

P. O. Box 18496
Oklahoma City, Oklahoma 73154-0496
405.848.8000
405.879.7917 FAX

Operated Daily Activity Report

UNIVERSITY 17-18 1H

Present Operation

ATOKA BANK 16,500'

<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>	<u>Chlorides</u>
9.7	29		120,000

SCANNED
6-5-09

CHESAPEAKE OPERATING, INC.

P. O. Box 18496
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Operated Daily Activity Report

 Status: **DRILLING**
UNIVERSITY 17-18 1H

UNIVERSITY LANDS

WARD, TX

GWI: 97.500000

NRI: 73.125000

Delaware Basin South

ATOKA BANK 16,500'

Present Operation

Date	Day	Depth	Cum Cost	Present Operation					
12/11/07	3	455' 2,200'	\$41,539 \$551,492	Drill & survey, circ, drill ahead					
					Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Ft.)	Vertical Section (Ft.)
					1,710	2.20	0.00	0	0
					1,806	2.20	0.00	0	0
					1,906	1.60	0.00	0	0
					2,035	1.90	0.00	0	0
					<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>	<u>Chlorides</u>	
					9.7	30		130,000	
12/12/07	4	400' 2,600'	\$41,877 \$593,369	Drill & survey					
					Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Ft.)	Vertical Section (Ft.)
					2,183	2.60	0.00	0	0
					2,276	2.60	0.00	0	0
					2,369	1.50	0.00	0	0
					2,442	2.00	0.00	0	0
					<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>	<u>Chlorides</u>	
					9.7	30	100.0	130,000	
12/13/07	5	392' 2,992'	\$59,760 \$653,129	Drill & survey					
					Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Ft.)	Vertical Section (Ft.)
					2,562	2.90	0.00	0	0
					2,596	3.00	1.00	2,594	94
					2,745	2.50	1.00	2,743	101
					<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>	<u>Chlorides</u>	
					10.0	30	100.0	138,000	
12/14/07	6	428' 3,420'	\$42,766 \$695,895	Drill & survey					
					Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Ft.)	Vertical Section (Ft.)
					2,941	1.25	1.00	2,939	107
					3,130	0.50	1.00	3,128	110
					<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>	<u>Chlorides</u>	
					9.8	29	100.0	138,000	

Print Date: 12/17/07

Print Time: 7:55:49AM

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Operated Daily Activity Report

 Status: **DRILLING**
UNIVERSITY 17-18 1H

UNIVERSITY LANDS

Delaware Basin South

WARD, TX

ATOKA BANK 16,500'

GWI: 97.500000

NRI: 73.125000

Present Operation

Date	Day	Footage Depth	Cost Cum Cost						
12/14/07	6	428' 3,420'	\$42,333 \$694,876	Drill & survey					
					Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Ft.)	Vertical Section (Ft.)
					2,941	1.25	1.00	2,939	107
					3,130	0.50	1.00	3,128	110
					<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>	<u>Chlorides</u>	
					9.8	29	100.0	138,000	
12/15/07	7	415' 3,835'	\$40,459 \$735,335	Drill & survey					
					Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Ft.)	Vertical Section (Ft.)
					3,478	0.75	1.00	0	0
					<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>	<u>Chlorides</u>	
					10.1	30	100.0	140,000	
12/16/07	8	435' 4,270'	\$117,878 \$853,213	Drill & survey					
					Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Ft.)	Vertical Section (Ft.)
					3,761	1.00	1.00	3,759	118
					3,947	1.00	1.00	3,944	121
					<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>	<u>Chlorides</u>	
					10.0	29	100.0	140,000	
12/17/07	9	395' 4,665'	\$62,083 \$915,296	Drill & survey					
					Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Ft.)	Vertical Section (Ft.)
					4,357	0.75	1.00	4,354	128
					<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>	<u>Chlorides</u>	
					10.0	29	100.0	148,000	

Print Date: 12/17/07

Print Time: 1:57:49PM

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UNIVERSITY LANDS

Delaware Basin South

WARD, TX

ATOKA BANK 16,500'

GWI: 97.500000

NRI: 73.125000

Present Operation

Date	Day	Footage Depth	Cost Cum Cost
12/17/07	9	395'	\$62,083
		4,665'	\$915,296

Drill & survey

Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Ft.)	Vertical Section (Ft.)
4,357	0.75	1.00	4,354	128

Mud Weight	Viscosity	Water Loss	Chlorides
10.0	29	100.0	148,000

12/18/07	10	135'	\$40,829
		4,800'	\$956,125

Drill ahead

Drig, circ sweep, spot 150 BM on bottom, TOO, change bit, TIH w/ bit to 1,948', wash down 1,948' - 2,130', TIH to 4,580', install rotating head, wash and ream 4,580' - 4,684', drill ahead.

Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Ft.)	Vertical Section (Ft.)
4,539	0.75	1.00	4,536	130

Mud Weight	Viscosity	Water Loss	Chlorides
9.9	29	100.0	148,000

Print Date: 12/18/07

Print Time: 10:49:34AM

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Delaware Basin South

WARD, TX

ATOKA BANK 16,500'

GWI: 97.500000

NRI: 73.125000

Present Operation

Date	Day	Footage Depth	Cost Cum Cost
12/19/07	11	231'	\$38,277
		5,031'	\$1,233,805

TRIP OUT OF HOLE & L/D 17.5" BHA TOOL'S

DRLG, CIRC SWEEPS, SPOT PILL ON BOTTOM, DROP TOTCO, TOOH,
BEGIN TO RUN 13 3/8" CSG.Mud WeightViscosityWater LossChlorides

9.9

29

100.0

148,000

12/20/07	12	0'	\$97,073
		5,031'	\$1,330,878

W/O CMT ON 13.3/8" CSG

LD BHA, RU CSG CREW, RUN 11 8 JTS 13 3/8" 68# P-110 BUTT CSG, SET
@ 5,031', RD CSG CREW, RU CMT CREW, CMT 1ST STAGE W/ 1,450 SX
CLASS "C" + ADDITIVES, 11.9 PPG, 2.37 YIELD, DISPLACE W/ 110 BFW
AND 612 BBLs BRINE, BUMP PLUG, F LOATS HELD, DROP BOMB, OPEN
TOOL W/ 500#, CIRC BOTTOMS UP, CMT 2ND STAGE W/ 1,535 SX CLASS
"C" + ADDITIVES, 13.5 PPG, 1.79 YIELD, TAIL W/ 265 SX CLASS "C" +
ADDITIVES, 14.8 PPG, 1.34 YIELD, DISPLACE W/ 222 BBLs BRINE, BUMP
PLUG, FLOATS HELD.Mud WeightViscosityWater LossChlorides

Print Date: 12/20/07

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Delaware Basin South

WARD, TX

ATOKA BANK 16,500'

GW: 97.500000

NRI: 73.125000

Present Operation

Date	Day	Footage Depth	Cost Cum Cost	Present Operation				
12/21/07	13	0' 5,031'	\$367,452 \$1,702,831	NIPPLE UP BOPE WOC, CIRC THROUGH 1" PIPE 330' TO SURFACE, RU CMT CREW,				
					<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>	<u>Chlorides</u>
					9.8	29		144,000
12/22/07	14	0' 5,031'	\$41,780 \$1,747,158	WORKING ON TOPDRIVE NU BOP, TEST BOP 250# - 2500#, INSTALL WEAR BUSHING, SLIP AND CUT 55' DRLG LINE, STRAP BHA, CHANGE ELEVATOR BELLS, RIG REPAIR.				
					<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>	<u>Chlorides</u>
12/23/07	15	159' 5,190'	\$52,191 \$1,799,348	DRILLING AHEAD @ 5190 PU BHA, TRIP CHECK DCS, TIH TO DV TOOL, WASH DOWN 1,387' - 1,481', TEST CSG TO 2000#, WASH DOWN TO DV TOOL @ 1,503', DRILL PLUG AND DV TOOL, TIH TO 4,874', TAG CMT @ 4,924', CIRC, TEST CSG TO 2000#, DRILL CMT AND FLOAT EQUIPMENT 4,924' - 5,031', DRLG, CIRC BOTTOMS UP, FIT W/ 960# EMW, DRILL AHEAD.				
					<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>	<u>Chlorides</u>
					9.3	28		100,000
12/24/07	16	770' 5,960'	\$44,270 \$1,843,618	DRILLING @ 5960 DRILL AND SURVEY.				
					Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Ft.)
					5,485	0.80	0.00	5,482
					5,803	0.30	0.00	5,800
					<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>	<u>Chlorides</u>
					9.3	28		105,000
12/25/07	17	880' 6,840'	\$64,170 \$1,907,788	DRILLING @ 6840' DRILL AND SURVEY.				
					Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Ft.)
					6,133	0.30	0.00	6,130
					6,610	0.60	0.00	6,607
					<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>	<u>Chlorides</u>
					9.3	28		105,000
12/26/07	18	501' 7,341'	\$48,221 \$1,956,009	DRILLING @ 7341' DRILL AND SURVEY.				
					Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Ft.)
					7,082	0.20	0.00	7,079
					<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>	<u>Chlorides</u>
					9.3	28		100,000

Print Date: 12/28/07

Print Time: 3:29:44PM

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UNIVERSITY LANDS
WARD, TX
GWI: 97.500000 NRI: 73.125000
Present Operation

Delaware Basin South
ATOKA BANK 16,500'

Date	Day	Footage Depth	Cost Cum Cost
12/26/07	18	501'	\$48,221
		7,341'	\$1,956,009

DRILLING @ 7341'
DRILL AND SURVEY.

Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Ft.)	Vertical Section (Ft.)
7,082	0.20	0.00	7,079	150

Mud Weight	Viscosity	Water Loss	Chlorides
9.3	28		100,000

12/27/07	19	166'	\$58,218
		7,507'	\$2,014,226

DRILLING @ 7507'
DRILL AND SURVEY, PUMP SLUG, TOO, BREAK BIT, PU MOTOR, TIH W/
BIT, FILL @ BHA, 30 STDS DP, WASH 7,324' - 7,460', NO FILL, DRILL
AHEAD.

Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Ft.)	Vertical Section (Ft.)
7,356	1.10	0.00	7,353	153

Mud Weight	Viscosity	Water Loss	Chlorides
9.3	28		100,000

Print Date: 12/27/07

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UNIVERSITY 17-18 1H

UNIVERSITY LANDS

Delaware Basin South

WARD, TX

ATOKA BANK 16,500'

GWI: 97.500000

NRI: 73.125000

Present Operation

Date	Day	Footage Depth	Cost Cum Cost	Present Operation	Measured Depth (Fl.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Fl.)	Vertical Section (Fl.)
12/28/07	20	510' 8,017'	\$80,497 \$2,094,723	DRILLING @ 8017' DRILL AND SURVEY.	7,461	1.20	0.00	7,458	156
					7,635	1.10	0.00	7,632	159
					7,840	0.40	0.00	7,837	162
					<u>Mud Weight</u> 9.3	<u>Viscosity</u> 28	<u>Water Loss</u>	<u>Chlorides</u> 94,000	
12/29/07	21	498' 8,515'	\$41,259 \$2,148,790	DRILLING @ 8515' DRILL AND SURVEY.	8,405	1.00	0.00	8,402	169
					<u>Mud Weight</u> 9.3	<u>Viscosity</u> 28	<u>Water Loss</u>	<u>Chlorides</u> 100,000	
12/30/07	22	452' 8,967'	\$40,101 \$2,188,891	DRILLING @ 8967' DRILL AND SURVEY.	8,874	0.30	0.00	8,871	174
					<u>Mud Weight</u> 9.3	<u>Viscosity</u> 28	<u>Water Loss</u>	<u>Chlorides</u> 100,000	
12/31/07	23	325' 9,292'	\$61,087 \$2,249,978	DRILLING @ 9292' DRLG, RIG REPAIR, DRILL AHEAD.	9,423	1.00	0.00	9,420	180
					<u>Mud Weight</u> 9.3	<u>Viscosity</u> 28	<u>Water Loss</u>	<u>Chlorides</u> 104,000	
01/01/08	24	380' 9,672'	\$42,080 \$2,292,059	DRILLING @ 9672' DRILL AND SURVEY.	9,423	1.00	0.00	9,420	180
					<u>Mud Weight</u> 9.3	<u>Viscosity</u> 28	<u>Water Loss</u>	<u>Chlorides</u> 104,000	
01/02/08	25	91' 9,763'	\$48,046 \$2,340,105	DRILLING @ 9763' DRLG, PUMP SLUG, TOOH W/ BIT, BREAK DOWN AND LAY OUT BIT, MOTOR, SHOCK SUB AND PRODRIFT, PU BHA, BIT, MOTOR, PRODRIFT, SHOCK SUB, CHANGE TOP IBS, TIH W/ BIT, FILL @ BHA EVERY 40 STDs TO 9,490', REAM 9,490' - 9,742', DRILL AHEAD.	9,423	1.00	0.00	9,420	180
					<u>Mud Weight</u> 9.3	<u>Viscosity</u> 28	<u>Water Loss</u>	<u>Chlorides</u> 100,000	

Print Date: 01/02/08

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UNIVERSITY LANDS

Delaware Basin South

WARD, TX

ATOKA BANK 16,500'

GWI: 97.500000

NRI: 73.125000

Date	Day	Footage Depth	Cost Cum Cost
01/03/08	26	426'	\$62,854
		10,189'	\$2,403,214

Present Operation

Aquila

10

DRILLING @ 10189'

DRILL AND SURVEY.

