repl spacer spool; RD NU crew; RU Monahans NU tstr to tst stk, Kelly, chk & lines to the pmp; tstg same; EDWC \$68,099; ETWC \$867,508.
- 05-17-08 **Current TD – 4993', daily ftg – 75'**; tstd BOP, chks & valves to 5000/250, standpipe & mudlines to 3000/250 & hydril to 3500/250; found & rep'd lks in WH tie dwn, btm ram doors, hydr chk & 2' kill line chk valve; TD tstr; serv rig & top drive; brk dwn snl jt 6-1/2 DC, make up BHA (8-3/4" PDC bit, 6 pt roller rmr, 6 pt near bit rmr, ProDrift, IBS, 1 – 6-1/2" DC, IBS 13 – 16-1/2" DC's & 9 05" HWD); TIH & tgd cmt @ 4900'; drld cmt stringers f/4900'-4950', tgd float collar @ 4947', drld cmt to shoe @ 4993'; drlg f/4993'-5068'; EDWC \$34,699; ETWC \$902,207.

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- 05-18-08 **Current TD – 5897', daily ftg – 829'**; drlg f/5068'-5897'; serv rig & top drive; torque incrsd f/7000-9000 @ 5451' in 100% sd; torque incrsd f/7000-9000 in 100% sd, wrkd DP & pmpd 20 Bbls sweep, incrsd sweep frequency f/every 3rd conn to every other conn, torque went back to 7000; EDWC \$19,549; ETWC \$921,756.
- 05-19-08 **Current TD – 6546', daily ftg – 649'**; drlg f/5897'-6060'; teledrift failed – unable to take surv, pmpd & circ 20 Bbls sweep, RU WLS, surv @ 6060' – 1.8 deg; rot drlg f/6060'-6092'; serv rig & top drive; teledrift serviceman said prob is dwn hole, will CO next TOH; rot drlg f/6092'-6405'; reset KEMS, serv rig; WLS @ 6405' – 2.25 deg; rot drlg f/6405'-6546'; EDWC \$174,499; ETWC \$1,096,255.
- 05-20-08 **Current TD – 7136', daily ftg – 590'**; Rot drlg f/6546'-6705'; WLS @ 6705' – 2 deg; rot drlg f/6705'-6882', 4' flare @ 6728', lasted for 30 mins; serv rig & top drive; rep brks, pins are loose, pins & bushings worn; rot drlg f/6882'-7040', intermittent 4" flare; WLS @ 7040' - .75 deg; rot drlg f/7040'-7136'; EDWC \$23,149; ETWC \$1,119,404.
- 05-21-08 **Current TD – 7693', daily ftg – 557'**; drlg f/7136'-7693'; rig serv; conn & surv @ 7620' – dev 0.5*; EDWC \$37,137; ETWC \$1,156,541.
- 05-22-08 **Current TD – 8102', daily ftg – 409'**; drlg f/7693'-8102'; R&R rot head rubber, rubber pulled apart & had to be cut off DP; wrk on brks, repl pins & bushings, repl brk pads, free stuck caliper plate on OD side EDWC \$20,591; ETWC \$1,177,132.
- 05-23-08 **Current TD – 8481', daily ftg – 379'**; drlg f/8102'-8217', raise MW to 9, gas units dwn f/1800 +/- 1200/1400 units; conn & WLS – dev 1.0*; drl f/8217'-8223', gas units over 2000 @ btms up, well got rowdy enough to close annular BOP & circ worst part of bubble out thru chk manif, strong 15' flare, circ until gas settles dwn; drlg f/8223'-8312', after resume drlg, raised MW to 9.3, gas units dwn f/1200-200 units; rig serv; drlg f/8312'-8481', ROP 14.7 FPH; EDWC \$22,227; ETWC \$1,199,359.
- 05-24-08 **Current TD – 8635', daily ftg – 154'**; drlg f/8481'-8635'; rig serv; circ samples, build 60 Bbl 11.0 ppg slug, had 300 PSI press drop while circ; pmp slug, line trip tank up on hole, found cmtd valve f/FL to trip tnk, put #1 pmp on the hole thru KL & mon displacement w/PVT; POOH, found brkn box on DC above the top IBS, fish includes bit, near bit roller rmr, string roller rmr, ProDrift, IBS, 1 – 6-1/2" DC, IBS & 1-1/2" DC, top of fish @ 8533.73; called sev cos none who had fisherman available, left contact info w/cos for when fisherman is available; rig crew filled out JSA's, made up a bit sub on btm DL & TIH w/DC's & MWDP; EDWC \$45,907; ETWC \$1,245,266.
- 05-25-08 **Current TD – 8635', daily ftg – 0'**; TIH to csg shoe; make up top drive & brk circ; TIH to 8470'; inst rot head; brk circ & circ trip gas f/8500', max gas 320 units in 60 mins, norm 70 mins, tg top of fish @ 8534'; POOH, had to stop twice due to high wind, rain & hail; caliper & PU 7-5/8" overshot & bmpr sub, overshot dressed w/6-1/2" spiral grapple; TIH to top of fish; brk circ, tg top of fish w/overshot & engage grapple; PU off btm w/11m incr in string wt; POOH; EDWC \$34,058; ETWC \$1,279,324.
- 05-26-08 **Current TD – 8634', daily ftg 0'**; POOH; fix brkn mud bucket hose; POOH, found another wshd out DC conn; LD 3 DC's, 2-6 pt roller rmrs, ProDrift & 2 – IBS, LD fishing tools; rig serv; strap & caliper 21 – 6-1/2 DC's, 2 – 6 pts roller rmrs & ProDrift; PU bit #5, 6 pt near bit rmr, 6 pt string rmr, ProDrift & 1 – IBS; move 3 stds of HWDP & 10 stds DP to dlr side to make room for LD mach pole; brk a cable on LD mach while RU, WO replacement; repl cable on LD mach; PU 14 new 6-1/2" DC's, must make up, torque, brk, redope, make up & retorque every conn; EDWC \$44,332; ETWC \$1,323,656.

