



RAILROAD COMMISSION OF TEXAS

Form W-2

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Status: Approved
Date: 03/11/2020
Tracking No.: 214742

OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT, AND LOG

OPERATOR INFORMATION

Operator Name: FELIX ENERGY HOLDINGS II, LLC Operator No.: 265322
Operator Address: 3500 ONE WILLIAMS CENTER MD-35 TULSA, OK 74172-0000

WELL INFORMATION

API No.: 42-475-35065 County: WARD
Well No.: 1 RRC District No.: 08
Lease Name: UNIVERSITY 18-17 Field Name: PHANTOM (WOLFCAMP)
RRC Lease No.: 52870 Field No.: 71052900
Location: Section: 18, Block: 17, Survey: UL, Abstract:

Latitude: Longitude:
This well is located 2.4 miles in a W
direction from PYOTE,
which is the nearest town in the county.

FILING INFORMATION

Purpose of filing: Well Record Only
Type of completion: Other/Recompletion
Well Type: Producing Completion or Recompletion Date: 08/14/2009

Type of Permit	Date	Permit No.
Permit to Drill, Plug Back, or Deepen	01/24/2020	860782
Rule 37 Exception		
Fluid Injection Permit		
O&G Waste Disposal Permit		
Other:		

COMPLETION INFORMATION

Spud date: 12/08/2007	Date of first production after rig released: 08/14/2009
Date plug back, deepening, recompletion, or drilling operation commenced: 05/16/2009	Date plug back, deepening, recompletion, or drilling operation ended: 08/14/2009
Number of producing wells on this lease in this field (reservoir) including this well: 1	Distance to nearest well in lease & reservoir (ft.): 0.0
Total number of acres in lease: 280.51	Elevation (ft.): 2648 GR
Total depth TVD (ft.): 12895	Total depth MD (ft.):
Plug back depth TVD (ft.): 12895	Plug back depth MD (ft.):
Was directional survey made other than inclination (Form W-12)? No	Rotation time within surface casing (hours):
Recompletion or reclass? Yes	Is Cementing Affidavit (Form W-15) attached? No
Type(s) of electric or other log(s) run: Gamma Ray (MWD)	Multiple completion? No
Electric Log Other Description:	
Location of well, relative to nearest lease boundaries	Off Lease : No
of lease on which this well is located: 1435.0 Feet from the South Line and	
1319.0 Feet from the East Line of the	
	UNIVERSITY 18-17 Lease.

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.

	Field & Reservoir	Gas ID or Oil Lease No.	Well No.	Prior Service Type
PACKET	TWO GEORGES (BONE SPRING)	39772	1	Producing

W2:	N/A			
FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:				
GAU Groundwater Protection Determination		Depth (ft.):	1050.0	Date: 03/08/2006
SWR 13 Exception		Depth (ft.):		

INITIAL POTENTIAL TEST DATA FOR NEW COMPLETION OR RECOMPLETION	
Date of test:	Production method:
Number of hours tested: 24	Choke size:
Was swab used during this test? No	Oil produced prior to test:
PRODUCTION DURING TEST PERIOD:	
Oil (BBLs):	Gas (MCF):
Gas - Oil Ratio: 0	Flowing Tubing Pressure:
Water (BBLs):	
CALCULATED 24-HOUR RATE	
Oil (BBLs):	Gas (MCF):
Oil Gravity - API - 60.:	Casing Pressure:
Water (BBLs):	

CASING RECORD											
Row	Type of Casing	Casing Size (in.)	Hole Size (in.)	Setting Depth (ft.)	Multi - Stage Depth (ft.)	Multi - Stage Shoe Depth (ft.)	Cement Class	Cement Amount (sacks)	Slurry Volume (cu. ft.)	Top of Cement (ft.)	TOC Determined By
1	Surface	13 3/8	17 1/2	5031			C	1450	3436.5	3438	Calculation
2	Surface	13 3/8	17 1/2	5031	3438		C	1535	2747.6	SURF ACE	Circulated to Surface
3	Intermediate	9 5/8	12 1/4	11719			H	1700	3799.5	3000	Calculation