Measured Depth (FL)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (FL)	Vertical Section (FL)
9,998	1.10	0.00	9,995	191
<u>Mud Weight</u> 9.3	<u>Viscosity</u> 28	<u>Water Loss</u>	<u>Chlorides</u> 104,000	

01/04/08	27	426'	\$72,630
		10,615'	\$2,490,096

DRILLING @ 10615'

DRILL AND SURVEY.

Measured Depth (FL)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (FL)	Vertical Section (FL)
10,280	0.90	0.00	10,277	196
<u>Mud Weight</u> 9.3	<u>Viscosity</u> 28	<u>Water Loss</u>	<u>Chlorides</u> 102,000	

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Status: **DRILLING**

UNIVERSITY 17-18 1H				UNIVERSITY LANDS WARD, TX GWI: 97.500000 Present Operation	NRI: 73.125000 Aquila	Delaware Basin South ATOKA BANK 16,500'		
Date	Day	Footage Depth	Cost Cum Cost					
01/04/08	27	426' 10,615'	\$72,630 \$2,490,096	DRILLING @ 10615' DRILL AND SURVEY.				
				Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Ft.)	Vertical Section (Ft.)
				10,280	0.90	0.00	10,277	196
				Mud Weight 9.3	Viscosity 28	Water Loss	Chlorides 102,000	
01/05/08	28	160' 10,775'	\$56,227 \$2,546,322	TIH W/ BIT #6 DRLG, PUMP SLUG, TOOH W/ BIT, CHANGE BIT AND MOT OR, TIH, FILL PIPE @ BHA EVERY 40 STDS.				
				Mud Weight 9.3	Viscosity 28	Water Loss	Chlorides 102,000	
01/06/08	29	695' 11,470'	\$62,253 \$2,608,575	DRILLING @ 11470' TIH TO 10,684', WASH TO BOTTOM 10,684' - 10,775', DRILL AND SURVEY.				
				Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Ft.)	Vertical Section (Ft.)
				11,035	1.00	0.00	11,032	208
				Mud Weight 9.3	Viscosity 28	Water Loss	Chlorides 104,000	
01/07/08	30	255' 11,725'	\$39,022 \$2,647,597	LOGGING W/ SCHLUM. DRILL AND SURVEY, CIRC SWEEPS, TOOH, PULL WEAR BUSHING, RU LOGGERS, RUN #1 W/ CNL, TLD, BHC, HRLA AND HNGS TO 11,729'.				
				Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Ft.)	Vertical Section (Ft.)
				11,679	1.80	0.00	11,676	224
				Mud Weight 9.3	Viscosity 28	Water Loss	Chlorides 108,000	

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WARD, TXDelaware Basin South
ATOKA BANK 16,500'

GWI: 97.500000

NRI: 73.125000

Date Day Footage Cost

Present Operation

Aquila

10

01/08/08 31 0'
11,725' \$670.885
\$3,318,482RIH W/ 9 5/8" CSG
TOOH W/ LOGS, RD LOGGERS, CUT AND SLIP DRLG LINE, RU LD
MACHINE, TIH W/ BHA, CIRC, LD 12 1/4" BHA, RU CSG CREW, BEGIN TO
RUN 9 5/8" CSG.Mud Weight
9.3Viscosity
28Water LossChlorides
104,00001/09/08 32 0'
11,725' \$185.589
\$3,504,071FINISH BOP TEST
RUN 38 JTS 9 5/8" 53.5# P-110 LTC CSG, SET @ 11,719', RD CSG CREW,
CIRC BOTTOMS UP, RU CMT CREW, PUMP 30 BFW, CMT W/ 1,350 SX
CLASS "H" CMT + ADDITIVES, 11.7 PPG, 2.48 YIELD, TAIL W/ 350 SX
CLASS "H" CMT + ADDITIVES, 14.2 PPG, 1.29 YIELD, PUMP 20 BFW,
DISPLACE W/ 819 BBLs BRINE, BUMP PLUG, REMOVE LANDING JT,
CHANGE ELEVATOR BELLS, INSTALL AND INTERGIZE SEAL ASSEMBLY,
TEST TO 5000#, TEST BOP 250# - 10000#, ANNULAR 250# - 3500#.Mud Weight
9.3Viscosity
28Water LossChlorides
104,000

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Operated Daily Activity ReportStatus: **DRILLING****UNIVERSITY 17-18 1H**UNIVERSITY LANDS
WARD, TXDelaware Basin South
ATOKA BANK 16,500'GWI: 97.500000 NRI: 73.125000
Present Operation Aquila

10

Date	Day	Footage Depth	Cost Cum Cost
01/10/08	33	0'	\$67,558
		11,725'	\$3,571,629

FINISH DRILLING CMT

JET PITS, DRESS MUD PUMPS W/ 6" LINERS, PU 8 1/2" HA, RD LD
MACHINE, TIH TO 11,494', WASH 11,494' - 11,619', CIRC, TEST CSG TO
2500#, DRILL CMT 11,619' - 11,719'.

<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>	<u>Chlorides</u>
12.1	49		35,000

01/11/08	34	370'	\$48,435
		12,095'	\$3,640,188

DRILLING AHEAD W/FULL RETURNS

DRILL CMT 11,685' - 11,725', DRLG, FIT W/ 1830# EMW, DRILL AHEAD.

<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>	<u>Chlorides</u>
12.0	49		34,000

Print Date: 01/11/08

Print Time: 11:03:32AM

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Operated Daily Activity Report

UNIVERSITY 17-18 1H

Date	Day	Depth	Cum Cost
01/11/08	34	370'	\$48,435
		12,095'	\$3,640,188

DRILLING AHEAD W/FULL RETURNS
DRILL CMT 11.685' - 11.725'. DRLG. FIT W/ 1830# EMW. DRILL AHEAD.

<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>	<u>Chlorides</u>
12.0	49		34,000

01/12/08	35	219'	\$44.281
		12,314'	\$3,684,469

DRILLING AHEAD W/FULL RETURNS
DRILL AHEAD.

Measured Depth	Incl Angle	Drift Direction	TVD	Vertical Section
(Ft.)	(Deg.)	(Deg.)	(Ft.)	(Ft.)
12,140	1.50	0.00	12,136	237

<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>	<u>Chlorides</u>
12.0	49		56,340

01/13/08	36	41'	\$55.590
		12,355'	\$3,740,059

DRILLING AHEAD W/FULL RETURNS
DRLG, PUMP SLUG, DROP TOTCO, TOOH, PU MOTOR AND BHA, TIH W/
BIT TO 12,250', WASH TO BOTTOM 12,250' - 12,351', NO FILL, DRILL
AHEAD

Measured Depth	Incl Angle	Drift Direction	TVD	Vertical Section
(Ft.)	(Deg.)	(Deg.)	(Ft.)	(Ft.)
12,321	1.00	1.00	12,317	241

<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>	<u>Chlorides</u>
12.1	51		35,000

01/14/08	37	315'	\$61,823
		12,670'	\$3,801,882

DRILLING AHEAD W/ FULL RETURNS & 3 TO 5 FT FLAIR
DRILL AHEAD.

<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>	<u>Chlorides</u>
12.1	51		36,000

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Operated Daily Activity ReportStatus: **DRILLING****UNIVERSITY 17-18 1H**UNIVERSITY LANDS
WARD, TXDelaware Basin South
ATOKA BANK 16,500'

GWI: 97.500000

NRI: 73.125000

Present Operation

Aquila

10

Date	Day	Footage Depth	Cost Cum Cost	Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Ft.)	Vertical Section (Ft.)
01/15/08	38	89'	\$41,767	12,707	1.60	0.00	12,703	250
		12,759'	\$3,843,649					
				<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>	<u>Chlorides</u>	
				12.1	51		37,000	
01/16/08	39	0'	\$93,696					
		12,759'	\$3,949,407					
				<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>	<u>Chlorides</u>	
				12.2	53		37,000	

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Operated Daily Activity Report**Status: DRILLING****UNIVERSITY 17-18 1H**

UNIVERSITY LANDS

WARD, TX

Delaware Basin South

ATOKA BANK 16,500'

GWI: 97.500000

NRI: 73.125000

Present Operation

Aquila

10

Date	Day	Footage Depth	Cost Cum Cost	
01/17/08	40	143'	\$40,623	DRLG AHEAD W/ FULL RETURNS
		12,902'	\$3,990,030	WASH TO BOTTOM 12,664' - 12,759', DRILL AHEAD.

Mud WeightViscosityWater LossChlorides

12.3

55

38,000

01/18/08	41	330'	\$36,797	DRLG AHEAD W/ FULL RETURNS
		13,232'	\$4,027,248	DRILL AND SURVEY.

Measured Depth

Incl Angle

Drift Direction

TVD

Vertical Section

(Ft.)

(Deg.)

(Deg.)

(Ft.)

(Ft.)

13,077

2.30

0.00

13,073

263

13,178

1.50

0.00

13,174

266

Mud WeightViscosityWater LossChlorides

12.3

54

38,000

Print Date: 01/18/08

Print Time: 1:21:32PM

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Operated Daily Activity ReportStatus: **DRILLING****UNIVERSITY 17-18 1H**UNIVERSITY LANDS
WARD, TXDelaware Basin South
ATOKA BANK 16,500'

GWI: 97.500000 NRI: 73.125000

Date	Day	Footage Depth	Cost Cum Cost
01/19/08	42	118'	\$64,306
		13,350'	\$4,091,554

Present Operation **Aquila**

10

DRLG AHEAD W/ FULL RETURNS
DRILL AHEAD.

Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Ft.)	Vertical Section (Ft.)
13,274	1.80	0.00	13,270	269

Mud Weight	Viscosity	Water Loss	Chlorides
12.7	56		38,000

01/20/08	43	65'	\$64,455
		13,415'	\$4,156,009

DRILLING AHEAD W/ FULL RETURNS
DRLG, PUMP SLUG, TOOH, MU BIT, TIH TO 1,170', CUT AND SLIP DRLG
LINE, TIH W/ BIT TO 13,230', WASH 13,230' - 13,354', NO FILL, DRLG, CIRC
OUT GAS, 20' - 30' FOR 20 MINUTES, GAIN 55 BBLs, DRILL AHEAD.

Mud Weight	Viscosity	Water Loss	Chlorides
12.9	63		38,000

01/21/08	44	285'	\$44,351
		13,700'	\$4,200,360

TOOH F/ LOGS
DRILL AND SURVEY, CIRC AND COND, PUMP AND SPOT PILL @ SHOE,
PUMP SLUG, TOOH W/ BIT.

Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Ft.)	Vertical Section (Ft.)
13,618	1.90	0.00	13,614	280

Mud Weight	Viscosity	Water Loss	Chlorides
13.9	59		39,000

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Operated Daily Activity ReportStatus: **DRILLING****UNIVERSITY 17-18 1H**UNIVERSITY LANDS
WARD, TXDelaware Basin South
ATOKA BANK 16,500'

GWI: 97.500000 NRI: 73.125000

Date	Day	Footage Depth	Cost Cum Cost
01/22/08	45	0'	\$175,069
		13,700'	\$4,375,429

Present Operation Aquila 10

P/UP 3.5" TUBING

TOOH, RU LOGGERS, 1ST RUN W/ AIT, APS, LDS, HNGS, GPIT AND CALP,
2ND RUN W/ MSIP, OBMI, GPIT AND GR, RD LOGGERS AND
LUBRICATORS, RIG 3 1/2" ELEVATORS, PU 3 1/2" CMT TBG.

<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>	<u>Chlorides</u>
14.0	60		38,000

01/23/08	46	0'	\$37,895
		13,700'	\$4,413,324

TOOH TO SHOE

PU 810' 3 1/2" TBG, TIH, BREAK CIRC, WASH TO BOTTOM, CIRC OUT GAS,
GAIN 100 BBLS, 30' - 40' FLARE, CIRC BOTTOMS UP, SPOT 60 BM ON
BOTTOM, TOOH TO 12,900', CIRC BOTTOMS UP, RU CMT CREW,

<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>	<u>Chlorides</u>
14.0	69		39,000

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Operated Daily Activity ReportStatus: **DRILLING****UNIVERSITY 17-18 1H**UNIVERSITY LANDS
WARD, TXDelaware Basin South
ATOKA BANK 16,500'

Date	Day	Footage Depth	Cost Cum Cost	GW: 97.500000 Present Operation	NRI: 73.125000 Aquila	10
------	-----	------------------	------------------	------------------------------------	--------------------------	----

01/24/08	47	0' 13,700'	\$114,332 \$4,546,406	TIH TO 8436' TOOH TO CSG SHOE, CIRC 1 1/2 BOTTOMS UP, SPOT PILL @ SHOE, SLUG PIPE, TOOH, LD 26 JTS 3 1/2" TBG, LD MOTOR, PU MWD AND BHA, TEST AND ORIENT TOOL, TIH W/ DIRECTIONAL TOOL TO 10,500'.		
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				<u>Mud Weight</u> 14.0	<u>Viscosity</u> 60	<u>Water Loss</u>	<u>Chlorides</u> 39,000
01/25/08	48	-1,410' 12,290'	\$49,613 \$4,615,584	KICKOFF, TIH W/ BIT TO 11,639' - 11,650', TAG CMT BRIDGE @ 11,650', INSTALL ROTATING HEAD, WASH THROUGH CMT STRINGERS 11,650' - 11,960', DRILL CMT 11,960' - 12,250', ORIENT TOOL FACE, SLIDE DRILL AHEAD.			