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- 05-27-08 **Current TD – 8790', daily ftg 155'**; PU new 6-1/2" DC's; run 4 stds 6-1/2" DC's in the hole; LD 12 – 6-1/2" DC's; RD LD mach; TIH filling pipe & brkg circ every 25 stds, tst ProDrift OK; wsh & rm 225' to btm, no fill; conn & surv, surv depth 8661' – 1.0*; drl f/8684'-8790'; EDWC \$36,657; ETWC \$1,360,313.
- 05-28-08 **Current TD – 9186', daily ftg 396'**; drl f/8790'-8875', ROP 20 FPH; rig serv; drl f/8875'-8970', ROP 29.2 FPH; conn & surv @ 8947' – 1.6*; drl f/8970'-9186', ROP 14.4 FPH; loaded out 14 – 6-1/2" DC's on Dale Meyer Tkg for transport to Smith Servs yard @ Odessa; EDWC \$24,265; ETWC \$1,384,578.
- 05-29-08 **Current TD – 9289', daily ftg 103'**; drl f/9186'-9257', ROP 11.4 FPH 30% chert from 9220'; DS 1-1/2 degree @ 9234'; RS; drl f/9257'-9289'; pmp high-visc sweep and circ while bldg mud a 11.0 ppg slug; slug pipe and POH; brk off Bit #5 and make up Bit #6; Note: mud logger logged 20% chert 9220' – 9240' and 10% from 9240' – 9280'; EDWC \$34,382; ETWC \$1,418,960.
- 05-30-08 **Current TD – 9411', daily ftg 122'**; TIH w/bit #6 to csg shoe, fill pipe @ 25 stds; circ @ csg shoe while slip & cut 100' DL; TIH to 9170' filling pipe every 25 stds; brk circ, wsh & rm 120' to btm; drl f/9289'-9411', ROP 10.4 FPH; EDWC \$28,333; ETWC \$1,447,293.
- 05-31-08 **Current TD – 9569', daily ftg – 158'**; drlg f/9411'-9561'; conn & surv @ 9423' – 1.4*; rig started spraying mud f/around lwr area of top drive, brk off a stand in the mouse hole to get top drive @ the floor to inspect, found wshd out seal assembly on inside BOP valve, R&R w/another valve & found it was wshd out internally; pulled 48 stds up into csg; WO replcmnt IBOP valve; EDWC \$16,674; ETWC \$1,463,967.
- 06-01-08 **Current TD – 9668', daily ftg – 99'**; WO new IBOP valve; reassemble top drive; circ & chk for lks; TIH filling pipe every 25 stds; drlg f/9569'-9668', ROP 11 FPH, trip gas 1221 units in 50 mins, normal 65 mins; EDWC \$39,063; ETWC \$1,503,030.
- 06-02-08 **Current TD – 9961', daily ftg – 293'**; drl f/9668'-9961'; rig serv – chk drum serv brks; conn & surv @ 9710' – 1.3*; flw chk @ 9756', no flw; EDWC \$21,126; ETWC \$1,524,156.
- 06-03-08 **Current TD – 10,254', daily ftg – 293'**; drl f/9961'-10254'; conn & surv, surv depth 9993', tried twice, both failed survs; rig serv; conn & surv @ 10091' – 0.6*; EDWC \$24,271; ETWC \$1,548,427.
- 06-04-08 **Current TD – 10,490', daily ftg – 236'**; drl f/10254'-10305'; serv rig – greased blocks & check hydr fluid; drl f/10305'-10490'; EDWC \$33,062; ETWC \$1,581,489.
- 06-05-08 **Current TD – 10,500', daily ftg – 10'**; drl f/10490'-10500'; serv rig; circ & build 40 Bbl, 11ppg 40 vis pill; pmp 40 Bbl pill, no flw; TOH w/10500 of 5" – 19.5# DP & BHA; rep lk on IR; TIH w/DP to 10410'; circ btms up to .80 SPM & 1100# pmp press, lost rets; red rt to 20 SPM @ 150#, pmp 50 Bbl LCM pill (4 sx – nut plg med, 4 sx fiber plug, 4 sx paper), no action, pmp another 50 Bbl LCM pill, pull up 2 std, bit started plugging, cleared bit by incrsrg rt to 60 SPM & pmp press to 600#, circ @ 20 SPM & got rets; EDWC \$22,704; ETWC \$1,604,193.
- 06-06-08 **Current TD – 10,863', daily ftg – 363'**; circ; PU 1 std & TIH rm dwn to tg btm @ 10496', drlg f/10496'-10591'; serv rig; drlg f/10591'-10686'; dev surv @ 10665' – 0.9 deg; drlg f/10686'-10863'; EDWC \$53,039; ETWC \$1,657,232.

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- 06-07-08 **Current TD – 10,950', daily ftg – 87'**; drlg f/10863'-10950'; serv rig; pmpd 40 Bbl sweep @ 80 SPM; short trip 10 stds, wrkd last std on way back to TD; pmpd 40 Bbl sweep @ 80 SPM, build 40 Bbl ppg, 50 vis slug; circ gas; kick out pmps, well dead, no gas flow, prep to drop Gyro & pmp 40 Bbl, 11 ppg slug; EDWC \$21,789; ETWC \$1,679,021.
- 06-08-08 **Current TD – 10,950', daily ftg – 0'**; brk from top drive; pmp dwn gyro w/1803 strks; SR; pmp 40 Bbls 11 PPG, 50 visc slug and chase w/200 stks; TIH f/10950 – 7999'; SL due to 8 hr btry would expire before readings to surface would be complete; TOH w/5" DP and BHA f/7999' – surface; RU Halliburton to run triple combo; Halliburton TOH; LD tools; EDWC \$33,139; ETWC \$1,712,160.
- 06-09-08 **Current TD – 10,950', daily ftg – 0'**; RD Halliburton logging ran triple combo w/GR/DLL/Microguard, Spectro-Densitiy and Dual Spaced Netron; loggers reaced TD of 10,946'; there was a pull @ 7410 (shale); SR; RU Halliburton to cut side wall cores; core tool sat dwn solid TIH @ 5378 (shale); sat dwn 8 more times; could not get past; RD Halliburton; WO Halliburton to transmit and finalize logs; make up BHA directional tools; bit, motor, float sub, UBHO, 2 monels, 30 jts DP, 21 jts DC; tst motor and MWD tool; TIH w/5" DP to 6463 ckg each jt fro 2 jts of pipe S pipe mixed in w/G pip; TIH f/6463 – 10,910; circ btms up (80 SPM @ 1100#) and bld mud volume w/220 Bbls of 10# BW; MW 9.5# in and out; 20' flare dwn to 4'; EDWC \$64,359; ETWC \$1,776,519.
- 06-10-08 **Current TD – 11,216', daily ftg – 266'**; slide f/10942'-10988', MTF 167, DIFF 200, GPM 475; SD due to MWD electrical probs, moved transducer to GL, CO rot head, serv rig; slide f/10988'-11133', MTF 167, DIFF 200, GPM 475; slide f/11133'-11216', GTF 15L, DIFF 200, GPM 475; EDWC \$40,359; ETWC \$1,816,878.
- 06-11-08 **Current TD – 11,236', daily ftg – 20'**; slide f/11216'-11229', 30L GTF; conn; slide f/11229'-11236', 30L GTF; pmp hi-vis sweep & circ, build 11 ppg slug; pmp slug & POOH; repl MWD tool & reset mtr to 2.77*, orient & tst WMD ok, insp bit – no wear; TIH to 10650', fill pipe every 25 stds; re-log f/10650'-10750'; fish DP screen out of tool jt, chg ring f/4-1/2XH to 4-1/2 IF; EDWC \$36,543; ETWC \$1,853,421.
- 06-12-08 **Current TD – 11,366', daily ftg – 137'**; relog f/10750'-11229'; serv rig & top drive; slide f/11229'-11331' 5L GTF; rot 11331'-11341'; slide f/11341'-11360' 30R GTF; rot f/11360'-11364'; wrk on mud pmps; rot f/11364'-11366'; EDWC \$46,881; ETWC \$1,900,302.
- 06-13-08 **Current TD – 11,491', daily ftg – 125'**; rot f/11366'-11368'; rig SD due to low fuel (see note); rot f/11368'-11372'; slide f/11372'-11392' HS GTF; rot f/11392'-11401'; slide f/11401'-11424' HS GTF; rot f/11424'-11428'; slide f/11429'-11491' 10L GTF; NOTE: fuel was ordered thurs am for fri morning delivery; EDWC \$63,418; ETWC \$1,963,720.
- 06-14-08 **Current TD – 11,521', daily ftg – 30'**; slide f/11491'-11519' 10L GTF; rot f/11519'-11521'; circ while building an 11.0 ppg slug; pmp slug & POOH; wrk on drw wrks, low drum clutch dmp valve not wrkg, drum locked in low, rem, clean & replace dmp valve, still not wrkg, new valve on way f/Houston; POOH, must SD drw wrks to lwr the blocks on every std; LD mtr, MWD & UBHO (could not loosen set screws in UBHO), PU new mtr, UBHO & inst MWD tool, mtr set @ 2.38*; make up top drive & tst MWD, ok; EDWC \$36,970; ETWC \$2,000,690.