LINER RECORD									
Row	Liner Size (in.)	Hole Size (in.)	Liner Top (ft.)	Liner Bottom (ft.)	Cement Class	Cement Amount (sacks)	Slurry Volume (cu. ft.)	Top of Cement (ft.)	TOC Determined By
1	7	8 1/2	11360	13353	H	300	540.0	11360	Calculation
2	4 1/2	6	13013	16557	DENSCRETE	375	375.0	13027	Calculation

TUBING RECORD			
Row	Size (in.)	Depth Size (ft.)	Packer Depth (ft.)/Type
1	2 3/8	7738	/

PRODUCING/INJECTION/DISPOSAL INTERVAL			
Row	Open hole?	From (ft.)	To (ft.)
1	No	L 8297	10600.0
2	No	L 11242	11326.0

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.			
Was hydraulic fracturing treatment performed?		No	
Is well equipped with a downhole actuation sleeve?		No	
If yes, actuation pressure (PSIG):			
Production casing test pressure (PSIG) prior to hydraulic fracturing treatment:		Actual maximum pressure (PSIG) during hydraulic fracturing:	
Has the hydraulic fracturing fluid disclosure been reported to FracFocus disclosure registry (SWR29)?		No	
Row	Type of Operation	Amount and Kind of Material Used	Depth Interval (ft.)
N/A			

FORMATION RECORD					
Formations	Encountered	Depth TVD (ft.)	Depth MD (ft.)	Is formation isolated?	Remarks
LAMAR	Yes	5037.0		Yes	
BONE SPRING 1	Yes	8383.0		Yes	
WOLFCAMP	Yes	11160.0		Yes	
Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm (SWR 36)?					Yes
Is the completion being downhole commingled (SWR 10)?					Yes

REMARKS
PURPOSE OF THIS WRO IS TO ADJUST THE LEASE ACRES FROM 320 TO 280.51 ACRES.

RRC REMARKS
<p>PUBLIC COMMENTS:</p> <p>CASING RECORD :</p> <p>WELL IS PLUGGED BACK TO THE TOP OF A COIL TUBING FISH @ 12,895'</p> <p>TUBING RECORD:</p> <p>PRODUCING/INJECTION/DISPOSAL INTERVAL :</p> <p>ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :</p> <p>POTENTIAL TEST DATA:</p>

OPERATOR'S CERTIFICATION	
Printed Name: Heather Dahlgren	Title: Eng Tech
Telephone No.: (720) 974-2069	Date Certified: 02/03/2020

**RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CERTIFICATE OF COMPLIANCE STATEWIDE RULE 36**

FORM H-9
12/12/77

FILE WITH
DISTRICT OFFICE
IN TRIPLICATE

1. Operator Felix Energy Holdings II, LLC			2. Operator Number (See Instruction 13) 265322		3. RRC Dist. 08	
4. Street or P. O. Box No. 1530 16th Street, Suite 500			5. City Denver		6. State CO	
7. Zip Code 80202			8. Name of Lease, Facility or Operation University 18-17 1H		9. Field or Area Name Two Georges (Bone Spring)	
10. County Ward			11. General Operation Type - Circle One:			
A - Oil Field Production C - Pipeline or Gathering Sys. E - Drilling or Workover G - Combination (explain)			B - Gas Field Production D - Gasoline Plant F - Sweetening Unit H - Other (explain)			
12. RRC ID# of Operation(s) to be Covered by This Certificate 39772			Type ID Code (See Instruction 12) 1		Indicate if Filing for Storage Facility Only YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	
13. Hydrogen Sulfide Concentration 6000 PPM			14. Maximum Escape Volume 40 MCF/Day		15. 100 PPM Radius of Exposure (ROE) 41 Ft.	
16. 500 PPM Radius of Exposure (ROE) 19 Ft.			17. Operation is Existing <input checked="" type="checkbox"/> New <input type="checkbox"/>		18. Modification Resulting in Certificate Change Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
19. Workover or Drilling Well with 100 PPM ROE Greater than 3000' feet on Rule 36 Certified Well/Lease <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			20. Previous Certificate Number if Available (For Amended Certificates)			
21. The 100 PPM ROE includes any part of a public area except a public road <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			22. The 500 PPM ROE includes any part of a public road <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
23. Injection of fluid containing Hydrogen Sulfide (See Instruction 14) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			24. Date (or Depth) of Compliance with all applicable provisions of Rule 36 02/15/17 Mo Day Year			
25. Contingency Plan Location of Plan (See Instruction 15)			Has been prepared <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
26. Location of data used to prepare this certificate (See Instruction 15) Felix Energy Holdings II, LLC, 1530 16th Street, Suite 500, Denver, CO 80202						
CERTIFICATE						
I declare under penalties prescribed in Section 91.143, Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision, and that I am qualified to make this certification by virtue of my training and experience, and by my analysis of the operation being certified, or by the analysis of qualified person working under my supervision, and that the data and facts stated therein are true, correct, and complete, to the best of my knowledge.						
Representative of Company			Title Eng Tech		Phone No. (720) 974-2069	
					Date 02/15/17	

RAILROAD COMMISSION USE ONLY

This operation and the equipment used therein is approved on the basis of the above certification and is subject to further Commission audit for compliance with the required provisions of Statewide Rule 36. This approval may be cancelled if investigation determines that the operation does not comply with the provisions of Statewide Rule 36.

APPROVED BY: _____

DATE: _____

REMARKS:

CERTIFICATION NUMBER: _____

Clear Form

WAYNE CHRISTIAN, CHAIRMAN
CHRISTI CRADDICK, COMMISSIONER
RYAN SITTON, COMMISSIONER



DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR
DIRECTOR, OIL AND GAS DIVISION
PAUL DUBOIS
ASSISTANT DIRECTOR, TECHNICAL PERMITTING

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

January 10, 2020

FELIX ENERGY HOLDINGS II, LLC
FELIX ENERGY
1530 16TH ST SUITE 500
DENVER, CO 80202

RE: **APPLICATION FOR EXCEPTION TO SWR 10**
LEASE: UNIVERSITY 17-18
WELL NO. 1
WARD COUNTY, DISTRICT 08, TEXAS
API NO. 475-35065

FIELD NAME	FIELD NO.
PHANTOM (WOLFCAMP)	71052900
TWO GEORGES (BONE SPRING)	92100050

HYDROGEN SULFIDE RESTRICTION: YES

The Commission has approved your application to down-hole commingle production within the above-referenced wellbore from the PHANTOM (WOLFCAMP); and TWO GEORGES (BONE SPRING) fields in WARD County, Texas. For allowable and reporting purposes, the well will be assigned to the **PHANTOM (WOLFCAMP)** field. It will be necessary to have or obtain Commission authority to complete this well in each of the subject zones (Form W-1 approval). The effective date of this SWR 10 Exception is January 10, 2020. This exception to SWR 10 will expire if not used within two (2) years from the date of this permit. This expiration date is January 10, 2022.

Acreage assigned to the referenced well for allocation of allowable shall not be assigned to any other well or wells projected to or completed in the above-referenced fields; such duplicate assignment of acreage is not acceptable, provided, however, that this limitation shall not prevent the reformation of development or proration units so long as no duplicate assignment of acreage occurs, and further, that such reformation does not violate other conservation regulations.

The maximum daily allowable for the combined production will be limited to the top allowable for the **PHANTOM (WOLFCAMP)** field and will become effective upon receipt of Form W-2 showing combined completion data and results of a 24-hour production test taken after the physical

work of down hole commingling has been completed. Please indicate in "remarks" the reason for filing this report, giving date of Commission approval of this Rule 10 exception.