<u>Mud Weight</u> 14.3	<u>Viscosity</u> 68	<u>Water Loss</u>	<u>Chlorides</u> 39,000
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Operated Daily Activity Report

Status: **DRILLING**

UNIVERSITY 17-18 1H

UNIVERSITY LANDS

Delaware Basin South

WARD, TX

ATOKA BANK 16,500'

GW: 97.500000

NRI: 73.125000

Date Day Footage Cost
01/26/08 49 84' \$49,276
12,374' \$4,664,860

Present Operation Aquila 10

DIR. DRILL @ 12374'
ROTATE, SLIDE AND SURVEY.

Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Ft.)	Vertical Section (Ft.)
12,250	0.94	196.21	12,247	238
<u>Mud Weight</u> 14.0	<u>Viscosity</u> 55	<u>Water Loss</u>	<u>Chlorides</u> 35,000	

01/27/08 50 278' \$64,800
12,652' \$4,729,660

DIRECTIONAL DRILLING 8 1/2" HOLE @ 12652 @ 8.7 FPH
ROTATE AND SURVEY.

Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Ft.)	Vertical Section (Ft.)
12,248	0.91	198.64	12,244	238
12,280	0.59	266.59	12,276	237
12,343	6.88	359.69	12,339	241
12,531	7.44	0.70	12,526	266
12,437	7.97	1.76	12,433	253
<u>Mud Weight</u> 14.0	<u>Viscosity</u> 52	<u>Water Loss</u>	<u>Chlorides</u> 35,000	

01/28/08 51 200' \$47,928
12,852' \$4,777,588

DIRECTIONAL DRILLING 8 1/2" HOLE @ 12852 @ 10.2 FPH
ROTATE AND SURVEY.

Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Ft.)	Vertical Section (Ft.)
12,676	7.11	1.93	12,670	284
12,719	6.89	2.10	12,712	289
<u>Mud Weight</u> 14.0	<u>Viscosity</u> 52	<u>Water Loss</u>	<u>Chlorides</u> 36,000	

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Operated Daily Activity Report

Status: **DRILLING**

UNIVERSITY 17-18 1H

UNIVERSITY LANDS

Delaware Basin South

WARD, TX

ATOKA BANK 16,500'

GW: 97.500000

NRI: 73.125000

Date	Day	Footage Depth	Cost Cum Cost
01/29/08	52	91'	\$57,973
		12,943'	\$4,835,561

Present Operation **Aquila** 10

P/UP NEW MMTR & MWD TEST SAME
ROTATE, SLIDE AND SURVEY, TOO H W/ BIT, LD 6 1/2" DC AND JARS,
TOOH W/ BHA, LD BIT, PU MOTOR AND MWD, SURFACE TEST SAME.

Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Ft.)	Vertical Section (Ft.)
12,892	6.70	357.78	12,884	310

Mud Weight	Viscosity	Water Loss	Chlorides
14.0	53		38,000

Date	Day	Footage Depth	Cost Cum Cost
01/30/08	53	64'	\$65,176
		13,007'	\$4,900,737

DIRECTIONAL DRILLING 8 1/2" HOLE @ 13007 @ 6.70 FPH
PU BHA, SURFACE TEST MWD, TIH W/ BHA, FILL UP EVERY 30 STDs TO
11,443', CUT AND SLIP DRLG LINE, TIH W/ BHA 11,443' - 12,855', BREAK
CIRC, RELOG W/ GAMMA 12,855' - 12,943', GAIN 8 BBLs, 10' - 15' FLARE IN
AND OUT FOR 18 MINUTES, SLIDE DRILL AND SURVEY.

Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Ft.)	Vertical Section (Ft.)
12,900	6.75	358.36	12,893	-12
12,931	6.70	357.82	12,924	-8

Mud Weight	Viscosity	Water Loss	Chlorides
14.3	59		34,000

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Operated Daily Activity ReportStatus: **DRILLING****UNIVERSITY 17-18 1H**UNIVERSITY LANDS
WARD, TXDelaware Basin South
ATOKA BANK 16,500'

GWI: 97.500000

NRI: 73.125000

Present Operation

Aquila

10

Date	Day	Footage Depth	Cost Cum Cost	
01/31/08	54	129'	\$45,417	DIRECTIONAL DRILLING 8 1/2" HOLE @ 13007 @ 15 FPH.
		13,136'	\$4,950,953	ROTATE, SLIDE AND SURVEY.

Measured Depth (FL)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (FL)	Vertical Section (FL)
12,994	14.39	353.89	12,986	3
13,026	19.56	352.95	13,016	13
13,057	23.78	353.89	13,045	24

Mud Weight	Viscosity	Water Loss	Chlorides
14.2	53		32,000

02/01/08	55	167'	\$63,843	DIRECTIONAL DRILLING 8 1/2" HOLE @ 13007 @ 15 FPH.
		13,303'	\$5,014,796	ROTATE, SLIDE AND SURVEY.

Measured Depth (FL)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (FL)	Vertical Section (FL)
13,088	27.01	356.15	13,073	37
13,120	29.85	358.27	13,101	53
13,151	33.40	359.41	13,128	69
13,183	36.83	359.36	13,154	87
13,214	39.96	358.63	13,178	106

Mud Weight	Viscosity	Water Loss	Chlorides
14.1	53		32,000

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Operated Daily Activity Report

Status: **DRILLING**

UNIVERSITY 17-18 1H

UNIVERSITY LANDS
WARD, TX

Delaware Basin South
ATOKA BANK 16,500'

GW: 97.500000 NRI: 73.125000
Present Operation Aquila 10

Date	Day	Footage Depth	Cost Cum Cost	
02/01/08	55	167' 13,303'	\$63,843 \$5,014,796	DIRECTIONAL DRILLING 8 1/2" HOLE @ 13007 @ 15 FPH. ROTATE, SLIDE AND SURVEY.

Measured Depth (Fl.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Fl.)	Vertical Section (Fl.)
13,088	27.01	356.15	13,073	37
13,120	29.85	358.27	13,101	53
13,151	33.40	359.41	13,128	69
13,183	36.83	359.36	13,154	87
13,214	39.96	358.63	13,178	106

Mud Weight	Viscosity	Water Loss	Chlorides
14.1	53		32,000

02/02/08	56	97' 13,400'	\$50,766 \$5,065,562	DIRECTIONAL DRILLING 8 1/2" HOLE @ 13007 @ 15 FPH. SLIDE DRLG, REAM 13,260' - 13,320', ROTATE, SLIDE AND SURVEY, PUMP SLUG, TOOH.
----------	----	----------------	-------------------------	---

Measured Depth (Fl.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Fl.)	Vertical Section (Fl.)
13,246	43.49	358.50	13,202	128
13,309	51.07	359.10	13,245	174
13,340	54.54	359.46	13,263	199

Mud Weight	Viscosity	Water Loss	Chlorides
14.1	52		32,000

02/03/08	57	24' 13,424'	\$77,077 \$5,142,640	DIRECTIONAL DRILLING 8 1/2" HOLE @ 13424 @ 4.2 FPH. TOOH, BREAK BIT, CHANGE MOTOR AND MWD, MU BIT, TIH, REAM 12,310' - 13,398', WASH 13,398' - 13,400', SLIDE DRLG.
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Measured Depth (Fl.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Fl.)	Vertical Section (Fl.)
13,369	57.77	358.35	13,279	223

Mud Weight	Viscosity	Water Loss	Chlorides
14.2	55		32,000

02/04/08	58	51' 13,475'	\$48,404 \$5,191,044	TIH W/ BIT #14 SLIDE DRLG, CIRC, PUMP SLUG, TOOH, LD BIT, MOTOR AND MWD, PU BIT, TIH, FILL PIPE EVER 40 STDs.
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Measured Depth (Fl.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Fl.)	Vertical Section (Fl.)
13,403	60.78	357.48	13,297	252
13,422	64.41	355.74	13,306	269

Mud Weight	Viscosity	Water Loss	Chlorides
14.1	52		32,000

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Operated Daily Activity Report

Status: **DRILLING**

UNIVERSITY 17-18 1H

UNIVERSITY LANDS

Delaware Basin South

WARD, TX

ATOKA BANK 16,500'

GWt: 97.500000

NRI: 73.125000

Date Day Footage Cost Present Operation Aquila 10

02/05/08 59 68' \$70.143 DIRECTIONAL DRILLING 8 1/2" HOLE @ 13543 @ 4.1 FPH.
13,543' \$5,271,403 TIH, REAM 12,763' - 13,475', ROTATE, SLIDE AND SURVEY.

Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Ft.)	Vertical Section (Ft.)
13,434	65.00	355.62	13,311	280
13,422	63.33	356.51	13,306	269
13,466	69.31	353.60	13,323	309

Mud Weight	Viscosity	Water Loss	Chlorides
14.1	52		32,000

02/06/08 60 41' \$47.088 TIH W/ 7" LINER
13,584' \$5,318,491 ROTATE AND SURVEY, CIRC, REAM 13,584' - 12,669', CIRC BOTTOMS UP,
TIH, CIRC BOTTOMS UP, TOH, RU CSG CREW, PU MU FLOAT
EQUIPMENT.

Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Ft.)	Vertical Section (Ft.)
13,497	72.46	353.16	13,334	338
13,529	75.44	352.71	13,342	369

Mud Weight	Viscosity	Water Loss	Chlorides
14.0	51		32,000

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Operated Daily Activity Report**Status: DRILLING****UNIVERSITY 17-18 1H**

UNIVERSITY LANDS

Delaware Basin South

WARD, TX

ATOKA BANK 16,500'

GWI: 97.500000

NRI: 73.125000

Date	Day	Footage Depth	Cost Cum Cost
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Present Operation	Aquila	10
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02/07/08	61	0' 13,584'	\$33,489 \$5,351,980
----------	----	---------------	-------------------------

CIRC BTMS UP @ 65 SPM- 257 GPM
RUN 48 JTS 7" 32# LINER, RD CSG CREW, T IH, FILL PIPE EVERY 11 STDS,
TIH, FILL PIPE EVERY 10 STDS, CIRC BOTTOMS UP, RIG REPAIR, TIH, FILL
PIPE EVERY 10 STDS, CIRC BOTTOMS UP.

<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>	<u>Chlorides</u>
14.2	61		32,000

02/08/08	62	0' 13,584'	\$285,069 \$5,658,451
----------	----	---------------	--------------------------

PREPARE TO P/U BHA & 194 JTS 4" DP
CIRC BOTTOMS UP, RU CMT CREW, PUMP 25 BBLS MUD PUSH, CMT W/
300 SX + ADDITIVES, 17 PPG, 1. YIELD, PUMP 5 BBLS MUD PUSH,
DISPLACE W/ 66 BBLS OBM, PUMP 10 BBLS MUD PUSH, DISPLACE W/
187 BBLS OBM, RD CMT CREW, TOOH, LD DP, REMOVE WEAR BUSHING,
CHANGE PIPE RAMS, TEST BOP.

<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>	<u>Chlorides</u>
14.3	60		32,000

Print Date: 02/08/08

Print Time: 12:01:30PM

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Operated Daily Activity Report

Status: **DRILLING**

UNIVERSITY 17-18 1H

UNIVERSITY LANDS

Delaware Basin South

WARD, TX

ATOKA BANK 16,500'

GW: 97.500000

NRI: 73.125000

Date	Day	Footage Depth	Cost Cum Cost
02/08/08	62	0'	\$285,069
		13,584'	\$5,658,451

Present Operation

Aquila

10

PREPARE TO P/U BHA & 194 JTS 4" DP
CIRC BOTTOMS UP, RU CMT CREW, PUMP 25 BBLS MUD PUSH, CMT W/
300 SX + ADDITIVES, 17 PPG, 1. YIELD, PUMP 5 BBLS MUD PUSH,
DISPLACE W/ 66 BBLS OBM, PUMP 10 BBLS MUD PUSH, DISPLACE W/
187 BBLS OBM, RD CMT CREW, TOO, LD DP, REMOVE WEAR BUSHING,
CHANGE PIPE RAMS, TEST BOP.