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- 06-15-08 **Current TD – 11,568'; daily ftg – 47';** TIH to csg shoe; RS; slip and cut drlg line; broke one of the clamp U-bolts; drlg line jumped the deadline anchor; WO parts and Grey Wolf mgmt to inspect drlg line; TIH filling pipe every 25 stds; brk circ; wash and ream 100' to btm; last 3' tight took extra time reaming; max trip gas 3468' in 70 mins; gas normal to 90 min 15 – 20' intermittent flare; Totco not tracking depth; could not GR or mud log if depth tracking not working; circ while WO serv tech; rotate drlg f/11521'-11568'; EDWC \$27,839; ETWC \$2,028,529.
- 06-16-08 **Current TD – 11,732'; daily ftg – 164';** rot f/11568'-11585'; slide f/11585'-11598', 30R GTF; rot f/11598'-11607'; pwr outage 2 gen dwn, circ while WO mech & electrician, reps made ok; rot f/11607'-11622'; slide f/11622'-11632', 40R GTF; rot f/11632'-11695'; slide f/11695'-11732', 30R GTF; Note: had a show in SS f/11653'-11696' w/60% bright yellow flour & fair flash green cut; EDWC \$35,758; ETWC \$2,064,287.
- 06-17-08 **Current TD – 11,784'; daily ftg –2802';** slide f/11732'-11746', 30R GTF; rot f/11746'-11756'; slide f/11756'-11774', 30R GTF; rot f/11774'-11784'; motor stalled; pmp sweep and circ samples; bld 11 PPG slug; prep for POH; pmp slug and POH; chg bit, tst motor and MWD – OK; TIH; Note: show in SS from 11653' – 11696' /60% bright yellow flour. & fair flash green cut; EDWC \$65,790; ETWC \$2,130,077.
- 06-18-08 **Current TD – 11,808'; daily ftg –24';** summary: finish landing curve; TIH; brk circ @ 8485' RS; TIH; W&R 160' to btm; trip gas 3300 @ 90 min; normal @ 100 min, 10 – 15' intermittent flare; troubleshoot MWD; slide f/11784'-11787', 20R GTF; rot f/11787'-11789'; slide f/11789'-11794', 20R GTF; rot f/11794'-11795'; slide f/11795' – 11802, 30R GTF, troubleshoot MWD; slide f/11802'-11804', 15R GTF; rot f/11804'-11807'; slide f/11807'-11808', 15R GTF; EDWC \$32,619; ETWC \$2,162,696.
- 06-19-08 **Current TD – 11,871'; daily ftg –50';** summary: POH to chg motor –TIH and work back to btm thru tight spot 11.815'; slide f/11808'-11871', HS GTF; TD circ samples; RS; back ream 3 stds work tight spots @ 11794/815 and 11730/35; pull 7 stds; hole slick; TIH to 11800'; ream tight spot from 11800/15; could not get to btm 0 – 40 differential; torqued up to 15m; would not drl out; possible motor failure; pmp sweep and circ bld 12 PPG slug; pmp slug and POH; at 57 stds out SD to ck draw works; noise sounds like stretched chain; EDWC \$35,457; ETWC \$2,198,153.
- 06-20-08 **Current TD – 11,871'; daily ftg –0';** summary: TIH, wash and ream to btm; circ hole clean; POH LD DP; work on draw works; bolts and backed out of main shaft support and were hitting the drum chain; POH found lower service brake backed out ½" bit looks good; CO motor; set motor to 2.38" rerun bit #10; tst MWD OK; TIH filling pipe every 25 stds; running pipe slow to maintain returns; SD due to lightning; TIH; SD due to lightning; high wind and heavy rain thunderstorm; EDWC \$35,531; ETWC \$2,233,684.

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 Location: 300' FNL & 700' FWL, Sec 35, Blk 18 – ULS Lease No.: 101061-06H
 Ward County, Texas Field: War-Wink, W. (Wolfcamp)
 SWR WI 100% (fairness letter involved) Site Supervisor: Jon Willson/Grey Wolf #104
 Description: Drill & complete 11500' TVD Pilot/1800' Horz Bone Springs
 06-21-08 **Current TD – 11,953'; daily ftg –82'**; summary: circ hole clean; make short trip; circ hole clean; POH LD DP; wait for thunderstorm/lightning to pass; TIH to 11,707'; circ; work on MWD surface eqmpt; possible damage due to lightning; wash and ream from 11707'–11812'; trip gas 4508 in 75 mins; normal in 85 min; 15-25' flare; SR; slide drl f/11812' – 11835' HS GTF; rotate drl f/11835' – 11842'; circ indications are we side tracked into new hole @ 11812' reset hole depth; relog Gamma; rotate drl f/11842' – 11894'; slid drl from 11894' – 11933 HS GTF; rotate drl f/11933' – 11953'; circ samples gamma appears we are 70' into the sd; WO reply from geology – rec. reply from Lyssy OK; EDWC \$37,761; ETWC \$2,271,445.

06-22-08 **Current TD – 11,953'; daily ftg –0'**; summary: finish LD DP, run 293 jts 7" csg pmp cmt; pmp high visc sweep and circ; back ream 160' then short trip 8 more stds; work thru tight spots @ 11803' – 12', 11826' – 31' and 11862' – 72'; pmp high visc sweep and circ while WO PU LD machine; cont working tight spots; RU PU LD machine; hold safety meeting w/all hands; pmp slug and POH LD DP; EDWC \$32,852; ETWC \$2,304,297.

06-23-08 **Current TD – 11,953'; daily ftg –0'**; fin LD BHA; reset PU/LD mach & RU csg crew; hold sfty mtg w/all hands; run 107 jts 7.0" 26# P110 HC & 161 jts 7.0" 26# N80 csg; NOTE: fill csg as needed & brk circ @ 4173' w/good rets, again @ 7213' w/good rets & again @ 10909' w/no rets, pmp away approx 150#s mud, build volume out of reserve pits; EDWC \$60,964; ETWC \$2,365,261.

06-24-08 **Current TD – 11,953'; daily ftg –0'**; fin running ttl of 290 jts 7" csg, try to wrk a bridge/tight spot @ 11845', in an effort to wsh dwn, we gualded the threads when we brk out & LD top jt of csg, pulled the bad jt & replaced w/jt P110 & ran it in the hole to 11839', decision made to pmp cmt; RU Howco cmt head & hard lines on rig floor; sfty mtg w/all hands; tst lines to 1000 PSI, ok; pmp cmt job as follows: pmp 20 Bbls FW spacer followed by 20 Bbls Super Flush 102 9.4#/gl, pmp lead cmt 375 sx Interfill H 11.6#/gl 2.7 cft/sx 16.11 gl/sx followed by 350 sx POZ Premium 50/50 @ 14.4 #/gl 1.25 ct/sx 5.77 gl/sx, drop plug & displace w/438 Bbls mud, final pmp press 1735, bmp plug to 2200, bleed back 2 Bbls, floats held, gained only 20 Bbls to trip tnk during entire job; RD Howco; RU Monahans NU crew & stack lifters, ND & lift stk; J&W WH tech set slips w/270m #s, cut off csg & installed 11" 5mx7 1/16 5m tbg head; tstd seals to 3000 PSI, ok; NU stack to 7-1/16 5m top flange & install 3-1/2" pipe rams w/new bonnet seals; fix hydr lk on annular preventer, wrk on kill line chk valve; EDWC \$122,089; ETWC \$2,487,350.

06-25-08 **Current TD – 11,953'; daily ftg –0'**; wrk on kill line, chk valve, will repl valve; complete BOP tst, tst blind rams, pipe rams, kill line, chk line; TIW & dart valves to 250 & 500 PSI, tst annular preventer to 250 & 2500, all tst ok; RU turnbuckles, center & secure BOP stack; rig serv; welder cut & re-welder flw line; wrk on DP stabbing guide, re-tap stripped out bolt threads; PU dir BHA & tst; wrk on top drive pipe grabbers; make up PDC bit, go in w/BHA & start PU 3-1/2" DP; EDWC \$36,944; ETWC \$2,524,294.

06-26-08 **Current TD – 11,953'; daily ftg –0'**; PU 3-1/2" DP, 363 jts in the hole; RD PU LD mach; drl/wsh thru soft cmt f/11635'–11642'; re-pack wsh pipe @ top drive; drl/wsh thru soft cmt f/11642'–11738'; inst rot head; EDWC \$384,589; ETWC \$2,908,883.