Should secondary recovery operations be initiated in either of these reservoirs, it may be necessary to segregate these zones. If surface-commingling authority has been granted, it may be necessary to amend or cancel this authority.

Permit conditions:

The commingled well will be subject to Statewide Rule 36 (operation in hydrogen sulfide areas) because at least one of the commingled fields requires a Certificate of Compliance for Statewide Rule 36. The well must be operated in accordance with Statewide Rule 36.

The completion report for the commingled well must indicate which perforations belong to which field. The Commission may also require a wellbore diagram to be filed with the completion report for the commingled well. If filed, the wellbore diagram must indicate which perforations belong to which field.

Note: The distribution of this document will be by E-MAIL ONLY. E-mail sent to chris@spencerconsulting.org.

If you have any questions, you may contact the engineering unit in the Austin office at 512-463-1126.

CERTIFICATE OF COMPLIANCE AND TRANSPORTATION AUTHORITY

P-4

This facsimile P-4 was generated electronically from data submitted to the RRC.

A certification of the automated data is available in the RRC's Austin office.

Tracking No.: 214742

1. Field name exactly as shown on proration schedule PHANTOM (WOLFCAMP)		2. Lease name as shown on proration schedule UNIVERSITY 18-17					
3. Current operator name exactly as shown on P-5 Organization Report FELIX ENERGY HOLDINGS II, LLC		4. Operator P-5 no. 265322	5. Oil Lse/Gas ID no 52870	6. County WARD	7. RRC district 08		
8. Operator address including city, state, and zip code 3500 ONE WILLIAMS CENTER MD-35 TULSA, OK 74172		9. Well no(s) (see instruction E) 1					
12. Purpose of Filing. (Complete section a or b below.) (See instructions B and G) a. Change of: <input type="checkbox"/> operator <input type="checkbox"/> oil or condensate gatherer <input type="checkbox"/> gas gatherer <input type="checkbox"/> gas purchaser <input type="checkbox"/> gas purchaser system code <input type="checkbox"/> field name from _____ <input type="checkbox"/> lease name from _____ --- OR --- b. New RRC Number for: <input checked="" type="checkbox"/> oil lease <input type="checkbox"/> gas well Due to: <input type="checkbox"/> new completion or recompletion <input type="checkbox"/> reclass oil to gas <input type="checkbox"/> reclass gas to oil <input type="checkbox"/> other well (specify) _____ <input type="checkbox"/> consolidation, unitization, or subdivision (oil lease only)		10. Classification <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Other (see instruction A)		11. Effective Date 08/14/2009			
13. Authorized GAS WELL GAS or CASINGHEAD GAS Gatherer(s) and/or Purchaser(s). (See instruction G).							
Gatherer	Purchaser	Name of GAS WELL GAS or CASINGHEAD GAS Gatherer(s) or Purchaser(s) As Indicated in Columns to the Left (Attach an additional sheet in same format if more space is needed)			Purchaser's RRC Assigned System Code	Percent of Take	Full-well stream
X	X	TARGA DELAWARE LLC(836022)			0001	100.0	
14. Authorized OIL or CONDENSATE Gatherer(s). (See instruction G).							
Name of OIL or CONDENSATE Gatherer(s) - List Highest Volume Gatherer First (Attach an additional sheet in same format if more space is needed)						Percent of Take	
ROCKY MOUNTAIN CRUDE OIL LLC(723523)						98.0	
CONCORD CRUDE OIL MARKETING LLC(170262)						2.0	
RRC USE ONLY: Reviewer's initials: <u>RRC Staff</u> Approval date: <u>03/11/2020</u>							
15. PREVIOUS OPERATOR CERTIFICATION FOR CHANGE OF OPERATOR P-4 FILING. Being the PREVIOUS OPERATOR, I certify that operating responsibility for the well(s) designated in this filing, located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission.							
Name of Previous Operator _____ Name (print) _____ Title _____				Signature <input type="checkbox"/> Authorized Employee of previous operator <input type="checkbox"/> Authorized agent of previous operator (see instruction G) _____ Date _____ Phone with area code _____			
16. CURRENT OPERATOR CERTIFICATION. By signing this certificate as the Current Operator, I certify that all statements on this form are true and correct and I acknowledge responsibility for the regulatory compliance of the subject lease including plugging of well(s) pursuant to Rule 14. I further acknowledge that I assume responsibility for the physical operation, control, and proper plugging of each well designated in this filing. I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission.							
FELIX ENERGY HOLDINGS II, LLC Name (print) <u>Eng Tech</u> Title <u>heatherd@felix-energy.com</u> E-mail Address (optional)				Heather Dahlgren Signature <input checked="" type="checkbox"/> Authorized Employee of current operator <input type="checkbox"/> Authorized agent of current operator (see instruction G) <u>02/10/2020</u> Date _____ Phone with area code <u>(720) 974-2069</u>			