Mud Weight	Viscosity	Water Loss	Chlorides
14.3	60		32,000

02/09/08	63	0'	\$80,548
		13,584'	\$5,767,938

RIG REPAIR
INSTALL WEAR BUSHING, PU DIRECTIONAL TOOLS, MU BIT, PU DP, SLIP
AND CUT DRLG LINE, TIH, WASH 13,366' - 13,482', DRILL FLOAT
EQUIPMENT AND CMT, RIG REPAIR.

Mud Weight	Viscosity	Water Loss	Chlorides
14.3	62		32,000

02/10/08	64	126'	\$48,655
		13,710'	\$5,816,593

ROT. DRLG - 13710' @ 5 FPH W/FULL RETURNS
RIG REPAIR, DRILL CMT AND FLOAT EQUIPMENT, ROTATE AND SURVEY,
FIT TO 565# - 5# EMW, ROTATE, SLIDE AND SURVEY.

Measured Depth (Fl.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Fl.)	Vertical Section (Fl.)
13,581	77.85	352.94	13,354	419
13,403	60.78	357.48	13,297	252
13,609	78.10	353.61	13,360	446

Mud Weight	Viscosity	Water Loss	Chlorides
14.1	57		32,000

02/11/08	65	110'	\$47,957
		13,820'	\$5,864,550

ROT. DRLLING 13820' @ 7 FPH W/FULL RETURNS
REAM 13,649' - 13,710', ROTATE AND SURVEY, WIPER TRIP T O 13,580',
REAM 13,580' - 13,791', ROTATE, SLIDE AND SURVEY.

Measured Depth (Fl.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Fl.)	Vertical Section (Fl.)
13,640	82.35	354.89	13,365	477
13,672	86.77	357.42	13,369	509
13,703	88.98	359.32	13,370	540
13,735	89.02	359.49	13,370	572
13,766	89.28	0.11	13,371	603

Mud Weight	Viscosity	Water Loss	Chlorides
14.1	56		31,000

Print Date: 02/11/08

Print Time: 1:27:16PM

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Operated Daily Activity Report**Status: DRILLING****UNIVERSITY 17-18 1H**UNIVERSITY LANDS
WARD, TXDelaware Basin South
ATOKA BANK 16,500'

GWI: 97.500000 NRI: 73.125000

Present Operation Aquila 10

Date	Day	Footage Depth	Cost Cum Cost	
02/12/08	66	132'	\$70.475	ROT. DRILLING 13952' @ 6 FPH W/FULL RETURNS
		13,952'	\$5,935,024	ROTATE, SLIDE AND SURVEY.

Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Ft.)	Vertical Section (Ft.)
13,797	87.57	359.64	13,372	634
13,829	84.58	358.88	13,374	666
13,860	84.92	357.97	13,377	697
13,892	84.88	357.09	13,379	728

Mud Weight	Viscosity	Water Loss	Chlorides
14.0	55		32,000

02/13/08	67	70'	\$70.289	LAY DOWN BHA #14
		14,022'	\$6,003,236	ROTATE AND SURVEY, CIRC SWEEP, TOOH, LD BHA.

Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Ft.)	Vertical Section (Ft.)
13,923	86.37	357.53	13,382	759
13,954	86.89	358.02	13,384	790
13,982	87.27	358.73	13,385	818

Mud Weight	Viscosity	Water Loss	Chlorides
14.0	53		30,000

Print Date: 02/13/08

Print Time: 11:18:46AM

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Operated Daily Activity Report

Status: **DRILLING**

UNIVERSITY 17-18 1H

UNIVERSITY LANDS

Delaware Basin South

WARD, TX

ATOKA BANK 16,500'

GW: 97.500000

NRI: 73.125000

Date	Day	Footage Depth	Cost Cum Cost
02/14/08	68	138'	\$84,038
		14,160'	\$6,087,274

Present Operation Aquila 10

ROT. DRILLING W/ POWER DRIVE @ 14160' W/ FULL RETURNS
CHANGE DIRECTIONAL TOOLS AND BIT, TIH, FILL PIPE EVERY 40 STDS,
RIG REPAIR, TIH, WASH 13,929' - 14,022', ROTATE AND SURVEY.

Measured Depth (FL)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (FL)	Vertical Section (FL)
14,019	87.11	358.26	13,387	855
14,050	86.39	358.02	13,389	886
14,081	86.97	358.25	13,390	917

Mud Weight	Viscosity	Water Loss	Chlorides
14.1	55		30,000

02/15/08	69	87'	\$52,814
		14,247'	\$6,140,818

BACK REAM OUT OF HOLE TO SHOE
ROTATE AND SURVEY, REAM, CIRC ROTATE AND SURVEY, REAM 14,247'
- 13,581', CIRC SWEEP, REAM 13,581' - 14,210', CIRC SWEEP, REAM TO
14,210'.

Measured Depth (FL)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (FL)	Vertical Section (FL)
14,176	86.32	358.61	13,396	1,012

Mud Weight	Viscosity	Water Loss	Chlorides
14.5	60		27,000

Print Date: 02/15/08

Print Time: 12:50:55PM

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Operated Daily Activity Report

Status: **DRILLING**

UNIVERSITY 17-18 1H

UNIVERSITY LANDS

Delaware Basin South

WARD, TX

ATOKA BANK 16,500'

GW: 97.500000

NRI: 73.125000

Date	Day	Depth	Cum Cost	Present Operation	Aquila	10		
02/15/08	69	87' 14,247'	\$52,814 \$6,140,818	BACK REAM OUT OF HOLE TO SHOE ROTATE AND SURVEY, REAM, CIRC ROTATE AND SURVEY, REAM 14,247' - 13,581', CIRC SWEEP, REAM 13,581' - 14,210', CIRC SWEEP, REAM TO 14,210'.				
				Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Ft.)	Vertical Section (Ft.)
				14,176	86.32	358.61	13,396	1,012
				<u>Mud Weight</u> 14.5	<u>Viscosity</u> 60	<u>Water Loss</u>	<u>Chlorides</u> 27,000	
02/16/08	70	0' 14,247'	\$65,529 \$6,206,347	TRIP IN HOLE W/ BIT # 17 @ 12050' @ 05:00 BACK REAM TO 13,581', CIRC SWEEP, TOOH, LD IBS, CHANGE BIT, MOTOR AND MWD, TROUBLESHOOT TOP DRIVE, TIH, FILL PIPE EVERY 30 STDS.				
				<u>Mud Weight</u> 14.7	<u>Viscosity</u> 65	<u>Water Loss</u>	<u>Chlorides</u> 27,000	
02/17/08	71	0' 14,247'	\$79,495 \$6,285,841	WORK PIPE & CIR OUT SWEEP @ 14189' TIH, WASH 13,581' - 14,123', REAM 14,123' - 14,241', CIRC SWEEP, REAM 14,090' - 14,13', CIRC SWEEP, WASH TO 14,168', CIRC SWEEP, WASH TO 14,189', CIRC SWEEP.				
				<u>Mud Weight</u> 15.0	<u>Viscosity</u> 68	<u>Water Loss</u>	<u>Chlorides</u> 27,000	
02/18/08	72	-576' 13,671'	\$52,266 \$6,338,107	TIME DRILLING F/ 2 ND SIDE TRACK @ 1/2 FPH W/ FULL RETURNS REAM 14,095' - 14,189', TOOH, BUILD TROUGH 13,650' - 13,663', CIRC SWEEP, TOOH, CIRD SWEEP, TIH, WASH TO 13,670', CUT TROUGH 13,650' - 13,670', TIME DRILL AND SURVEY.				
				<u>Mud Weight</u> 15.0	<u>Viscosity</u> 68	<u>Water Loss</u>	<u>Chlorides</u> 28,000	

Print Date: 02/18/08

Print Time: 12:22:28PM

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Operated Daily Activity ReportStatus: **DRILLING****UNIVERSITY 17-18 1H**

UNIVERSITY LANDS

Delaware Basin South

WARD, TX

ATOKA BANK 16,500'

GWI: 97.500000

NRI: 73.125000

Date	Day	Footage Depth	Cost Cum Cost
02/19/08	73	102'	\$46,463
		13,773'	\$6,384,571

Present Operation

Aquila

10

SLIDE DRILG. @ 13773' W/ FULL RETURNS
TIME DLRG, ROTATE, SLIDE AND SURVEY.

Measured Depth (FL)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (FL)	Vertical Section (FL)
13,680	85.46	356.66	13,655	319
13,673	85.46	356.66	13,650	314

Mud Weight	Viscosity	Water Loss	Chlorides
15.0	68		27,000

02/20/08	74	160'	\$69,624
		13,933'	\$6,454,195

TIH WIPER TRIP

ROTATE, SLIDE AND SURVEY, CIRC SWEEP, TO OH, CIRC SWEEP, TIH.

Measured Depth (FL)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (FL)	Vertical Section (FL)
13,738	86.25	352.83	13,376	572
13,794	84.19	351.78	13,381	627
13,890	81.65	351.99	13,392	721

Mud Weight	Viscosity	Water Loss	Chlorides
15.5	68		28,000

Print Date: 02/20/08

Print Time: 1:11:44PM

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Operated Daily Activity ReportStatus: **DRILLING****UNIVERSITY 17-18 1H**

UNIVERSITY LANDS

Delaware Basin South

WARD, TX

ATOKA BANK 16,500'

GWI: 97.500000

NRI: 73.125000

Date Day Footage Cost

Present Operation

Aquila

10

02/20/08 74 160' \$69,624
13,933' \$6,454,195

TIH WIPER TRIP

ROTATE, SLIDE AND SURVEY, CIRC SWEEP, TO OH, CIRC SWEEP, TIH.

Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Ft.)	Vertical Section (Ft.)
13,738	86.25	352.83	13,376	572
13,794	84.19	351.78	13,381	627
13,890	81.65	351.99	13,392	721

Mud Weight	Viscosity	Water Loss	Chlorides
15.5	68		28,000

02/21/08 75 78' \$56,887
14,011' \$6,511,082

TOOH W/ BIT #17

CIRC, WASH AND REAM 13,749' - 13,933', ROTATE, SLIDE AND SURVEY, CIRC SWEEP, PUMP SLUG, TOOH, PUMP SLUG.

Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Ft.)	Vertical Section (Ft.)
13,967	82.40	353.50	13,403	797

Mud Weight	Viscosity	Water Loss	Chlorides
15.5	72		28,000

Print Date: 02/21/08

Print Time: 12:15:52PM

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Operated Daily Activity Report

Status: **DRILLING**

UNIVERSITY 17-18 1H				UNIVERSITY LANDS WARD, TX GWI: 97.500000 Present Operation	NRI: 73.125000 Aquila	Delaware Basin South ATOKA BANK 16,500'
Date	Day	Footage Depth	Cost Cum Cost			
02/22/08	76	0' 14,011'	\$60.725 \$6,571,807	WASH TO BTM TOOH, LD MOTOR AND MWD, PU MOTOR, THRUSTER AND MWD, TIH, CUT DRLG LINE, TIH, WASH 13,584' - 13,680', TOOH, CIRC AND COND OBM, WASH 13,584' - 13,800', ROTATE AND SURVEY.		
				<u>Mud Weight</u> 15.7	<u>Viscosity</u> 88	<u>Water Loss</u> 10
02/23/08	77	45' 14,056'	\$55.431 \$6,627,239	DIRECTIONAL DRILLING 6" HOLE @ 14056 @ 4.5 FPH. REAM 13,765' - 13,545', CIRC SWEEP, WASH AND REAM 13,581' - 13,645', REAM 13,735' - 14,011', ROTATE, SLIDE AND SURVEY.		
				<u>Mud Weight</u> 15.7	<u>Viscosity</u> 88	<u>Water Loss</u> 10
				<u>Chlorides</u> 21,000		
				Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)
				13,980	82.71	353.34
				14,011	83.44	352.91
				TVD (Ft.)	Vertical Section (Ft.)	
				13,404	810	
				13,408	840	
				<u>Mud Weight</u> 16.0	<u>Viscosity</u> 78	<u>Water Loss</u> 10
02/24/08	78	153' 14,209'	\$53.243 \$6,680,482	DIRECTIONAL DRILLING 6" HOLE @ 14209 @ 8 FPH. ROTATE, SLIDE AND SURVEY.		
				<u>Mud Weight</u> 16.0	<u>Viscosity</u> 78	<u>Water Loss</u> 10
				<u>Chlorides</u> 20,000		
				Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)
				14,106	85.44	352.44
				TVD (Ft.)	Vertical Section (Ft.)	
				13,417	934	
				<u>Mud Weight</u> 16.1	<u>Viscosity</u> 77	<u>Water Loss</u> 10
02/25/08	79	88' 14,297'	\$49.131 \$6,729,612	TOOH W/ BIT #18 ROTATE, SLIDE AND SURVEY, TOOH, PUMP SLUG, TOOH.		
				<u>Mud Weight</u> 16.1	<u>Viscosity</u> 76	<u>Water Loss</u> 10
				<u>Chlorides</u> 22,000		
				Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)
				14,200	82.48	351.66
				TVD (Ft.)	Vertical Section (Ft.)	
				13,427	1,027	

Print Date: 02/25/08

Print Time: 2:23:10PM

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Operated Daily Activity ReportStatus: **DRILLING****UNIVERSITY 17-18 1H**

UNIVERSITY LANDS

Delaware Basin South

WARD, TX

ATOKA BANK 16,500'

GWI: 97.500000

NRI: 73.125000

Date Day Footage Cost

Present Operation

Aquila

10

02/26/08 80 90' \$63.738
14,387' \$6,793,351DIRECTIONAL DRILLING 6" HOLE @ 14056 @ 4.5 FPH.
TOOH, CHANGE MOTOR AND MWD, TIH TO 13,670', FILL PIPE EVERY 30
STDS, TIH, WASH 14,146' - 14,297', ROTATE AND SURVEY.

Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Ft.)	Vertical Section (Ft.)
14,340	81.41	350.21	13,447	1,164
14,295	81.77	350.60	13,440	1,120

Mud Weight	Viscosity	Water Loss	Chlorides
16.3	93		23,000

02/27/08 81 210' \$70.677
14,597' \$6,864,028DIRECTIONAL DRILLING 6" HOLE @ 14056 @ 4.5 FPH.
ROTATE, SLIDE AND SURVEY.

Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Ft.)	Vertical Section (Ft.)
14,389	80.85	349.97	13,454	1,211
14,483	87.56	348.69	13,464	1,303

Mud Weight	Viscosity	Water Loss	Chlorides
16.1	85		23,000

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Print Time: 11:54:09AM

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Operated Daily Activity ReportStatus: **DRILLING****UNIVERSITY 17-18 1H**

UNIVERSITY LANDS

Delaware Basin South

WARD, TX

ATOKA BANK 16,500'

GWI: 97.500000

NRI: 73.125000

Date Day Footage Cost

Present Operation

Aquila

10

02/27/08 81 210' \$70.677
14,597' \$6,864,028DIRECTIONAL DRILLING 6" HOLE @ 14056 @ 4.5 FPH.
ROTATE, SLIDE AND SURVEY.

Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Ft.)	Vertical Section (Ft.)
14,389	80.85	349.97	13,454	1,211
14,483	87.56	348.69	13,464	1,303

Mud Weight	Viscosity	Water Loss	Chlorides
16.1	85		23,000

02/28/08 82 218' \$49,331
14,815' \$6,913,359DIRECTIONAL DRILLING 6" HOLE @ 14815 @ 10.4 FPH.
ROTATE, SLIDE AND SURVEY, WIPER T RIP, WASH 14,610' - 14,639',
ROTATE, SLIDE AND SURVEY.

Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Ft.)	Vertical Section (Ft.)
14,577	86.49	349.14	13,469	1,395
14,671	85.32	351.34	13,475	1,488
14,765	84.35	352.38	13,484	1,580

Mud Weight	Viscosity	Water Loss	Chlorides
16.2	83		24,000

Print Date: 02/28/08

Print Time: 11:56:32AM

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Operated Daily Activity Report**Status: DRILLING****UNIVERSITY 17-18 1H**

UNIVERSITY LANDS

Delaware Basin South

WARD, TX

ATOKA BANK 16,500'

GWI: 97.500000

NRI: 73.125000

Date Day Footage Cost**Present Operation****Aquila****10**

03/05/08 88 103' \$48,148
15,858' \$7,269,107

DIRECTIONAL DRILLING 6" HOLE @ 15739' @ 8.5 FPH.
SLIP AND CUT DRLG LINE, TIH, WASH 15,656' - 15,755', ROTATE, SLIDE
AND SURVEY.

Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Ft.)	Vertical Section (Ft.)
15,800	94.99	352.75	13,468	2,606

Mud Weight	Viscosity	Water Loss	Chlorides
16.2	96		25,000

03/06/08 89 162' \$47,609
16,020' \$7,316,716

DIRECTIONAL DRILLING 6" HOLE @ 16020' @ 6.8 FPH.
ROTATE, SLIDE AND SURVEY.

Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Ft.)	Vertical Section (Ft.)
15,897	95.17	352.33	13,459	2,701

Mud Weight	Viscosity	Water Loss	Chlorides
16.1	79		26,000

Print Date: 03/06/08

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Operated Daily Activity Report

Status: **DRILLING**

UNIVERSITY 17-18 1H				UNIVERSITY LANDS WARD, TX GWI: 97.500000 Present Operation	NRI: 73.125000 Aquila	Delaware Basin South ATOKA BANK 16,500' 10		
Date	Day	Footage Depth	Cost Cum Cost					
03/08/08	91	110' 16,356'	\$64,223 \$7,458,751	DIRECTIONAL DRILLING 6" HOLE @ 16356' @ 7.6 FPH. ROTATE AND SUREY, TOOH TO 13,584', TIH, ROTATE AND SURVEY, CIRC, ROTATE, SLIDE AND SURVEY.				
				Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Ft.)	Vertical Section (Ft.)
				16,274	88.04	355.81	13,464	3,076
				Mud Weight 16.1	Viscosity 93	Water Loss	Chlorides 20,000	
03/09/08	92	158' 16,514'	\$53,998 \$7,512,749	DIRECTIONAL DRILLING 6" HOLE @ 16514' @ 6.7 FPH. ROTATE AND SURVEY.				
				Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Ft.)	Vertical Section (Ft.)
				16,368	88.25	355.90	13,467	3,169
				16,462	86.04	355.88	13,472	3,263
				Mud Weight 16.1	Viscosity 90	Water Loss	Chlorides 22,000	
03/10/08	93	86' 16,600'	\$74,751 \$7,587,500	CIRC BTMS UP x2 ROTATE AND SURVEY, CIRC SWEEP, PUMP SLUG, WIPER TRIP TO 13,500', BREAK CIRC, WASH 16,504' - 16,600', CIRC AND COND MUD.				
				Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Ft.)	Vertical Section (Ft.)
				16,558	85.97	355.96	13,479	3,358
				Mud Weight 16.1	Viscosity 71	Water Loss	Chlorides 23,000	
03/11/08	94	0' 16,600'	\$60,191 \$7,647,692	CIR. BOTTOMS UP @ 16600 FT CIRC, TOOH, LD DIRECTIONAL TOOLS, RU LOGGERS, RUN TRIPLE COMBO LOG TO 16,600', RD LOGGERS, CIRC BOTTOMS UP.				
				Mud Weight 16.2	Viscosity 77	Water Loss	Chlorides 25,000	
03/12/08	95	0' 16,600'	\$271,158 \$7,918,864	T.I.H. W/ 4.1/2" PROD. LINER CIRC BOTTOMS UP, RUN TRIPLE COMBO LOG 16,600' - 13,579', TOOH, RU CSG CREW, RUN 79 JTS 4 1/2" 15.1# Q-125 ANJO CSG, SET @ 16,600', RD CSG CREW, TIH, FILL EVERY 10 STDS.				
				Mud Weight 16.2	Viscosity 91	Water Loss	Chlorides 25,000	

Print Date: 03/12/08

Print Time: 11:02:15AM

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Operated Daily Activity Report

UNIVERSITY 17-18 1H

Date	Day	Depth	Cum Cost
03/13/08	96	0'	\$52.917
		16.600'	\$7,971.78

RUN 79 JTS 4 1/2" 15.1# Q-125 ANJO TBG, SET @ 16,600', RD CSG CREW,
CIRC, WASH AND REAM 15,405' - 16,600', CIRC, INSTALL CMT HEAD, CIRC,
RU CMT CREW, PUMP 20 BM FLUSH, CMT W/ 375 SX + ADDITIVES, 17
PPG, 1 YIELD, DISPLACE W/ 5 BMF, 10 BFW, 35 BBLs BRINE, 5 BM AND
195 BBLs OBM, DID NOT BUMP PLUG, RD CMT CREW, DROP BALL.

Mud Weight
16.2

Viscosity
90

Water Loss

Chlorides
25,000

03/14/08	97	0'	\$98,597
		16,600'	\$8,070,378

ATTEMPT TO CIRC, WORK DP, RU WL, TIH W/ SPUD BAR, TOO H, SCREW
INTO DP, TORQUE BACK OFF, RU LOGGERS, RUN FREE POINT, DP
FREE, TOO H

Mud Weight
16.2

Viscosity
89

Water Loss

Chlorides
25.000

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Operated Daily Activity ReportStatus: **DRILLING****UNIVERSITY 17-18 1H**

				WARD, TX	Delaware Basin South
				GW: 97.500000	ATOKA BANK 16,500'
				NRI: 73.125000	
Date	Day	Footage Depth	Cost Cum Cost	Present Operation	Aquila
03/14/08	97	0'	\$98,597	P.O.O.H. W/ BACK OFF SHOT	10
		16,600'	\$8,070,378	ATTEMPT TO CIRC, WORK DP, RU WL, TIH W/ SPUD BAR, TOOH, SCREW INTO DP, TORQUE BACK OFF, RU LOGGERS, RUN FREE POINT, DP FREE, TOOH	
				<u>Mud Weight</u>	<u>Viscosity</u>
				16.2	89
03/15/08	98	0'	\$53,784	RUNNING CEMENT. BOND LOG	
		16,600'	\$8,124,162	PUMP SLUG, TOOH, CHANGE DP, TIH, RETRIEVE BALL, RUN CMT BOND LOG.	
				<u>Mud Weight</u>	<u>Viscosity</u>
				16.3	88
03/16/08	99	0'	\$89,220	WASH TO BOTTOM W/ CSG SCRAPER	
		16,600'	\$8,213,382	RUN CMT BOND LOG, TIH, RETRIEVE BALL, TOOH, PU COLLAR LOCATOR, TIH, CIRC BOTTOMS UP, SLIP AND CUT DRLG LINE, PUMP SLUG, TOOH, MU BIT AND SCRAPER, TIH.	
				<u>Mud Weight</u>	<u>Viscosity</u>
				16.3	98
03/17/08	100	0'	\$34,297	T.I.H. W/ B-2 SETTING TOOL & PACKER	
		16,600'	\$8,247,679	WORK CSG SCRAPER 10,600' - 10,720', TOOH, JET CELLAR, PULL WEAR BUSHING, MU SETTING SLEEVE, DROP BALL, PUMP SLUG, TOOH, CHANGE SETTING TOOL, PU PKR.	
				<u>Mud Weight</u>	<u>Viscosity</u>
				16.3	97
				<u>Water Loss</u>	<u>Chlorides</u>
					25,000

Print Date: 03/17/08

Print Time: 3:46:55PM

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Operated Daily Activity ReportStatus: **DRILLING****UNIVERSITY 17-18 1H**

				WARD, TX	Delaware Basin South	
				GW: 97.500000	NRI: 73.125000	
				Present Operation	Aquila	10
Date	Day	Footage Depth	Cost Cum Cost			
03/18/08	101	0'	\$36,146	R/U TO DISPLACE ANNULUS W/ 10# BRINE		
		16,600'	\$8,283,825	TIH, STING INTO SLEEVE, PUMP SLUG, TOOH, LD PKR SETTING TOOLS, RU CSG CREW, RUN 23 7 JTS 5 1/2" 26# Q-125 ANJO CSG, SET @ 10,600', RD CSG CREW.		
				<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>
				16.3	101	25,000
03/19/08	102	0'	\$69,987	NIPPLE UP TUBING HEAD & TEST		
		16,600'	\$8,353,813	CIRC, ND BOP, CUT CSG, INSTALL TBG HEAD AND PACK OFF.		

Mud Weight Viscosity Water Loss Chlorides

Print Date: 03/19/08

Print Time: 11:53:23AM

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Operated Daily Activity Report

Status: DRILLING

UNIVERSITY 17-18 1H

WARD, TX

GWI: 97.500000

NRI: 73.125000

Delaware Basin South
ATOKA BANK 16,500'

Date

Day

Foolage
Depth

Cost	Cum Cost
------	----------

Present Operation

Aquila

10

03/19/08

102

0'

\$69,987

NIPPLE UP TUBING HEAD & TEST

CIRC, ND BOP, CUT CSG, INSTALL TBG HEAD AND PACK OFF.