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 Ward County, Texas Field: War-Wink, W. (Wolfcamp)
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- 06-27-08 **Current TD – 12,170'; daily ftg – 217'**; inst rot head; drl/wsh thru soft cmt f/11738'-11798', tg plug @ 11798', drlg plug, float collar, shoe jt & float shoe, hard cmt, wsh thru existing hole f/11839'-11953'; rot f/11953'-11998'; circ while wrkg on MWD eqpmt on rig floor; slide f/11998'-12016', 180 GTF; rot f/12016'-12027'; rig serv; rot f/12027'-12050'; slide f/12050'-12056', 180 GTF; rot f/12056'-12059'; slide f/12059'-12064', 180 GTF; rot f/12064'-12106'; slide f/12106'-12123', 180 GTF; conn & surv; slide f/12123'-12131', 180 GTF; rot f/12131'-12170'; loose 300 PSI pmp press, chk both pmps & surf eqpmt, found no probs; chg mud bucket to 3-1/2" rubbers, clear mouse hole & V-door, prep to POOH looking for hole in DP; EDWC \$52,662; ETWC \$2,961,545.
- 06-28-08 **Current TD 11,903', daily ftg – 3'**; prep to POOH; POOH; found brkn top sub leaving mtr & bit in hole, att to find a fisherman unsuccessful; dec made to sidetrack due to time & wellbore position; PU new bit & mtr, tst MWD, ok; Tih to 10935', fill pipe every 25 stds; cut DL; TIH to 11900'; cut trough @ sidetrack pt of 11900, 180 GTF; time drl f/11900'-11903' @ 1' every 5 mins; EDWC \$8513; ETWC \$2,970,058.
- 06-29-08 **Current TD – 12,005', daily ftg – 102'**; time drl sidetrack exit 1 1/5 mins 11903'-11907'; time drl sidetrack @ 1 1/4 mins 11907'-11913'; time drl sidetrack @ 1 1/3 mins 11913'-11920'; chk for btm, set 30m on bit; slide f/11920'-11925', 140L GTF; slide f/11925'-11931', 120L GTF; conn & surv; rot f/11931'-11963'; slide f/11963'-12000', HS GTF; rot f/12000'-12005'; bck rm/wrk thru tight spots 12000' up to 11931', pmp 50 hi vis sweep; EDWC \$32,839; ETWC \$3,002,897.
- 06-30-08 **Current TD – 11,872', daily ftg – 22'**; wrk thru tight spots 12000'-11931'; rot f/12005'-12025'; circ, out of zone low due to geological fault, decided to sidetrack again to get back into zone quicker; std bck 2 stds & leave 3rd in the string, will start sidetrack #2 @ 11850'; build trough f/11838'-11850'; time drl f/11850'-11860', 1 1/5 mins 180 GTF; time drl f/11860'-11870', 1 1/3 mins 120L GTF; slide f/11870'-11872', HS GTF; EDWC \$36,926; ETWC \$3,039,823.
- 07-01-08 **Current TD – 12,091', daily ftg – 219'**; time drl 1 1/3 mins 120L GTF; slide f/11870'-11931' 30L GTF; slide f/11931'-11983' HS GTF; rot f/11983'-12027'; conn & surv; slide f/12027'-12042' HS GTF; rot f/12042'-12075'; slide f/12075'-12091' 180 GTF; EDWC \$35,584; ETWC \$3,075,407.
- 07-02-08 **Current TD – 12,328', daily ftg – 237'**; slide f/12091'-12102'; rot drlg f/12102'-12123'; rig serv – grease blocks, top drive & chk top drive fluids; rot drlg f/12123'-12138'; slide f/12138'-12148'; rot drlg f/12148'-12218'; surv @ 12169' – inc = 90.8, AZI = 165; rot drlg f/12218'-12232'; slide f/12232'-12250'; rot drlg f/12250'-12301'; slide f/12301'-12312'; rot drlg f/12312'-12328'; EDWC \$37,689; ETWC \$3,113,096.
- 07-03-08 **Current TD – 12,536', daily ftg 208'**; drlg f/12328'-12,409'; surv @ 12303', inc = 88.5, AZ = 164.3; surv @ 12334', inc = 88.5, AZ = 164.7; rig serv; surv @ 12366', inc = 89.9, AZI = 165; slide f/12409'-12423'; drlg f/12423'-12536' surv @ 12398', inc = 90.4, AZ – 165.4; surv @ 12462', inc = 88.9, AZ = 166.4; surv @ 12493', inc = 89.9, AZ = 166.8; wrk tight hole, pmp 50 vis, 9.3 ppg sweep, could not slide; rm back to btm f/12529'-12534' due to hole probs, pmp sweep; EDWC \$37,659; ETWC \$3,150,755.

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- 07-04-08 **Current TD – 11,904', daily ftg – 118'**; drlg f/12536'-12550', wrk tight hole, shale falling in; slide f/12550'-12568', wrk tight hole; surv @ 12568', inc = 90.3, AZ = 167.1; drlg f/12568'-12654'; rig serv; surv @ 12600', inc = 89.4, AZ = 167.1; surv @ 12632', inc = 88.2, AZ = 167.8; get new target of 11542'; build & pmp 50 Bbls vis sweep to clean hole, shale packing off hole, circ out sweep; TOH to sidetrack #3 @ 11900', back rm 8 stds out of hole, shale causing hi-torque – 10K, pull 80K over; build trough, hole packing off, pmp sweep; time drlg 1'/hr f/11900'-11904'; EDWC \$39,589; ETWC \$3,190,344.
- 07-05-08 **Current TD – 12,017', daily ftg 113'**; time drlg 5 mins/in f/11904'-11910'; serv rig (grease rig & chk fluids); time drlg 4 mins/in f/11910'-11912'; time drlg 3mins/in f/11912'-11920'; slide f/11920'-11942'; surv @ 11888', inc = 84.3, AZ = 165; rot drlg f/11942'-11952'; slide f/11952'-11977'; surv @ 11920', inc = 81.5, AZ = 164.3; rot drlg f/11977'-11984'; slide f/11984'-12004'; surv @ 11952', inc = 78, AZ = 164.7; rot drlg f/12004'-12017'; EDWC \$44,789; ETWC \$3,235,133.
- 07-06-08 **Current TD – 12,093, daily ftg – 76'**; drlg f/12017'-12027'; serv rig (grease rig, rem vent covers & clean blwrs & chk all fluids); slide f/12027'-12059'; surv 2 12016', inc = 73.2, AZ = 165.4; drlg f/12059'-12091'; surv @ 12048', inc = 74.1, AZ = 165.7; slide f/12091'-12093', stopped making hole, will TOH to chg mtr & chk bit; pmp 50 Bbl sweep to clean hole, circ sweep; TOH w/4 stds, pmpd 50 Bbl 11 ppg slug followed by 200 strokes; TOOH w/3-1/2" DP, DP is slipping due to slip dyes; CO 3-1/2" slip dyes; TOH w/last 10 stds; drain mtr & brk bit, bit looked good, will rerun, Bruce Frazier w/Viper Pit also examined the PDC bit; rem stuck MWD tool f/monel; CO mtr & tst; EDWC \$67,689; ETWC \$3,302,822.
- 07-07-08 **Current TD – 12,093, daily ftg – 0'**; fin CO mtr & tst, while tightening bit, gate f/bit brk loose & fell in hole; called Key Fishing & they sent Richard Frederick, drain stack to see if plate hung up, no plate, WO tools; prep to fish 4"x11"x1/4" plate, RU 6" magnet, IR may have egg shaped magnet because magnet would not go thru stack; called for another magnet, WO tools; TIH w/magnet (5-1/2" magnet w/5-3/4" skirt) to TD of 12093', BHA was 5' (2' magnet & 3' bit sub); TOH w/magnet & did not have fish; LD magnet & PU 6-1/8 junk mill w/rough OD (cutrite) BHA is 5' (2' mill & 3' bit sub); EDWC \$82,939; ETWC \$3,385,761.
- 07-08-08 **TD – 12,093'**; TIH w/6-1/8 junk mill w/rough OD (cutrite), had to wrk thru tight spots in csg @ 8410' & 11645', had to rot thru spots, tight spots also took 20-30K; serv rig top drive; pmpd 40 Bbls 11.5 ppg slug followed by 200 strks; TIH to 12128', means mill is not correct lateral @ 12093' TD, TOH w/4 stds to 11756', TIH @ 30-45 mins/jt, reached TD of 12093'; milled @ TD for 4', monitored rets got no metal back, also put magnet in possum belly line it had not metal shavings; TOH w/mill; chk for loose bolts on draw wrks, tight same & add fluid to HP unit; EDWC \$41,039; ETWC \$3,426,800.
- 07-09-08 **Current TD – 12,137', daily ftg – 44'**; POOH w/mill; LD mill; rig serv; re-run PDC bit, PU new mtr & tst MWD, ok; TIH; tg up @ 11815', wrk thru tight spot; wrk thru sidetracks & TIH to 12027'; wsh & rm to btm, wrk thru tight spot @ 12064'; slide f/12093'-12137' HS GTF; EDWC \$39,724; ETWC \$3,466,524.