Form P-16

Page 1

Acreage Designation

SECTION I. OPERATOR INFORMATION			
Operator Name:	Felix Energy Holdings II, LLC	Operator P-5 No.:	265322
Operator Address:	1530 16th Street, Suite 500, Denver, CO 80202		

District No.:	08	API No.:	42-475-35065	Purpose of Filing: <input type="checkbox"/> Drilling Permit Application (Form W-1) <input checked="" type="checkbox"/> Completion Report (Form G-1/W-2)
Well No.:	1H	Drilling Permit No.:	615464	
Lease Name:	University 18-17	RRC ID or Lease No.:	39772	
Total Lease Acres:	280.51	Field Name:	Two Georges (Bone Spring)	
Proration Acres:	80.00	Field No.:	92100050	
Wellbore Profile	Vertical Well	Is this a UFT field?	No	
SL Record (Parent) Well Drilling Permit No.:		County:	Ward	

[illegible]

SECTION IV. REMARKS - REQUIRED FOR PSA AND CO-DEVELOPMENT <i>(refer to instructions)</i>	
The purpose of this WRO W2 is to adjust the Lease Acreage from 320 to 280.51 and the acreage assigned to this well down to 80.00 acres.	

Date: 2/3/2020 mo. day yr.

OPERATOR NAME AND ADDRESS including city, state and zip 265322 FELIX ENERGY DENVER,CO,80202		OIL WELL STATUS REPORT RAILROAD COMMISSION OF TEXAS Oil and Gas Division P.O. Box 12967 Austin, TX 78711-2967 Tracking 1376679 Status: Pending		Reason for Filing <input type="checkbox"/> Survey <input checked="" type="checkbox"/> Retest		Operator P-5 Organization 265322		RRC Dist. No. 08		W-10 <small>Rev.7/95 www-1</small>	
						Effective Date:					