Mud Weight

Viscosity

Water Loss

Chlorides

03/20/08

O'

\$57.951

RIGGING DOWN & CLEANING RIG

ND BOP, RU LD MACHINE, LD DP, RELEASE AQUILA DRILLING RIG #10 @
11:30 P.M. ON 3/19/08

Mud Weight

Viscosity

Water Loss

Chlorides

Print Date: 03/20/08

Print Time: 10:48:48AM

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Page: 8**Operated Daily Activity Report****Status: W/O COMPLETION****UNIVERSITY 17-18 1H**

WARD, TX

Delaware Basin South
ATOKA BANK 16,500'

GWI: 97.500000

NRI: 73.125000

Date Day Footage Cost**Cum Cost Present Operation**

03/21/08		0'	\$150.120	Prepare location, facility and pipeline. Rig released 3/19/08
		16,600'	\$8,412,430	

03/24/08		0'	\$0	Prepare location, facility and pipeline. Rig released 3/19/08
		16,600'	\$8,412,430	

Print Date: 03/24/08

Print Time: 5:24:33PM

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Operated Daily Activity Report**Status: W/O COMPLETION**

UNIVERSITY 17-18 1H

WARD, TX
GWI: 97.500000 NRI: 73.125000
Present Operation

Delaware Basin South
ATOKA BANK 16,500'

Date	Day	Foolage Depth	Cost Cum Cost	
03/25/08		0'	\$0	Prepare location, facility and pipeline. Rig released 3/19/08
		16,600'	\$8,412,430	
03/26/08		0'	\$0	Prepare location, facility and pipeline. Rig released 3/19/08
		16,600'	\$8,412,430	

Print Date: 03/26/08

Print Time: 2:54:04PM

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Page: 9**Operated Daily Activity Report****Status: W/O COMPLETION****UNIVERSITY 17-18 1H**

WARD, TX

Delaware Basin South

GWI: 97.500000

NRI: 73.125000

ATOKA BANK 16,500'

Date	Day	Footage Depth	Cost Cum Cost	Present Operation
03/27/08		0' 16,600'	\$0 \$8,412,430	Prepare location, facility and pipeline. Rig released 3/19/08
03/28/08		0' 16,600'	\$0 \$8,412,430	Prepare location, facility and pipeline. Rig released 3/19/08

Print Date: 03/28/08

Print Time: 2:36:45PM

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Page: 7**Operated Daily Activity Report****Status: W/O COMPLETION****UNIVERSITY 17-18 1H**

WARD, TX

Delaware Basin South

GWI: 97.500000

NRI: 73.125000

ATOKA BANK 16,500'

Date	Day	Footage Depth	Cost Cum Cost	Present Operation
03/31/08		0'	\$0	Prepare location, facility and pipeline. Rig released 3/19/08
		16,600'	\$8,412,430	
04/01/08		0'	\$0	Prepare location, facility and pipeline. Rig released 3/19/08
		16,600'	\$8,412,430	

Print Date: 04/01/08

Print Time: 2:42:59PM

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Page: 7**Operated Daily Activity Report****Status: W/O COMPLETION****UNIVERSITY 17-18 1H**

WARD, TX

Delaware Basin South

GWI: 97.500000

NRI: 73.125000

ATOKA BANK 16,500'

Date	Day	Footage Depth	Cost Cum Cost	Present Operation
04/02/08		0' 16,600'	\$0 \$8,412,430	Prepare location, facility and pipeline. Rig released 3/19/08
04/03/08		0' 16,600'	\$0 \$8,412,430	Prepare location, facility and pipeline. Rig released 3/19/08

Print Date: 04/03/08

Print Time: 2:12:16PM

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Operated Daily Activity Report**Status: W/O COMPLETION**

UNIVERSITY 17-18 1H

WARD, TX

Delaware Basin South

GWI: 97.500000

NRI: 73.125000

ATOKA BANK 16,500'

Date	Day	Footage Depth	Cost Cum Cost	Present Operation
04/04/08		0'	\$0	Prepare location, facility and pipeline. Rig released 3/19/08
		16,600'	\$8,412,430	
04/07/08		0'	\$0	Prepare location, facility and pipeline. Rig released 3/19/08
		16,600'	\$8,412,430	

Print Date: 04/07/08

Print Time: 3:41:53PM

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Operated Daily Activity Report**Status: COMPLETING****UNIVERSITY 17-18 1H**

UNIVERSITY LANDS

Delaware Basin South

WARD, TX

ATOKA BANK 16,500'

GWI: 97.500000

NRI: 73.125000

Present Operation

Date	Day	Footage Depth	Cost Cum Cost	
04/08/08		0'	\$14,690	START RU COIL TUBING
		16,600'	\$8,427,120	SICP: 0 START RU W/ LARIAT COIL TUBING SERVICES 1.5" COIL ADN BAKER OIL TOOLS 1.69" BHA.
04/09/08		0'	\$93,155	DRILL OUT 2.875" BALL START OPENING SEAT TO 2.125"
		16,600'	\$9,251,826	SICP: 0 PSI NU TETRA 7 1/16" 15K MASTER VALVE, FINISH RU WITH 1.5" LARIAT COIL TUBING PU 30' 4 1/16" -15K LUBRICATOR, INSTALL BAKER OIL TOOLS 1.69" BPV, JAR, DISC, CIRC SUB, MOTOR AND 1.75" OPTI-CUT BO MILL TEST MOTOR @ 1 BBL/MIN.RU TO WELL AND TEST FROM MASTER VALVE TO CHOKE MANIFOLD TO 13,500 PSI BLEED OFF PSI RIH PUMPING 10# BRINE .25 BBL/MIN. @ 6000' STARTED GETTING 16 PPG OIL BASE MUD IN RETURNS INCREASE RATE TO 1BBL/MIN CONTINUE IN HOLE TAG AND DRILL OUT 1.875" BALL @ 12,994' CTD RIH TO SECOND SEAT AT 13017' CTD CIRCULATE CLEAN POOH WITH COIL.REMOVE 1.75" MILL INSTALL 2.125" METAL MUNCHER STEP MILL , RIH PUMPING 10# BRINE .25 BBL/MIN INCREASING TO 1 BBL/MIN TAG SEAT AT 12994' CTD MILLED ON SEAT FOR 5 HRS POOH TO CHECK MILL EXCESSIVE WEAR 6" UP ON THE 2" TAPER INSTALL NEW 2.125" MILL AND MOTOR RUN BACK IN HOLE.

Mud WeightViscosityWater LossChlorides

Print Date: 04/09/08

Print Time: 2:41:51PM

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Operated Daily Activity ReportStatus: **COMPLETING****UNIVERSITY 17-18 1H**UNIVERSITY LANDS
WARD, TXDelaware Basin South
ATOKA BANK 16,500'GWI: 97.500000 NRI: 73.125000
Present Operation

Date	Day	Footage Depth	Cost Cum Cost	
04/10/08		0'	\$91.555	DRILLED ON ID OF THE BALL SET
		16,600'	\$9,343,381	CONTINUE TO RIH PUMPING 10# BRINE .25 BBL/MIN INCREASING TO 1 BBL/MIN TAG SEAT AT 12994' CTD MILLED ON SEAT FOR 3.5 HRS POOH TO RUN A WIRELINE STRING SHOT .RU CRAFT WIRELINE MU 1" ROPE SOCKET, 1 7/16" WEIGHT BAR, 1 7/16" COLLAR LOCATOR, 10' STRING SHOT BAR, RIH TAG AT 13,034' WORK WIRE TAG AT 13046' PULL UP TO READ SEAT ON LOCATOR. NO MOVEMENT UP OR DOWN WORK WIRE SEVERAL TIME UNABLE TO WORK FREE, TRIED TO SET OFF STRING SHOT NO SIGNAL DOWN HOLE PULLED 3000# OVER STRING WEIGHT 5 X'S PULLED FREE POOH WITH STING SHOT ASSEMBLY. SECURE WEL L SION SICP: 0 PSI

Mud Weight Viscosity Water Loss Chlorides

04/11/08		0'	\$85.055	RUN STRING SHOT /DRILLED SEAT ID TO A 1.9"
		16,600'	\$9,390,236	SICP: 0 PSI MU CRAFT WIRELINE 1" ROPE SOCKET, 2 1/8" CCL, 9' STRING SHOT BAR RIH TO 13,008' WLD PULL UP 4' FIRE STRING SHOT SHORTED OUT POOH TO REPAIR. RIH RESHOT IN SAME SPOT POOH RDMO WIRELINE UNIT RU COILUNIT WITH A 1.9" METAL MUNCHER STEP MIL L RIH PUMPING 10# BRINE PUMPING .25 BBL/MIN INCREASING TO 1 BBL/MIN TAG SEAT @ 12,994' CTD DRILLED THRU SEAT RIH TAG @ 13,017' POOH WITH COIL SECURE WEL L SION DUE TO HIGH WINDS. SICP 0 PSI

Mud Weight Viscosity Water Loss Chlorides

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Print Time: 2:44:39PM

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Operated Daily Activity ReportStatus: **COMPLETING****UNIVERSITY 17-18 1H**
 UNIVERSITY LANDS
 WARD, TX

 Delaware Basin South
 ATOKA BANK 16,500'

 GWI: 97.500000 NRI: 73.125000
 Present Operation

Date	Day	Footage Depth	Cost Cum Cost	
04/11/08		0' 16,600'	\$85,055 \$9,390,236	RUN STRING SHOT /DRILLED SEAT ID TO A 1.9" SICP: 0 PSI MU CRAFT WIRELINE 1" ROPE SOCKET, 2 1/8" CCL, 9' STRING SHOT BAR RIH TO 13,008' WLD PULL UP 4' FIRE STRING SHOT SHORTED OUT POOH TO REPAIR. RIH RESHOT IN SAME SPOT POOH RDMO WIRELINE UNIT RU COILUNIT WITH A 1.9" METAL MUNCHER STEP MILL RIH PUMPING 10# BRINE PUMPING .25 BBL/MIN INCREASING TO 1 BBL/MIN TAG SEAT @ 12,994' CTD DRILLED THRU SEAT RIH TAG @ 13,017' POOH WITH COIL SECURE WELL SION DUE TO HIGH WINDS. SICP 0 PSI
				<u>Mud Weight</u> <u>Viscosity</u> <u>Water Loss</u> <u>Chlorides</u>
04/12/08		0' 16,600'	\$48,955 \$9,445,091	DRILL ON BALL SEAT/RAN STRING SHOT SICP: 0 PSI INSTALL 2" METAL MUNCHER TAPERED MILL RIH PUMPING .25 BBL/MIN INCREASING TO 1 BBL/MIN TAG BALL SEAT AT 12994, CTD.MILLED ON SEAT FOR 5 HRS SEAT SPINNING IN PLACE UNABLE TO DRILL OUT ID POOH WITH COIL .RU APOLLO WIRE LINE 1 11/16" ROPE SOCKET, (2) 1 11/16"WEIGHT BARS, 1 11/16" CCL, 6' STRING SHOT BAR RIH TO 10644' CORRALATE TO PACKER RIH TO 13019' FIRED STRING SHOT ACROSS BALL SEAT NO PSI INCREASE AT SURFACE POOH RDMO WIRE LINE UNIT. SECURE WELL SION SICP: 0 PSI
				<u>Mud Weight</u> <u>Viscosity</u> <u>Water Loss</u> <u>Chlorides</u>
04/13/08		0' 16,600'	\$58,689 \$9,503,780	DRILL OUT BALL SET TO 2.125" ID SICP: 0 PSI INSTALL 1.5" WELD ON CONNECTOR,NEW BPV, JAR, DISC, CIRC SUB TEST TO 3,000 PSI INSTALL NEW MOTOR AND 2" TAPERED METAL MUNCHER MILL TEST .5 BBL/MIN. RU AND RIH PUMPING .25 BBL/MIN INCREASING TO 1 BBL/MIN TAG BALL SEAT AT 12,994' CTD DRILL OUT ID TO 2" AFTER 3.5 HRS RIH TO 13,017' POOH.INSTALL 2.125" METAL MUNCHER MILL ON SAME BHA RIH PUMPING .25 BBL/MIN INCREASING TO 1 BBL/MIN TAG BALL SEAT AT 12,994',MILLED 8" AFTER 5.5 HRS EXCESSIVE STALLING POOH TO CHANGE OUT MILL.CONTINUE TO MILL ON BALL SEAT
				<u>Mud Weight</u> <u>Viscosity</u> <u>Water Loss</u> <u>Chlorides</u>
04/14/08		0' 16,600'	\$77,905 \$9,581,685	DRILLED ID OF BALL SEAT TO 2.0625" AFTER 5HRS DRILLING ON PREVIOUS REPORT CONTINUE TO DRILL ON BALL SEAT @ 12,995' WITH 2ND 2.125" METAL MUNCHER STEP MILL PUMPING 10# BRINE @ 1 BBL/MIN DRILLED 10 HRS TOTAL ON MILL WITH SEVERAL STALLS POOH. CHANGED MOTOR AND INSTALLED 2.0625" OPTI-CUT TAPERED MILL TEST MOTOR @ .5 BBL/MIN RU AND RIH PUMPING 1 BBL EVERY 1,000' TAG/START MILLING @ 1BBL/MIN @12,994' DRILLED THRU SEAT SHUT DOWN PUMP RIH TAG 2ND SEAT AT 13,017' POOH SECURE WELL SION SICP: 0 PSI
				<u>Mud Weight</u> <u>Viscosity</u> <u>Water Loss</u> <u>Chlorides</u>

Print Date: 04/14/08

Print Time: 3:31:31PM

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Operated Daily Activity ReportStatus: **COMPLETING****UNIVERSITY 17-18 1H**

UNIVERSITY LANDS

Delaware Basin South

WARD, TX

ATOKA BANK 16,500'