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- 07-10-08 **Current TD – 12,437', daily ftg – 300'**; slide ttl 13 hrs & 171', 13.15 FPH; rot ttl 7 hrs & 129', 18.42 FPH; conn & survs ttl 3 hrs; wrk tight spot @ 12350' & 12370'; EDWC \$41,450; ETWC \$3,507,974.
- 07-11-08 **Current TD – 12,166', daily ftg – 6'**; rot f/12437'-12473'; slide f/12473'-12493' 180 GTF; rot f/12493'-12505'; rig serv; rot f/12505'-12600'; POOH to 12155'; build trough f/12140'-12160'; reset everyone to new tie-in pt of 12143' MD, next new surv @ 12175' MD; time drl @ 5 min/inch; EDWC \$36,592; ETWC \$3,544,566.
- 07-12-08 **Current TD – 12,322', daily ftg – 156'**; time drl @ 4 mins/in; rig serv; control drl; slide f/12176'-12202' 45R GTF; rot f/12202'-12210'; slide f/12210'-12218' 20R GTF; conn & surv; slide f/12218'-12230' 20R GTF; rot f/12230'-12240'; slide f/12240'-12252' 20R GTF; surv; slide f/12252'-12267' HS GTF; rot f/12267'-12281'; POOH to 12160' to relog gamma; wrk back thru sidetrack @ 12160'; relog gamma; send in gamma logs, circ w/WOO; slide f/12281'-12322' HS GTF, new target 11535 TVD w/90* 4'up/1' below; EDWC \$36,641; ETWC \$3,581,207.
- 07-13-08 **Current TD – 12,218', daily ftg – 0'**; rot f/12322'-12346'; slide f/12346'-12358'; rot f/12358'-12377'; press went to 4000 & bled off slowly, tried sev times no chg, prep to POOH for mtr; POOH; serv rig & top drive; POOH; found mtr twisted off below angle chngng sleeve leaving 5' of fish in hole, PU new mtr & bit; tst MWD ok, decision made not to fish & sidetrack @ 12218'; TIH to 11846' filling pipe every 25 stds; hang blocks, slip & cut 94' drlg line; TIH to 12039', brk off & mousehole 1 single; EDWC \$35,175; ETWC \$3,616,382.
- 07-14-08 **Current TD – 12,211', daily ftg – 11'**; TIH, tg in wrong hole; POOH to 11836'; orient thru sidetrack #2; CO rot head rubber & bowl gasket; TIH, wrk thru sidetracks 3 & 4; orient tool face @ 160 R; build trough f/12200'-12218', bit would torque up & stall @ 12218' when trying to time drl; build another trough f/12185'-12200'; time drl 5 mins/in 12200'-12210'; time drl 3 mins/in 12210'-12211'; EDWC \$51,003; ETWC \$3,667,385.
- 07-15-08 **Current TD – 12,287', daily ftg – 76'**; time drl @ 4 min/in; control drl @ 2'/hr; slide f/12216'-12242' 20R GTF; rot f/12242'-12250'; surv @ 12207' = 78.5 164.3 Az; slide f/12250'-12276'; rot f/12276'-12282'; surv @ 12239' = 80.9 165.7 Az; serv rig; pmp sweep & orient tool face; wrk on pmps; slide f/12282'-12286' HS GTF, mtr press'd up to 400 PSI; circ @ reduced rt while building 11.0 ppg slug; pmp slug @ POOH; brk off bit & LD mtr; EDWC \$38,098; ETWC \$3,705,483.
- 07-16-08 **Current TD – 12,429', daily ftg – 143'**; LD BHA/PU make up & tst dir BHA; serv rig; make up bit/TIH full every 25 stds, orient last 5 stds into sidetrack; slide f/12286'-12339'; drlg f/12339'-12346'; surv @ 12303, inc 88, az 168.9; drlg 12346'-12419'; surv @ 12334, inc 91.8, az 168.9; surv @ 12366', inc 92.7, az 163.6; EDWC \$33,754; ETWC \$3,739,237.

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- 07-17-08 **Current TD – 12,287', daily ftg – 66'**; rot drlg f/12429'-12495', DP press'd up to 5000#, cannot circ; TOH 3-1/2" DP; serv rig; TOH w/3-1/2" DP, brkdwn BHA, MWD tool failed, rubber centralizer fin came loose & plugged off monel, bit in good shape, will rerun, mtr had a pin hole in the side near float sub; PU new Tomahawk mtr, new float sub, CO MWD battery & GR tool, tst mtr & MWD; TIH, fill up hole every 25 stds; CO rot head @ 120 stds in, center bowl gasket & set & tightened rot head; EDWC \$65,604; ETWC \$3,804,841.
- 07-18-08 **Current TD – 12,739', daily ftg – 452'**; finish TIH to 11,745' orient thru side tracks; DS @ 12464 (inc 89.9 azm 162.2); rot drlg f/12507'-12517', slide drlg f/12517'- 12522', rot drlg f/12522'-12571', slide drlg f/12571'- 12586' rot drlg f/12856'-12600', SR, DS; DS @ 12592 (inc 91 azm 162.92); rot drlg f/12632'-12695', Totco not tracking properly; stop to relog gamma; pulled 2 std and ran back in hole and ran chk shots; DS @ 12655 (inc 90.8 az 162.0) rot drlg f/12695'- 12739'; EDWC \$34,454; ETWC \$3,839,295.
- 07-19-08 **Current TD – 12,974', daily ftg – 235'**; slide drlg f/12739'- 12740', rot drlg f/12740'- 12762', slide drlg f/12762'- 12767' rot drlg f/12767'-12791', DS @ 12751' (inc 91 azm 164.3); SR; rot drlg f/12791'-12858', slide drlg f/12858'- 12863', rot drlg f/12863'- 12890', DS @ 12847' (inc 91 azm 165.4) rot drlg f/12890'-12920', relog gamma f/12890' – 12920'; DS @ 12828' (inc 89.9 azm 165.4); rot drlg f/12920'-12953's; DS @ 12910' (inc 89.9 azm 164.7) relog gamma f/12890-12953'; slide drlg from 12953' – 12958'; rot drlg f/12958'- 12985' DS @ 12942' (inc. 89.7 azm 164.7); rot drlg f/12985' – 13019; D @ 12974' (inc 89.7 azm 165.4) slide drlg from 13019' – 13024'; rot drlg f/13024'- 13049' DS @ 13006' (inc. 89.9 azm 165.7); rot drlg f/13024' – 13080; EDWC \$35,279; ETWC \$3,874,574.
- 07-20-08 **Current TD – 13,414', daily ftg – 334'**; rot drlg f/130890' – 13,176'; DS @ 13133' (inc 88.0 azm 165.7); SR; rot drlg f/13176' – 137271'; DS @ 13228 (inc 87.6 azm 165.4); repair top drive; rep 19 & 42 pin; service loop connections loose; cleaned and tightened both; rot drlg 13272 – 12382'; work tight spot @ 13272; slide drlg f/13282'- 13305', DS @ 13260' (inc 87.5 azm 165); rot drlg f/13304'-13336', DS @ 13292' (inc 89.6 azm 165) rot drlg f/13336'-13369', DS @ 13326' (inc 90.4 azm 165); rot drlg f/13369'-13399; DS @ 13355' (inc 90.8 azm 165); rot drlg f/13399'- 13414'; EDWC \$39,329; ETWC \$3,913,903.
- 07-21-08 **Current TD – 13,717', daily ftg – 303'**; rot drlg f/13414' – 13,431'; slide drlg f/13431'- 13436', relogging gamma f.13431' – 13436 – tool malfunctioned; rot drlg f/13436'- 13462', DS @ 13419' (inc 90.6 azm 164.7); SR; rot drlg f/13462'-13558', DS @ 13515' (inc 90.1 azm 164.7); rot drlg f/13558'-13590; DS @ 13355' (inc 89.7 azm 164.7); rot drlg f/13622'- 13653'; DS @ 13610' (inc 89.7 azm 164.3); rot fr/13653' – 13685'; DS @ 13685' (inc 90.1 azm 164.3); rot drlg f/13685' – 13717'; EDWC \$34,254; ETWC \$3,948,157.