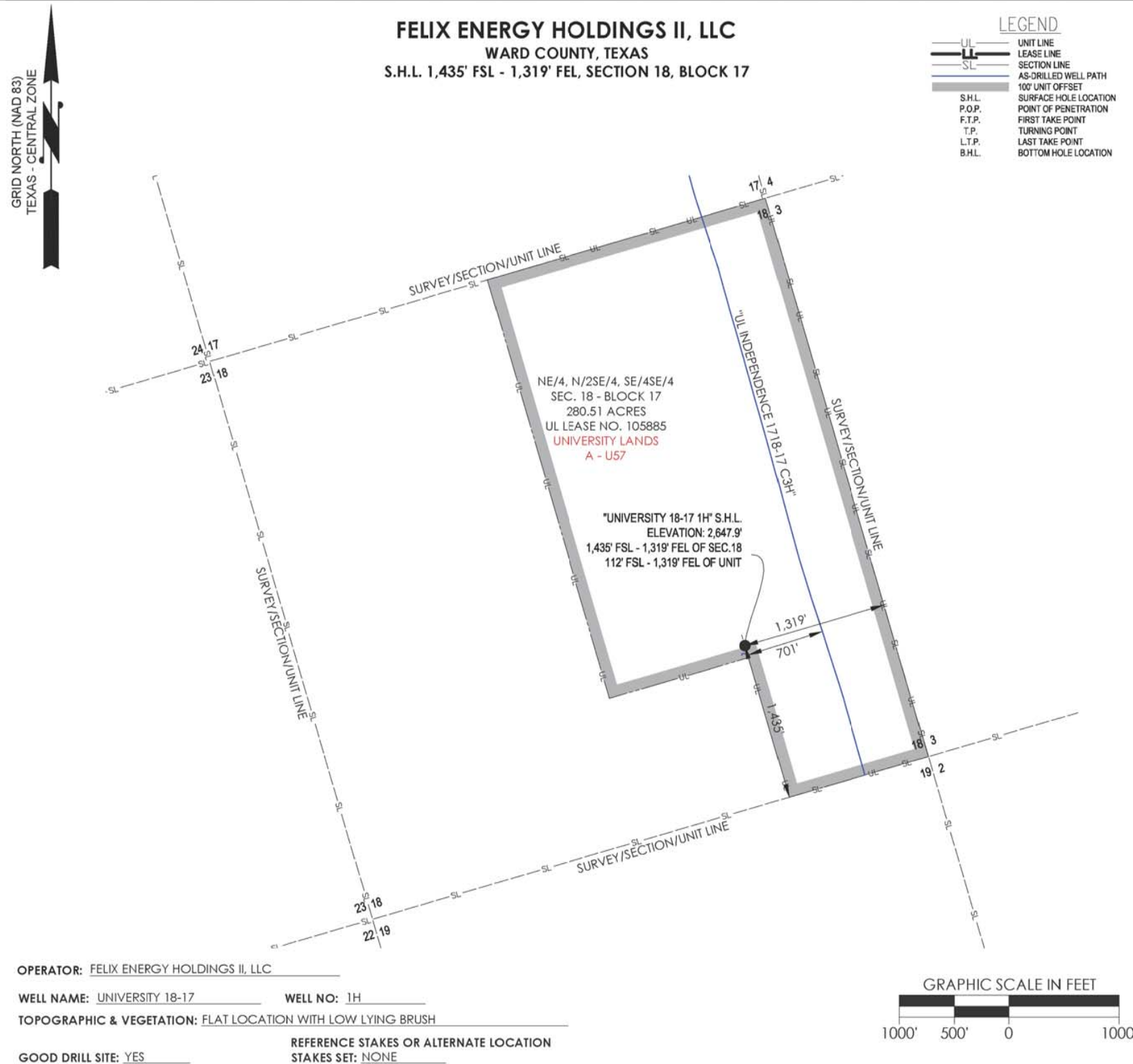
FIELD NAME * LEASE NAME	LEASE NO.	WELL NO	F- FLOWING P- PUMPING G- GAS LIFT S- SWABBING	DATE TESTED MO/DAY/YR	OIL PRODUCED (BBL/DAY)	WATER PRODUCED (BBL/DAY)	GAS PRODUCED (MCF/DAY)	SHUT-IN X
TWO GEORGES (BONE SPRING) UNIVERSITY 18-17	39772	1	GAS LIFT	07/14/2019	17.0 BBL	94 BBL	9 MCF	
					BBL	BBL	MCF	
					BBL	BBL	MCF	
					BBL	BBL	MCF	
					BBL	BBL	MCF	
					BBL	BBL	MCF	
					BBL	BBL	MCF	
					BBL	BBL	MCF	
					BBL	BBL	MCF	
					BBL	BBL	MCF	
					BBL	BBL	MCF	

CERTIFICATION: I declare under penalties prescribed in Texas Natural Resources Code, Sec.91.143., that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated herein are true, correct, and complete to the best of my knowledge

Signature: _____ **Heather Dahlgren, Eng Tech**
 Title: _____ **Eng Tech**
 Phone: _____ **(720) 974-2069**
 Date: _____ **01/11/2020**