GWI: 97.500000

NRI: 73.125000

Present Operation

Date	Day	Footage Depth	Cost Cum Cost	
04/15/08		0'	\$65.355	DRILLED ID TO @.125" DROP BALL PSI UP TO 7,400
		16,600'	\$9,826,929	SICP: 0 PSI INSTALL 2.125" OPTI-CUT TAPERED MILL ON LARIAT 1.5" COIL WITH BAKER 1.69" MOTOR AND BHA RU AND RIH PUMPING 1 BBL 10# BRINE EVERY 1,000' TAG BALL SEAT AT 12,994' START FLUID AT 1 BBL/MIN MILLED THRU SEAT SHUT DOWN PUMP RIH TAG BOTTOM BALL SEAT @ 13,017' PUH 2' START PUMP @ 1BBL/MIN CIRCULATE WELL CLEAN 211 BBL POOH.DROP 1.75" CERAMIC COMPOSITE BALL WAIT 1.5 HRS START FLUID 1 BBL/MIN LOAD WELL AND PRESSURE TO 5000# (9 BBL) /ATTEMPTED TO PRESSURE UP TO 10,000# LEVELED OUT AT 7,400 PSI (12 BBL) CONTINUE TO PUMP ADDITIONAL 18 BBL 6,500 PSI (30 BBL TOTAL) SHUT DOWN PUMP CSG PRESSURE LEVELED OUT 6,000 PSI AFTER 30 MINUTES,OPEN CHOKE FLOWED 7 BBL BACK CSG PSI WENT TO 0 PSI.SECURE WELL SION SICP: 0 PSI

Mud Weight Viscosity Water Loss Chlorides

04/16/08		0'	\$42.955	RIH GAUGE RING/TAG BALL SEAT
		16,600'	\$9,837,584	SICP: 0 PSI RU CRAFT WIRELINE INSTALL 1.375" ROPE SOCKET, 3.125" CCL,3" X-O, 3" COLLAR, 2.875" NO-GO, 3.875" JUNK BASKET, 4.25" GAUGE RING RIH TAG X-O BUSHING AT 10,670' WLD POOH.REMOVE GAUGE RING ASSEMBLY INSTALL ON EXCISING ROPE SOCKET 1.375" WEIGHT BAR,1.375" CCL, 1.375" X-O RU AND RIH TAG THE SECOND BALL SEAT AT 13,050' WLD.(1.75" BALL ON SEAT) POOH ATTEMPT TO PRESSURE TEST 10,000 PSI UNABLE TO REACH PSI, 8,200 PSI @ 2 BBL/MIN LEVELED OUT PUMPING INTO FORMATION SHUT DOWN AFTER 10 BBL PUMPED BLED CSG PSI TO 0 PSI SECURE WELL SION SICP: 0 PSI

Mud Weight Viscosity Water Loss Chlorides

Print Date: 04/16/08

Print Time: 2:34:55PM

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Page: 1

Operated Daily Activity Report

Status: **COMPLETING**

UNIVERSITY 17-18 1H				UNIVERSITY LANDS WARD, TX GWI: 97.500000 NRI: 73.125000 Present Operation	Delaware Basin South ATOKA BANK 16,500'
Date	Day	Footage Depth	Cost Cum Cost		
04/17/08		0' 16,600'	\$34.155 \$9,871,739	DUMP BAIL CEMENT ON BALL SEAT SICP: 0 PSI RU APOLLO PERFERATORS 1.375" ROPE SOCKET, 1.375" WEIGHT BAR, 1.375" CCL, 1.69" CEMENT DUMP BAILER RIH TAG SECOND BALL SEAT PUH 1' DUMP .36 GALLONS OF CEMENT (2' OF COVERAGE) ON BALL SEAT POOH WITH WIRE RDMO WIRELINE UNIT SECURE WELL SION LET CEMENT SET UP FOR 24 HRS SICP: 0 PSI	
				<u>Mud Weight</u>	<u>Viscosity</u> <u>Water Loss</u> <u>Chlorides</u>
04/18/08		0' 16,600'	\$25.155 \$9,896,894	PRESSURE TESTED CSG SICP: 0 PSI AFTER 24 HRS SET UP ON CEMENT PLUG ONTOP OF THE SECOND BALL SEAT @ 13042'.STARTED PUMPING 10# BRINE AT 2 BBL/MIN DECREASING TO 1 BBL/MIN AT 9,000 PSI PRESSURE CLIMBED TO 9,800 PSI FELL BACK TO 9,000PSI (10 BBLS) PRESSURE THEN CLIMBED TO 10,000 PSI SHUT DOWN FLUID PRESSURE FEL L BACK AND LEVELED OUT AT 5,500 PSI 20 BBLS TOTAL FLUID PUMPED.STARTED PUMPING 10# BRINE @ .5 BBL/MIN PRESSURE INCREASED TO 7,400 PSI (3 BBLS) FELL TO 7,200 PSI (5 BBLS) PUMED A TOTAL OF 6 BBLS THIS STAGE SHUT DOWN PUMP FLOW CSG PSI TO 0 PSI 1.5 BBLS BACK IN RETURNS SECURE WELL SION SICP 0 PSI. TOTAL FLUID PUMPED 24 HRS 26 BBLS	
				<u>Mud Weight</u>	<u>Viscosity</u> <u>Water Loss</u> <u>Chlorides</u>

Print Date: 04/18/08

Print Time: 1:08:01PM

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Operated Daily Activity Report

Status: **COMPLETING**

UNIVERSITY 17-18 1H

UNIVERSITY LANDS

Delaware Basin South
ATOKA BANK 16,500'

WARD, TX

GW: 97.500000

NRI: 73.125000

Present Operation

Date	Day	Footage Depth	Cost Cum Cost	
04/18/08		0'	\$25,155	PRESSURE TESTED CSG
		16,600'	\$9,896,894	SICP: 0 PSI AFTER 24 HRS SET UP ON CEMENT PLUG ON TOP OF THE SECOND BALL SEAT @ 13042'. STARTED PUMPING 10# BRINE AT 2 BBL/MIN DECREASING TO 1 BBL/MIN AT 9,000 PSI PRESSURE CLIMBED TO 9,800 PSI FELL BACK TO 9,000 PSI (10 BBL/S) PRESSURE THEN CLIMBED TO 10,000 PSI SHUT DOWN FLUID PRESSURE FELL BACK AND LEVELED OUT AT 5,500 PSI 20 BBL/S TOTAL FLUID PUMPED. STARTED PUMPING 10# BRINE @ .5 BBL/MIN PRESSURE INCREASED TO 7,400 PSI (3 BBL/S) FELL TO 7,200 PSI (5 BBL/S) PUMED A TOTAL OF 6 BBL/S THIS STAGE SHUT DOWN PUMP FLOW CSG PSI TO 0 PSI 1.5 BBL/S BACK IN RETURNS SECURE WELL SION SICP 0 PSI. TOTAL FLUID PUMPED 24 HRS 26 BBL/S
				<u>Mud Weight</u> <u>Viscosity</u> <u>Water Loss</u> <u>Chlorides</u>
04/19/08		0'	\$75,155	TRYING TO BUST CERMIC BALL ON SECOND BALL SEAT
		16,600'	\$9,972,049	SICP: 0 PSI RIH WITH BAKER 1.69" BHA WITH 2.07" BLADED OPTI-CUT MILL PUMPING .25 BBL/MIN INCREASING TO 1 BBL/MIN TAG TOP OF CEMENT @ 13,016' CTD MILLED TO 13018.5' UNABLE TO MAKE ANY PROGRESS APPEARS BALL IS SPINNING ON SEAT POOH TO CHANGE MILL AND MOTOR (CENTER OF MILL SHOWS WEAR WITH BALL SPINNING) INSTALL NEW MOTOR AND 1.75" OPTI-CUT CONCAVE MILL, RIH TO 13018.5' UNABLE TO MAKE ANY PROGRESS APPEARS BALL IS SPINNING ON SEAT POOH (CENTER OF MILL SHOWS WEAR WITH BALL SPINNING NO OUTSIDE WEAR ON MILL) REMOVE MILL AND MOTOR CIRC SUB INSTALL 1.69" HIPPI-TRIPPER WITH 1.74"-6 POINT CARBIDE BIT RIH TO 13,018' PUMPING .25 BBL/MIN INCREASING TO 1.4 BBL/MIN TAG BALL ON SEAT HAMMERED ON FOR THREE HOURS CONTINUE TO WORK ON BALL.
				<u>Mud Weight</u> <u>Viscosity</u> <u>Water Loss</u> <u>Chlorides</u>
04/20/08		0'	\$81,305	DRILL ON SEAT WITH DIFFERENT BHA'S
		16,600'	\$10,053,354	SICP: 0 PSI AFTER 3 HRS ON PREVIOUS REPORT AND 3 HRS ON THIS REPORT TTL 6 HRS HAMMERING ON BALL WITH A 1.69" BAKER HIPPI - TRIPPER WITH A 1.75"-6 POINT CARBIDE BIT, NO CUTTINGS IN RETURNS POOH TO CHANGE OUT TOOLS. HIPPI-TRIPPER BIT EXCESSIVE WEAR IN THE CENTER (SIGN THAT MILLING ON METAL) INSTALL NEW 1.69" BPV, JAR DISC, CIRC SUB AND INSTALL 1.73" OPTI-CUT BO MILL TEST MOTOR RIH TO 13016' START MILLING, MILLED FOR 3 HRS NOT MAKING ANY FOOTAGE GETTING VERY SMALL METAL SHAVINGS ON MAGNET IN RETURNS POOH TO CHECK MILL CUT OFF 100' OF COIL REHEAD CONNECTOR. SECURE WELL SION SICP: 0 PSI
				<u>Mud Weight</u> <u>Viscosity</u> <u>Water Loss</u> <u>Chlorides</u>

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Operated Daily Activity Report**Status: COMPLETING****UNIVERSITY 17-18 1H**

UNIVERSITY LANDS

Delaware Basin South

WARD, TX

ATOKA BANK 16,500'

GWI: 97.500000

NRI: 73.125000

Present Operation

Date	Day	Footage Depth	Cost Cum Cost	
04/21/08		0'	\$69,455	RIH WITH 2.0625" EARTH MAGNET
		16,600'	\$10,122,809	SICP: 0 PSI WELD ON 1.5" COIL TUBING CONNECT OR INSTALL 1.69" BPV, JAR, DISC, CIRC. SUB, X-O WITH CIRCULATION PORTS AND THRU-TUBING SOLUTION'S 2.0625" EARTH MAGNET RIH PUMPING .25 BBL/MIN INCREASING TO 1.4 BBL/MIN TAG AT 12,994' WENT THRU SPOT TAG AT 13,019' PUH AND RETAG 6 X'S POOH TO CHECK MAGNET. ALOT OF SLIVERS AND FEW PIECES SMALLER THAN A PIN HEAD ADDS UP TO A HALF CUP RIH WITH MAGNET 2ND AND 3RD RUN WITH SAME RESULTS. SECURE WELL SION WAIT ON WIRELINE SICP: 0 PSI

Mud Weight Viscosity Water Loss Chlorides

04/22/08	0'	\$62,755	RIH W/WIRELINE BAILER-DRILL WITH DIAMOND MILL
	16,600'	\$10,185,564	SICP: 0 PSI RU FESCO WIRELINE WITH 1.75" ROPE SOCKET, WEIGHT BAR, OIL JARS, SPANG JARS AND A 2" STANDARD BARREL BAILER RIH TAG @ 13,040' WLD PUH AND BEAT DOWN 20 X'S POOH NOTHING IN THE BAILER, REMOVE STANDARD BAILER INST ALL 2" PUMP BAILER WITH 10' BARREL RIH TAG @ 13,041' WLD WORKED PUMP FOR 1.5 HRS POOH 5 SMALL PIECES OF RUBBER IN BARREL LOOKS LIKE BROKEN O-RINGS RDMO FESCO WIRELINE. RU 1.5" LARIAT COIL TUBING UNIT WITH BAKER 1.69" BPV, JAR, DISC, CIRC SUB, MOTOR AND THRU TUBING SOLUTIONS 1.75" HIGH SPEED DIAMOND MILL TEST MOTOR RIH PUMPING .25 BBL/MIN INCREASING TO 1 BBL/MIN TAG AND START MILLING @ 13017' CTD MILLED FOR 4.5 HRS WITH NO MOTOR TORQUE OR FOOTAGE MADE POOH TO CHANGE MILL. REMOVE DIAMOND MILL AND INSTALL BAKER 2" OPTI-CUT BUTTERFLY MILL

Mud Weight Viscosity Water Loss Chlorides

Print Date: 04/22/08

Print Time: 2:55:58PM

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Operated Daily Activity ReportStatus: **COMPLETING**

