Plugging Record

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

FORM W-3
Rev. 08/2019

API No. (if available)	1. RRC District
42-475-35281	08

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING

2. FIELD NAME (as per RRC records) Two Georges (Bone Spring)	3. Lease Name Cimarex University 18-38	4. RRC Lease or ID Number 38717
5. Well Number ZH		
6. OPERATOR Callon Petroleum Operating Co.	6a. Original Form W-1 filed in name of:	10. County Ward
7. ADDRESS 2000 W Sam Houston Pkwy S Ste 2000 Houston, TX 77042	6b. Any subsequent W-1's filed in name of:	11. Date Drilling Permit Issued
8. Location of well, relative to nearest lease boundaries of lease on which this well is located	feet from line and feet from line of the lease	12. Permit Number 646044
9a. SECTION, BLOCK and SURVEY Sec 38 Blk 18 UL	9b. Distance and direction from nearest town in this county 13 miles NW of Pyote, Texas	13. Date Drilling Commenced

16. Type Well (oil, gas, or dry)	Total Depth	If multiple completion list all field names and oil lease or gas id no.'s	Gas ID or Oil Lease #	Oil - O Gas - G	Well #	14. Date Drilling Completed
OIL	15,525					
18. If gas, amt. of cond. on hand at time of plugging						15. Date Well Plugged 12/28/20

CEMENTING TO PLUG AND ABANDON DATA:	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date	12/16/20	12/17/20	12/22/20	12/22/20	12/22/20	12/23/20	12/28/20	
20. Size of Hole or Pipe in which Plug Placed (inches)	7"	7"	7"	7"	7"	7"	7"	
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	CIBP	9500	5700	4450	790	400	13	
*22. Sacks of Cement Used (each plug)	5	35	35	30	60	60	10	
*23. Slurry Volume Pumped (cu. ft.)	5.9	43.1	43.1	35.4	70.8	70.8	11.8	
*24. Calculated Top of Plug (ft.)	10550	9400	5600	4300	690	300	3	
25. Measured Top of Plug (if tagged) (ft.)	10530					228	0	
*26. Slurry Wt. # / Gal.	14.8	14.8	14.8	14.8	14.8	14.8	14.8	
*27. Type Cement	C	C	C	C	C	C	C	

28. CASING AND TUBING RECORD AFTER PLUGGING

SIZE	WT.# / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)
13 3/8	48.0#	740	740	17 1/2
9 5/8	29.3#	5220	5220	12 1/4
7	17.0#	11675	11675	8 3/4
3 1/2	Liner	10567	15313	6 1/8

29. Was any non-drillable material (other than casing) left in this well? ☐ Yes ☑ No

29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use reverse side of form if more space is needed.)

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS

FROM 11237	TO 15525	FROM	TO
FROM	TO	FROM	TO
FROM	TO	FROM	TO
FROM	TO	FROM	TO
FROM	TO	FROM	TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

Signature of Cementer or Authorized Representative

Ace Plugging Services LLC
Name of Cementing Company

CERTIFICATE:
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

REPRESENTATIVE OF COMPANY

REG. COMPL. SPECIALIST — TITLE
01/05/2021 — DATE
PHONE 281 — A/C
589-5200 — NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? ☑ Yes ☐ No	32. How was mud applied? Pump truck	33. Mud Weight 9.5# LBS/GAL
34. Total Depth 16,525 Depth of Deepest Fresh Water	Other Fresh Water Zones by GAU TOP BOTTOM	35. Have all abandoned wells on this lease been plugged according to R R C Rules? ☐ Yes ☐ No 36. If No, Explain
37. Name and address of cementing or service company who mixed and pumped cement plugs in this well: KCG Plugging Services LLC P.O. Box 2440 Albany, Texas 76430		Date RRC District Office notified of plugging 12/14/20

38. Name(s) and address(es) of surface owners of well site

39. Was notice given before plugging to the above? Yes

FILL IN BELOW FOR DRY HOLES ONLY

40. For dry holes, this form must be accompanied by RRC Form L-1 (Electric Log Status Report). If confidentiality is requested on the L-1, attach a copy of the header for each log that has been run on the well.

☐ L-1 Attached

☐ Log Header(s) Attached

NOTE: Well Logs should be submitted to the RRC using the on-line Digital Well Log Submission (DWL) application

41. Date FORM P-8 (Special Clearance) filed:

42. Amount of oil produced prior to plugging _____ bbls *

File FORM PR (Oil Production Report) for month this oil was produced

R R C USE ONLY

Nearest field _____

REMARKS RRC Job # 241623

All Plugs Approved by RRC