* AN ASTERISK PREPRINTED ON A SURVEY IDENTIFIES WELL SUBJECT TO COMMINGLING TEST REQUIREMENT

"X" AN "X" IS PLACED IN THE SHUT-IN BLOCK TO INDICATE THE WELL IS SHUT-IN



SURFACE HOLE LOCATION:

1,435' FSL & 1,319' FEL (SEC. 18)
112' FSL & 1,319' FEL (UNIT)
GROUND ELEVATION: 2,647.9'
NAD 27 TEXAS CENTRAL ZONE
NORTHING: 698577.3, EASTING: 1119549.9
LATITUDE: N 31.55670060°, LONGITUDE: W -103.16027836°
NAD 83 TEXAS CENTRAL ZONE
NORTHING: 10541152.83, EASTING: 1416015.82
LATITUDE: N 31.55683325°, LONGITUDE: W -103.16071893°

UNIT CORNERS

LOCATION	NAD27	
	STATE PLANE TEXAS CENTRAL (32039)	GEOGRAPHIC (4267)
NE CORNER S.18-B.17	N = 702649.94 E = 1119735.10	LAT: 31.56790654° LONG: -103.16001619°
SE CORNER S.18-B.17	N = 697569.76 E = 1121218.65	LAT: 31.55404800° LONG: -103.15484062°
SW CORNER SESE S.18-B.17	N = 697199.77 E = 1119951.95	LAT: 31.55294275° LONG: -103.15887569°
NW CORNER SESE S.18-B.17	N = 698469.48 E = 1119581.18	LAT: 31.55640644° LONG: -103.16016917°
SW CORNER N2SE S.18-B.17	N = 698099.14 E = 1118314.60	LAT: 31.55530010° LONG: -103.16420389°
NW CORNER NE S.18-B.17	N = 701907.22 E = 1117202.64	LAT: 31.56568814° LONG: -103.16808408°



CONTACT INFORMATION:
Shannon D. Ozment
Crafton Tull (10193715)
1000 LedgeLawn Dr.
Conway, AR 72034

GENERAL NOTES
1. THE LOCATIONS OF UNDERGROUND UTILITIES AS SHOWN HEREON ARE BASED ON REASONABLE VISUAL OBSERVATION. LOCATIONS OF UNDERGROUND UTILITIES/ STRUCTURES MAY VARY FROM LOCATIONS SHOWN HEREIN. ADDITIONAL BURIED UTILITIES/ STRUCTURES MAY BE ENCOUNTERED. NO EXCAVATIONS WERE MADE DURING THE PROGRESS OF THIS SURVEY TO LOCATE BURIED UTILITIES/ STRUCTURES. BEFORE EXCAVATIONS ARE BEGUN, THE OFFICES OF THE VARIOUS UTILITIES SERVING THIS AREA SHOULD BE CONTACTED FOR THEIR UTILITY LOCATION.
2. BASIS OF BEARINGS: TEXAS STATE PLANE GRID, CENTRAL ZONE, NAD83 AS DETERMINED BY GPS OBSERVATION.
3. COMBINED SCALE FACTOR AT S.H.L. - 0.99980196
4. VERTICAL DATUM IS NAVD 88
5. AREAS, DISTANCES, AND COORDINATES ARE "GRID" BASED ON U.S. SURVEY FEET.
6. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY.

1000 LedgeLawn Dr
Conway, Arkansas 72034

Crafton Tull
surveying

501.328.3316 f 501.328.3325 f
www.craftontull.com

REVISION		"UNIVERSITY 18-17 1H"		HFD	APPROVED BY:	A.LILE
		PART OF SECTION 18, BLOCK 17 280.51 ACRES FINAL AS-DRILLED PLAT WARD COUNTY, TEXAS				
		SCALE: 1" = 1000'	CHECKED BY:			
		PLOT DATE: 02-05-2020	DRAWN BY:	L.DOW	SHEET NO.: 1 OF 1	