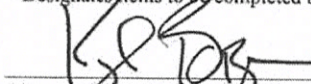
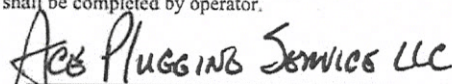


RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING				API No. (if available) <b>42-475-35281</b>		1. RRC District <b>08</b>	
2. FIELD NAME (as per RRC records) <b>Two Georges (Pans Springs)</b>				3. Lease Name <b>Cimarron University 18-38</b>		4. RRC Lease or ID Number <b>38717</b>	
5. OPERATOR <b>Callon Petroleum Operations, Co.</b>				6a. Original Form W-1 filed in name of:		5. Well Number <b>ZH</b>	
7. ADDRESS <b>200 W Sam Houston Pkwy S Ste 200 Houston, TX 77042</b>				6b. Any subsequent W-1's filed in name of:		10. County <b>WARD</b>	
8. Location of well, relative to nearest lease boundaries of lease on which this well is located				feet from line and feet from line of the lease		11. Date Drilling Permit Issued	
9a. SECTION, BLOCK and SURVEY <b>SEC 38 B1K 18 UL</b>				9b. Distance and direction from nearest town in this county <b>13 miles NW of Poyote, Texas</b>		12. Permit Number <b>646044</b>	
16. Type Well (oil, gas, or dry) <b>OIL</b>		Total Depth <b>15,525</b>		If multiple completion list all field names and oil lease or gas id no.'s		14. Date Drilling Completed	
18. If gas, amt. of cond. on hand at time of plugging				Gas ID or Oil Lease #		Oil - O Gas - G	
						15. Date Well Plugged <b>12/28/20</b>	
<b>CEMENTING TO PLUG AND ABANDON DATA:</b>							
*19. Cementing Date				PLUG #1	PLUG #2	PLUG #3	PLUG #4
				<b>12/16/20</b>	<b>12/17/20</b>	<b>12/17/20</b>	<b>12/22/20</b>
20. Size of Hole or Pipe in which Plug Placed (inches)				<b>7"</b>	<b>7"</b>	<b>7"</b>	<b>7"</b>
21. Depth to Bottom of Tubing or Drill Pipe (ft.)				<b>2180</b>	<b>9500</b>	<b>5700</b>	<b>4450</b>
*22. Sacks of Cement Used (each plug)				<b>5</b>	<b>35</b>	<b>35</b>	<b>30</b>
*23. Slurry Volume Pumped (cu. ft.)				<b>5.9</b>	<b>43.1</b>	<b>43.1</b>	<b>35.4</b>
*24. Calculated Top of Plug (ft.)				<b>10550</b>	<b>9400</b>	<b>5600</b>	<b>4300</b>
25. Measured Top of Plug (if tagged) (ft.)				<b>10530</b>			<b>690</b>
*26. Slurry Wt. # / Gal.				<b>14.8</b>	<b>14.8</b>	<b>14.8</b>	<b>14.8</b>
*27. Type Cement				<b>C</b>	<b>C</b>	<b>C</b>	<b>C</b>
28. CASING AND TUBING RECORD AFTER PLUGGING				29. Was any non-drillable material (other than casing) left in this well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
SIZE	WT. # / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use reverse side of form if more space is needed.)			
<b>3 7/8</b>	<b>48.0#</b>	<b>740</b>	<b>740</b>				
<b>9 5/8</b>	<b>29.3#</b>	<b>5220</b>	<b>5220</b>				
<b>7</b>	<b>17.0#</b>	<b>11675</b>	<b>11675</b>				
<b>3 1/2</b>	<b>LINEAR</b>	<b>10567</b>	<b>15313</b>				
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS							
FROM	<b>11237</b>	TO	<b>15525</b>	FROM	TO		
FROM		TO		FROM	TO		
FROM		TO		FROM	TO		
FROM		TO		FROM	TO		
FROM		TO		FROM	TO		

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.  
 \* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

  
 Signature of Cementer or Authorized Representative

  
 Name of Cementing Company

## CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

  
 REPRESENTATIVE OF COMPANY

**REG. COMPL. SPECIALIST**  
 TITLE

**01/05/2021**  
 DATE

PHONE **281 589-5200**  
 A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION



31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <input checked="checked" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was mud applied? <u>Pump Truck</u>	33. Mud Weight LBS/GAL <u>9.54</u>										
34. Total Depth <u>16,525</u> Depth of Deepest Fresh Water _____ Other Fresh Water Zones by GAU <table style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">TOP</th> <th style="width:50%;">BOTTOM</th> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	TOP	BOTTOM									35. Have all abandoned wells on this lease been plugged according to R R C Rules? <input type="checkbox"/> Yes <input type="checkbox"/> No 36. If No, Explain _____	
TOP	BOTTOM											
37. Name and address of cementing or service company who mixed and pumped cement plugs in this well <u>ACE Plugging Services LLC P.O. Box 2446 Albany, Texas 76120</u>		Date RRC District Office notified of plugging <u>12/14/20</u>										
38. Name(s) and address(es) of surface owners of well site _____ _____ _____ _____ _____												
39. Was notice given before plugging to the above? <u>Yes</u>												
<b>FILL IN BELOW FOR DRY HOLES ONLY</b>												
40. For dry holes, this form must be accompanied by RRC Form L-1 (Electric Log Status Report). If confidentiality is requested on the L-1, attach a copy of the header for each log that has been run on the well. <input type="checkbox"/> L-1 Attached <input type="checkbox"/> Log Header(s) Attached NOTE: Well Logs should be submitted to the RRC using the on-line Digital Well Log Submission (DWL) application												
41. Date FORM P-8 (Special Clearance) filed: _____												
42. Amount of oil produced prior to plugging _____ bbls * File FORM PR (Oil Production Report) for month this oil was produced												
<b>R R C USE ONLY</b> Nearest field _____												

REMARKS

RRC Job # 241623
All Plugs Approved by RRC