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Ward County, Texas Field: War-Wink, W. (Wolfcamp)
SWR WI 100% (fairness letter involved) Site Supervisor: Jon Willson/Grey Wolf #104
Description: Drill & complete 11500' TVD Pilot/1800' Horz Bone Springs

- 07-22-08 **Current TD – 13,853', daily ftg – 136'**; rot drlg f/13717'-13845'; conn & surv; rig serv; rot f/13845'-TD @ 13853'; pmp hi-vis sweep & circ; bck rm 21 stds out of hole to csg shoe @ 11839'; TIH to 12603', went in sidetracks without orienting; start taking wt, wsh & rm last 13 stds to btm; pmp hi-vis sweep & circ while building an 11.5 ppg slug; NOTE: hole has been taking fluid @ 10-20 BPH since starting to wsh & rm to btm, hole wasn't taking fluid while drlg this interval; EDWC \$43,440; ETWC \$3,991,597.
- 07-23-08 **Current TD – 13,853', daily ftg – 0'**; build slug, wrk on pmps; pmp slug & POOH; LD dir tools & PDC bit; strap & caliper rmrs & XO; make up rmg BHA & TIH; rm f/11839'-12134'; tgd up @ 12134', does not match any sidetrack TD's I have, closest match is top of mtr left in hole @ 12170', top of fish would have been 12145'; POOH into csg & start back in hole very slowly w/no pmp or rotation; EDWC \$149,083; ETWC \$4,140,680.
- 07-24-08 **Current TD – 13,853', daily ftg – 0'**; TIH slowly w/no pmp or rot, tg up @ 12134' again; pull 3 stds to 11783; circ @ 40 SPM while WO orders; rig serv; rm f/11845'-11920', RPM 20, SPM 50, rm @ 0.1 FPH, incr RPM to 60 @ 11891; rm f/11920-12190, RPM 60, SPM 50, 60 FPH; rm f/12190-12203, RPM 60, SPM 50, 0.1 FPH, last sidetrack @ 12200; EDWC \$24,867; ETWC \$4,165,547.
- 07-25-08 **TD – 13,853'**; rm f/12202'-12220' @ 0.1 FPM; rmg f/12220'-12459' @ 60 FPH; rig serv; rm f/12459'-13065' @ 60 FPH; EDWC \$25,135; ETWC \$4,190,682.
- 07-26-08 **TD – 13,853'**; rm f/13065'-13465' @ 60 FPH; rm f/13465'-13510' @ 30 FPH due to incrsd torque; rig serv; rm f/13510'-13650' @ 30 FPH, 1200 U gas spike @ 13550'; pmp hi vis sweep & circ; POOH t/12268'; bck rm f/12268'-11790'; TIH, started taking wt @ 12185', wrk sev tims but wouldn't go thru; make up top drive & rm f/12174'-12269'; EDWC \$27,621; ETWC \$4,218,303.
- 07-27-08 **TD – 13,853'**; rm f/12296-12358; POOH to 12190; rm f/12190-12364; sfty mtg w/all hands (both crews, pusher & co-rep), about sfty awareness & near misses; rig serv; rm f/12364-12374, tg up hard @ 12374, press spike w/no additional torque; POOH to 12150; rm f/12150-12206, 0.1 FPM, 30 RPM; EDWC \$22,679; ETWC \$4,240,982.
- 07-28-08 **TD – 13,853'**; rm f/12206-12210 = 0.1 FPM; rm f/12210-12969 = 30-200 FPH; rig serv; rm f/12969-13010 = 30 FPH, hole getting tight & torque incrs; wrk tight interval f/12955-13010; rm f/13010=13505; EDWC \$27,015; ETWC \$4,267,997.
- 07-29-08 **TD – 13,853'**; rm f/13505-13650; rig serv; pmp sweep & circ; POOH; LD tapered mill & assemble new rmg BHA, tapered mill had 2 – 12" & 1 – 4" sections of hard band brkn off 3 diff blades; TIH to 11740, brk circ @ 7005; slip & cut DL; TIH to 11850, slowly go in the hole 1.0 FPH w/no pmp or rot to 12041'; EDWC \$25,415; ETWC \$4,293,412.
- 07-30-08 **TD – 13,853'**; TIH @ 1 FPM f/12041-12230'; SR; TIH to 12735'; ream f/12735 – 13190'; TIH to 13650'; circ while bldg visc pill; spot 100 Bbls 10.5 PPG visc pill across formation; POH; EDWC \$26,495; ETWC \$4,319,907.
- 07-31-08 **TD – 13,853'**; POH brk and LD BHA; RS; RU csg crew and LD machine; safety meeting; ran 18 jts csg and lnr components; due to lack of cooperation and unsafe actions, csg crew released; WO replacement crew; safety meeting, discussed problems and expectations; run 44 jts (62 total) csg and liner components; all hands excellent work; RD csg crew and LD machine; circ thru lnr assembly; TIH w/DP @ 3 min per std; EDWC \$54,189; ETWC \$4,374,096.

Operator: Southwest Royalties, Inc. Phone: 432-686-9927 Fax 432-688-3250
Well: **University Lands "BB" #6H** AFE#: 80104/New Drilling/\$4,128,000
Location: 300' FNL & 700' FWL, Sec 35, Blk 18 – ULS Lease No.: 101061-06H
Ward County, Texas Field: War-Wink, W. (Wolfcamp)
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08-01-08 **TD – 13,853'**; TIH to csg shoe @ 3 min / std; RS; TIH thru sidetracks from 11840' – 12230' @ 1 min / ft; TIH @ 6 min / std until btm pkr got into shale @ 12858; made slow progress to 12900; brk circ; bld hi-visc sweep w/4 PPB nut shell LCM; add safe lube to sweep and suction pit then pmp 50 Bbl sweep; work pipe w/up to 80m on pkr gaining footage slowly; gradual inc in footage gained; when pkr dropped thru shale interval; TIH w/remaining stds of DP to lnr setting depth pmp out plug @ 12591.73'; pmp remaining 50 Bbls on sweep and circ; pmp truck to be on location @ 8; EDWC \$23,541; ETWC \$4,397,637.

08-02-08 **TD – 13,853'**; RS; circ while RU Halliburton; safety meeting; brk off top drive and RU floor eqpmt; fill and tst line 4000#; pmp 20 BBW spacer @ 3 BPM @ 560#; pmp 36 Bbls 50/50 diesel BW mix @ 3 BPM @ 560#; drop dart valve; pmp 110 of 118 Bbls displacement @ 2 BPM @ 500#; stage press to 2200# and set pkr w/40m dwn; pull tst 30m; PO; close pipe rams and pmp final 8 Bbls displacement @ 0.5 BPM @ 50#; land dart valve w/550# open pip rams and displace hole w/286 BBW @ 4 BPM @ 1150#; RD Halliburton floor eqpmt; POH; repair top drive; POH; EDWC \$30,661; ETWC \$4,428,298.

08-03-08 **TD – 13,853'**; POH; LD lnr setting tool PU 7" RTTS; TIH set RTTS @ 10724'; RS; WO Halliburton; tst csg to 4960' for 10 min – OK; RD Halliburton; WO LD machine; RU LD machine; safety meeting; LD 3-1/2" DP; EDWC \$37,131; ETWC \$4,465,429.

08-04-08 **TD – 13,853'**; LD 3-1/2" DP; LD RTTS & RD LD machine pole; TIH w/last 26 stds; work on top drive; RU LD machine pole; LD remaining DP; RD LD machine; RU Monahans NU; chg out pipe rams; ND BOP; install 7-1/16" 5m frac valve; start cleaning pits; EDWC \$95,130; ETWC \$4,560,559.

08-05-08 **TD – 13,853'**; load out 3-1/2" DP & tools; rel & ret all rental eqpmt; pit cleaning tool longer because vacuum trk brk & had to get another trk; also the hi vac trk late; rig relsd @ 7am 8/5; EDWC \$19,780; ETWC \$4,580,339.

08-06-08 Day – 99; WO completion unit; ETDC \$4,580,339.

08-13-08 **Day# – 107**; WO frac date; ETC \$4,580,339.

08-18-08 **Day# – 108**; spot rig; set pipe racks & catwalk; unload & tally 339 jts 2-7/8 L-80 8rd tbq; set 4 anchors; SD; ETC \$4,594,498.

08-19-08 **Day# – 109**; RU Wildcat; ND frac valve; NU BOP; TIH w/4-1/2 versa-set RBP & 33 jts 2-7/8 L-80 8rd tbq; set plug @ 10,920; pulled 1 jt; RU KT; pmpd 130 BFW; tst liner top to 3500#, held 15 mins; bled off; TIH; latch plug @ rel; LD 52 jts 2-7/8 tbq; CWI, SD; EDC \$12,350; ETC \$4,606,848.

08-20-08 **Day# – 111**; MI; check press on well, well was on vacuum; fin LD tbq; ND BOP; NU frac valve; CWI, RDMO; EDC \$4659; ETC \$4,611,507.

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08-25-08 **Day# – 116;** RU BJ Svcs frac fleet & Halliburton ball drop; sfty mtg; tst lines to 6000 PSI – ok; stg frac the Bone Springs Horz lateral dwn 7" csg & thru 4-1/2" liner w/stage tools; Stg #1 – 1000 gals 10% acd/57,500# 18/40 Versaprop/2242 B 20# gel; avg rt 39.2 BPM @ 2747 PSI (13445'-13853'); Stg #2 – 1000 gals 10% acd/57,300# Versaprop/2065 B 20# gel; avg rt 39.1 BPM @ 3263 PSI (12966'-13445'); Stg #3 – 1000 gals 10% acd/57,900# Versaprop/2051 B 20# gel; avg rt 39.1 BPM @ 3419 PSI (12,203'-12,966'); Stg #4 – 1000 gal 10% acd/1002 B 20# gel; avg rt 22 BPM @ 4900 PSI (11,839'-12,203'); unable to stimulate stg 4 w/proppant – tite; ISIP 4298 PSI, 5 mins – 4124 PSI, 10 mins – 4030 PSI, 15 mins – 3930 PSI; RD BJ & Halliburton; RU flw back iron; open well for flw back @ 4pm 8/25; BLW 7300; BLWR 109; BLWTR 7191; EDC \$321,075; ETC \$4,932,582.

08-26-08 **Day# – 117;** OWU @ 4pm; 14/64x2200; Flwd 109 BW; well dead; BLW 7300; BLWR 109; BLWTR 7191; ETC \$4,611,507.

08-27-08 **Day# – 118;** Dead, WO PU; plan to MI by 9/3/08 to put on pmp; BLW 7300; BLWR 109; BLWTR 7191; ETC \$4,935,932.

09-02-08 **Day# – 124;** RU Wildcat; OWU 300#, bled off; RU KT; pmpd 30 Bbls 10# brine; set PR's & catwalk; unload & tally 340 jts 2-7/8 L-80 8rd tbg; TIH w/BP, 3-1/2 MA, 2-7/8 sd screen, 3"x2-7/8 tbg, sub, SN, 2-7/8x7" TAC & 302 jts tbg; CWI, SD due to wind; BLW 7300; BLWR 109; BLWTR 7191; EDC \$100,035; ETC \$5,035,967.

09-03-08 **Day# – 125;** Fin TIH w/35 jts tbg; ND BOP; TAC would not set; NU BOP; pull 20 jts, tried to set TAC would not set; POH w/tbg; C/O TAC, TAC had not sd in it; TIH; ND BOP; set TAC (20 pts); NU WH; CWI, SD; KB 24', 337 jts – 10,581.80'-10,615.80', 2-7/8x7" TAC – 3.00'-10,618.80', SN – 1.10'-10,619.90', 2-7/8 sub – 3.30'-10,623.20', 2-7/8 s. screen – 8.70'-10,631.90', 3-1/2 BPMA – 34.10'-10,666'; BLW 7300; BLWR 109; BLWTR 7191; EDC \$77,225; ETC \$5,113,192.

09-04-08 **Day# – 126;** OWU; no PSI; TIH w/2-1/2x1-1/2x30 pmp, 1-1/2 WS, 33K shear tool, 4 – 1-1/2 WB, 65 – 3/4, 124 – 7/8 & 151 – 1/4 FG rods, 1 – 18', 1 – 3', FG subs spaced out; LD tbg long stroked; well pmpd; SD; set UDR Lufkin; BLW 7300; BLWR 109; BLWTR 7191; EDC \$27,352; ETC \$5,140,544.

09-06-08 **Day# – 128;** well on @ 11am.

09-07-08 **Day# - 129;** Pmpd 91 BO + 171 BW + 39 MCF; BLW 7300; BLWR 280; BLWTR 7020;

09-08-08 **Day# - 130;** Pmpd 91 BO + 171 BW + 39 MCF; BLW 7300; BLWR 451; BLWTR 6849; ETC \$5,140,544.

09-09-08 **Day# - 131;** Pmpd 97 BO + 212 BW + 120 MCF, also rec'd 10% drlg mud; BLW 7300; BLWR 663; BLWTR 6637; ETC \$5,140,544.

09-10-08 **Day# - 132;** Pmpd 124 BO + 169 BW + 167 MCF; BLW 7300; BLWR 832; BLWTR 6468; ETC \$5,140,544.

09-11-08 **Day# - 133;** Pmpd 157 BO + 174 BW + 204 MCF; BLW 7300; BLWR 1006; BLWTR 6294; ETC \$5,140,544.

09-12-08 **Day# - 134;** Pmpd 138 BO + 162 BW + 160 MCF.

09-13-08 **Day# - 135;** Pmpd 138 BO + 181 BW + 172 MCF.

09-14-08 **Day# - 136;** Pmpd 63 BO + 82 BW + 154 MCF; dwn 13 hrs, SI; BLW 7300; BLWR 1431; BLWTR 5869; ETC \$5,140,544.

09-15-08 **Day# - 137;** SI due to hurricane; TP 500#, CP 450#; well started up, flaring gas; BLW 7300; BLWR 1431; BLWTR 5869; ETC \$5,140,544.

09-16-08 **Day# - 137;** Pmpd 119 BO + 80 BW + 0 MCF (flare); BO @ 2pm 9-16; BLW 7300; BLWR 1511; BLWTR 5789; ETC \$5,140,544.

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09-17-08 Day# - 138; Pmpd 141 BO + 176 BW + 80 MCF; BLW 7300; BLWR 1687; BLWTR 5613; ETC \$5,140,544.
 09-18-08 Pmpd 168 BO + 259 BW + 156 MCF; BLW 7300; BLWR 1946; BLWTR 5354; ETC \$5,140,544.
 09-19-08 Pmpd 221 BO + 218 BW + 280 MCF.
 09-20-08 Pmpd 146 BO + 158 BW + 209 MCF.
 09-21-08 Pmpd 132 BO + 146 BW + 197 MCF; BLW 7300; BLWR 2468; BLWTR 4832; ETC \$5,140,544.
 09-22-08 Pmpd 141 BO + 149 BW + 248 MCF; BLW 7300; BLWR 2617; BLWTR 4683; ETC \$5,140,544.
 09-23-08 Pmpd 149 BO + 105 BW + 229 MCF; BLW 7300; BLWR 2722; BLWTR 4578.
 09-24-08 Pmpd 116 BO + 90 BW + 232 MCF; BLW 7300; BLWR 2812; BLWTR 4488.
 09-25-08 Pmpd 127 BO + 154 BW + 255 MCF; BLW 7300; BLWR 2966; BLWTR 4334.
 09-26-08 Pmpd 124 BO + 208 BW + 246 MCF; BLW 7300; BLWR 3174; BLWTR 4126.
 09-27-08 Pmpd 174 BO + 87 BW + 276 MCF; BLW 7300; BLWR 3261; BLWTR 4039.
 09-28-08 Pmpd 113 BO + 104 BW + 293 MCF; BLW 7300; BLWR 3365; BLWTR 3935.
 09-29-08 Pmpd 141 BO + 127 BW + 310 MCF; BLW 7300; BLWR 3492; BLWTR 3808.
 09-30-08 Pmpd 121 BO + 103 BW + 282 MCF.
 10-01-08 Pmpd 155 BO + 91 BW + 296 MCF; BLW 7300; BLWR 3789; BLWTR 3511; 52% BLWR.
 10-02-08 Pmpd 116 BO + 100 BW + 229 MCF; BLW 7300; BLWR 3889; BLWTR 3411; 53% BLWR.
 10-03-08 Pmpd 113 BO + 113 BW + 227 MCF.
 10-04-08 Pmpd 115 BO + 104 BW + 161 MCF.
 10-05-08 Pmpd 88 BO + 127 BW + 207 MCF; BLW 7300; BLWR 4233; BLWTR 3067; 58% BLWR.
 10-06-08 Pmpd 110 BO + 148 BW + 199 MCF; BLW 7300; BLWR 4381; BLWTR 2919; 60% BLWR.
 10-07-08 Pmpd 132 BO + 137 BW + 160 MCF; BLW 7300; BLWR 4518; BLWTR 2782; 62% BLWR.
 10-08-08 Pmpd 80 BO + 259 BW + 181 MCF; BLW 7300; BLWR 4777; BLWTR 2523; 65% BLWR.
 10-09-08 Pmpd 130 BO + 88 BW + 164 MCF.
 10-10-08 Pmpd 80 BO + 128 BW + 165 MCF.
 10-11-08 Pmpd 100 BO + 160 BW + 189 MCF.
 10-12-08 Pmpd 100 BO + 179 BW + 149 MCF; BLW 7300; BLWR 5332; BLWTR 1968; 73% BLWR.
 10-13-08 Pmpd 100 BO + 158 BW + 146 MCF; BLW 7300; BLWR 5490; BLWTR 1810; 75% BLWR.
 10-14-08 Pmpd 88 BO + 65 BW + 186 MCF; BLW 7300; BLWR 5555; BLWTR 1745; 76% BLWR.
 10-15-08 Pmpd 100 BO + 120 BW + 233 MCF; BLW 7300; BLWR 5675; BLWTR 1625; 78% BLWR.
 10-16-08 Pmpd 88 BO + 46 BW + 150 MCF; BLW 7300; BLWR 5721; BLWTR 1579; 78% BLWR.
 10-17-08 Pmpd 77 BO + 50 BW + 112 MCF; hot oil.
 10-18-08 Pmpd 100 BO + 84 BW + 136 MCF.
 10-19-08 Pmpd 100 BO + 65 BW + 144 MCF; BLW 7300; BLWR 5920; BLWTR 1380; 81% BLWR.
 10-20-08 Pmpd 86 BO + 40 BW + 141 MCF; BLW 7300; BLWR 5960; BLWTR 1340; 82% BLWR.
 10-21-08 Pmpd 94 BO + 95 BW + 146 MCF; BLW 7300; BLWR 6055; BLWTR 1245; 83% BLWR.
 10-22-08 Pmpd 151 BO + 190 BW + 170 MCF; BLW 7300; BLWR 6245; BLWTR 1055; 86% BLWR.
 10-23-08 Pmpd 83 BO + 58 BW + 148 MCF; BLW 7300; BLWR 6303; BLWTR 997; 86% BLWR.
 10-24-08 Pmpd 80 BO + 57 BW + 129 MCF
 10-25-08 Pmpd 86 BO + 30 BW + 138 MCF
 10-26-08 Pmpd 80 BO + 76 BW + 133 MCF; BLW 7300; BLWR 6466; BLWTR 834; 89% BLWR.
 10-27-08 Pmpd 94 BO + 14 BW + 143 MCF; BLW 7300; BLWR 6480; BLWTR 820; 89% BLWR.
 10-28-08 Pmpd 80 BO + 71 BW + 131 MCF; BLW 7300; BLWR 6551; BLWTR 749; 90% BLWR.
 10-29-08 Pmpd 80 BO + 11 BW + 136 MCF; BLW 7300; BLWR 6562; BLWTR 738; 90% BLWR.
 10-30-08 Pmpd 80 BO + 58 BW + 134 MCF
 10-31-08 Pmpd 86 BO + 107 BW + 141 MCF
 11-01-08 Pmpd 69 BO + 17 BW + 129 MCF
 11-02-08 Pmpd 77 BO + 41 BW + 130 MCF; BLW 7300; BLWR 6785; BLWTR 515; 93% BLWR

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11-03-08	Pmpd 75 BO + 21 BW + 130 MCF; BLW 7300; BLWR 6806; BLWTR 494; 93% BLWR
11-04-08	Pmpd 80 BO + 27 BW + 130 MCF; BLW 7300; BLWR 6833; BLWTR 467; 94% BLWR
11-05-08	Pmpd 75 BO + 66 BW + 125 MCF; BLW 7300; BLWR 6899; BLWTR 401; 95% BLWR
11-06-08	Pmpd 75 BO + 40 BW + 134 MCF; BLW 7,300; BLWR 6,939; BLWTR 361; 95% BLWR
11-07-08	Pmpd 77 BO + 29 BW + 126 MCF; BLW 7,300; BLWR 6,968; BLWTR 332; 95% BLWR
11-08-08	Pmpd 80 BO + 56 BW + 125 MCF; BLW 7,300; BLWR 7,024; BLWTR 276; 96% BLWR
11-09-08	Pmpd 75 BO + 31 BW + 120 MCF; BLW 7,300; BLWR 7,055; BLWTR 245; 97% BLWR
11-10-08	Pmpd 77 BO + 40 BW + 124 MCF; BLW 7,300; BLWR 7,095; BLWTR 205; 97% BLWR
11-11-08	Pmpd 75 BO + 58 BW + 124 MCF; BLW 7,300; BLWR 7,153; BLWTR 147; 98% BLWR; <u>dropped from report.</u>