UNIVERSITY 17-18 1H				UNIVERSITY LANDS WARD, TX GWI: 97.500000 NRI: 73.125000 Present Operation	Delaware Basin South ATOKA BANK 16,500'
Date	Day	Footage Depth	Cost Cum Cost		
04/23/08		0' 16,600'	\$55,231 \$10,240,795	RIH WITH 2" BUTTERFLY MILL. RIH WITH 2" OPTI-CUT BUTTERFLY MILL, 1.69" EXTREME MOTOR, 1.69" CIRC SUB, 1.69" HYDRAULIC DISCONNECT, 1.69" BOWEN JARS, & 1.69" DUAL BPV'S PUMPING 10# BRINE AT 1/4 BPM. INCREASE RATE TO 1 BPM AT 12,400'. CLOSE CHOKE AND PUMP 6.7 BBLs AND START INJ RATE AT 1 BPM 7,600 PSI. SD PUMP. BLEED OFF TO 0 PSI. (REC 4.1 BBLs.) PUMP 1 BPM AND CONTINUE IN HOLE. TAG AT 13,017'. MILL FOR 3 HRS WITH LITTLE TO NO TORQUE WITH 2,000 LBS TO 6,000 LBS SET DOWN WEIGHT. NO HOLE MADE. POOH WITH BHA. MILL SHOWED SAME WEAR PATTERN AS PREVIOUS MILLS. (1.3" WEAR ON BOTTOM OF MILL.) CWI & SDFN.	
				<u>Mud Weight</u>	<u>Viscosity</u> <u>Water Loss</u> <u>Chlorides</u>
04/24/08		0' 16,600'	\$60,055 \$10,300,850	MAKE 2- 2" SHOE RUNS. REC 1 3/4" CERAMIC BALL. RIH WITH 2" SHOE WITH 1.69" CUTRITE ID, 1.69" EXTREME MOTOR, 1.69" DUAL CIRC SUB, 1.69" HYDRAULIC DISCONNECT, 1.69" BOWEN JARS, & 1.69" DUAL BPV'S PUMPING 10# BRINE AT 1/4 BPM. INCREASE RATE TO 3/4 BPM AT 12,400'. TAG AT 13,017'. MILL FOR 30 MIN WITH GOOD TORQUE ON MOTOR. SD FLUID PUMP. SET DOWN 3 TIMES WITH 2,000 TO 8,000 LBS SET DOWN WEIGHT. POOH WITH BHA. NO RECOVERY. NO WEAR ON SHOE BOTTOM. ID OF SHOE SHOWED ABOUT 1/4" WEAR. RBIH WITH 2" SHOE WITH 1.70" CUTRITE ID & BAKER BHA PUMPING 10# BRINE AT 1/4 BPM. INCREASE RATE TO 3/4 BPM AT 12,400'. MILL FOR 1 HR WITH GOOD TORQUE ON MOTOR. SD FLUID PUMP. SET DOWN 4 TIMES ON FISH SETTING DOWN 10,000 LBS. POOH WITH BHA. REC HALLIBURTON 1 3/4" CERAMIC BALL. TOP 1/3 OF BALL WAS MILLED OFF. REMAINDER OF BALL SHOWED LITTLE WEAR. CWI & SDFN.	
				<u>Mud Weight</u>	<u>Viscosity</u> <u>Water Loss</u> <u>Chlorides</u>

Print Date: 04/24/08

Print Time: 2:09:09PM

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Operated Daily Activity Report

Status: **COMPLETING**

UNIVERSITY 17-18 1H				UNIVERSITY LANDS WARD, TX GW: 97.500000 NRI: 73.125000 Present Operation	Delaware Basin South ATOKA BANK 16,500'
Date	Day	Footage Depth	Cost Cum Cost		
04/25/08		0' 16,600'	\$71,611 \$10,372,461	MILL OUT BALL SEAT. TAG AT 13,345'. RIH WITH 1.750" CONCAVE MILL WITH BAKER BHA PUMPING 10# BRINE AT 1/4 BPM. INCREASE RATE TO 1 BPM AT 12,400'. RIH AND TAG AT 13,017'. MILL FOR 1 HR AT 13,017'. POOH WITH BHA. RIH WITH 1.42" TO 1.900" STEP MILL PUMPING 10# BRINE AT 1/4 BPM. INCREASE RATE TO 1 BPM AT 12,400'. TAG AND MILL OUT BALL SEAT AT 13,017' IN 35 MIN. RIH TO 13,027' WITH NO TAG. POOH WITH BHA. RIH WITH 1.50" TO 2.125" TAPERED MILL PUMPING 10# BRINE AT 1/4 BPM. INCREASE RATE TO 1 BPM AT 12,400'. TAG AND MILL THROUGH TIGHT SPOT AT 13,011' IN 30 MIN. RIH AND MILL THROUGH BALL SEAT AT 13,017' IN 1 HR. RIH AND TAG HARD AT 13,345'. POOH WITH BHA WHILE CIRC CLEAN WITH 10# BRINE. INSTALL 2.065" 3 BLADED OPTI-CUT MILL ON BAKER BHA. CWI & SDFN.	
				<u>Mud Weight</u>	<u>Viscosity</u> <u>Water Loss</u> <u>Chlorides</u>
04/26/08		0' 16,600'	\$59,655 \$10,432,116	CLEAN OUT WIPER PLUG TO PBTD WITH 2.08" MILL SICP: 0 PSI RIH WITH BAKER 2.08" BLADED OPTI-CUT MILL AND 1.69" BHA PUMPING 10# BRINE AT .25 BPM INCREASING TO 1 BPM AT 12,400' CONTINUE TO RIH TAGGED CEMENT WIPER PLUG AT 13,345' CTD STARTED MILLING AND PUSHING PLUG DOWN HOLE TAGGED SOLID AT 14,440' CTD PUMPED 50 BBLS FRESH WATER CONTINUE TO MILL ON WIPER PLUG FOR 1 HR NO FOOTAGE MADE AFTER 14,440' CTD PUH CIRCULATE WELL CLEAN 253 BBLS 10# BRINE POOH PUMPING 1 BPM, PULLED HEAVY THRU BOTH BALL SEATS (13,017' CTD AND 12,994' CTD) CONTINUE TO POOH. REMOVE AND RELEASE BAKER BHA SECURE WELL SION SICP: 0 PSI	
				<u>Mud Weight</u>	<u>Viscosity</u> <u>Water Loss</u> <u>Chlorides</u>
04/27/08		0' 16,600'	\$5,155 \$10,437,271	CLEAR LOCATION FOR FRAC TANKS SICP: 0 PSI CLEAR LOCATION WAIT ON FRAC TANKS	
				<u>Mud Weight</u>	<u>Viscosity</u> <u>Water Loss</u> <u>Chlorides</u>
04/28/08		0' 16,600'	\$5,155 \$10,442,426	WAIT ON FRAC DATE SICP: 0 PSI WAIT ON FRAC DATE	
				<u>Mud Weight</u>	<u>Viscosity</u> <u>Water Loss</u> <u>Chlorides</u>

Print Date: 04/28/08

Print Time: 4:28:34PM

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Operated Daily Activity Report**Status: COMPLETING****UNIVERSITY 17-18 1H**UNIVERSITY LANDS
WARD, TXDelaware Basin South
ATOKA BANK 16,500'

GWI: 97.500000

NRI: 73.125000

Present Operation

Date	Day	Footage Depth	Cost Cum Cost	
05/01/08		0'	\$73,990	RIH WITH 2.125" TAPERED MILL AND CLEAN OUT TO PBTD
		16,600'	\$10,531,826	SICP: 0 PSI RU LARIAT 1.75" COILTUBING UNIT WITH 30' OF 4 1/16" 15K INSTALL BAKER OIL TOOLS 1.69" BPV, JAR, HYD DISC, CIRC SUB PRESSURE TEST TO 3,000 PSI INSTALL 1.69" MOTOR AND 2.125" OPTI-CUT SMOOTH OD TAPERED MILL RU TO WELL TEST LUB. AND CHOKE MANIFOLD TO 5,000 PSI EQUALIZE TO 0 PSI, RIH PUMPING 1 BBL OF 10# BRINE EVERY 5,000' INCREASING TO 1 BPM @ 11,400' WASH TO 16,440' WITH OUT ANY TAGS PUMPED 10 BBL GELL SWEEP CIRCULATE WELL CLEAN (241 BBLS) POOH PUMPING 1 BPM PULLED CLEAN THRU BOTH BALL SEATS.RDMO COILTUBING UNIT AND ASSOCIATED EQUIPMENT.SECURE WELL SION SICP: 0 PSI
				<u>Mud Weight</u> <u>Viscosity</u> <u>Water Loss</u> <u>Chlorides</u>
05/02/08		0'	\$4,640	SET FRAC TANKS/PREP FOR FRAC
		16,600'	\$10,536,466	SICP: 0 PSI MOVE IN AND SET FRAC TANKS FOR FRAC ON 5/19/08

Mud Weight Viscosity Water Loss Chlorides

Print Date: 05/02/08

Print Time: 2:59:51PM

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Page: 1

Operated Daily Activity ReportStatus: **COMPLETING****UNIVERSITY 17-18 1H**

UNIVERSITY LANDS

Delaware Basin South

WARD, TX

ATOKA BANK 16,500'

GWI: 97.500000

NRI: 73.125000

Present Operation

Date	Day	Footage Depth	Cost Cum Cost	
05/02/08		0' 16,600'	\$4,640 \$10,536,466	SET FRAC TANKS/PREP FOR FRAC SICP: 0 PSI MOVE IN AND SET FRAC TANKS FOR FRAC ON 5/19/08
				<u>Mud Weight</u> <u>Viscosity</u> <u>Water Loss</u> <u>Chlorides</u>
05/03/08		0' 16,600'	\$4,640 \$10,541,106	SET FRAC TANKS/PREP FOR FRAC SICP: 0 PSI MOVE IN AND SET FRAC TANKS FOR FRAC ON 5/19/08
				<u>Mud Weight</u> <u>Viscosity</u> <u>Water Loss</u> <u>Chlorides</u>
05/04/08		0' 16,600'	\$4,640 \$10,545,746	SET FRAC TANKS/PREP FOR FRAC SICP: 0 PSI MOVE IN AND SET FRAC TANKS FOR FRAC ON 5/19/08
				<u>Mud Weight</u> <u>Viscosity</u> <u>Water Loss</u> <u>Chlorides</u>
05/05/08		0' 16,600'	\$7,440 \$10,553,186	SET FRAC TANKS/PREP FOR FRAC SICP: 0 PSI MOVE IN AND START FILLING FRAC TANKS F OR FRAC ON 5/19/08
				<u>Mud Weight</u> <u>Viscosity</u> <u>Water Loss</u> <u>Chlorides</u>

Print Date: 05/05/08

Print Time: 5:34:21PM

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Operated Daily Activity Report

UNIVERSITY 17-18 1H

SET FRAC TANK

NRI: 73.125000

SET FRAC TANKS/PREP FOR FRAC
SICP: 0 PSI MOVE IN AND START FILLING FRAC TANKS FOR FRAC ON
5/19/08

<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>	<u>Chlorides</u>
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Page: 1**Operated Daily Activity Report****Status: COMPLETING****UNIVERSITY 17-18 1H**

UNIVERSITY LANDS

Delaware Basin South

WARD, TX

ATOKA BANK 16,500'

GWI: 97.500000

NRI: 73.125000

Date Day Footage Cost**Cum Cost Present Operation**

04/29/08 0' \$13,255
16,600' \$10,455,681

RD COILTUBING EQUIPMENT

SICP: 0 PSI RDMO COILTUBING EQUIPMENT SECURE WELL SION

Mud WeightViscosityWater LossChlorides

04/30/08 0' \$2,155
16,600' \$10,457,836

CONVERT AND SERVICE EQUIPMENT

SICP: 0 PSI CONVERT LARIAT 1.5" COILTUBING UNIT TO 1.75", WELD ON
1.75" X 1.81" COIL CONNECTOR AND SERVICE EQUIPMENT.Mud WeightViscosityWater LossChlorides

Print Date: 04/30/08

Print Time: 2:17:35PM

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Operated Daily Activity ReportStatus: **COMPLETING****UNIVERSITY 17-18 1H**

UNIVERSITY LANDS

Delaware Basin South

WARD, TX

ATOKA BANK 16,500'

GWI: 97.500000

NRI: 73.125000

Present Operation

Date	Day	Footage Depth	Cost Cum Cost
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05/28/08		0'	\$21,510
		16,600'	\$11,505,264

MONITORING WELL PRESSURE

SICP: 2,168 PSI MONITORING WELL PRESSURE, WAITING ON 1.5" COILUNIT

Mud WeightViscosityWater LossChlorides

05/29/08		0'	\$51,810
		16,600'	\$11,557,074

RU TORQUED-UP 1.5" COILUNIT W/BAKER TOOLS

SICP: 2158 PSI RU TORQUED-UP 1.5" COIL TUBING UNIT AND PUMPS
INSTALL BAKER OIL TOOLS 1.5" WELD ON CONNECTOR LOAD COIL WITH
23 BBLS OF 2% KCL INSTALL 1.69 BPV, HYD JAR, HYD DISC PRESSURE
TEST TO 2,500 PSI INSTALL 2" WASH NOZZLE RU TO WELL TEST TO
CHOKE MANIFOLD TO 10,000 PSI BLEED PRESSURE TO 0 PSI SECURE
WELL SION SICP: 2158 PSIMud WeightViscosityWater LossChlorides

Print Date: 05/29/08

Print Time: 2:04:38PM

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CHESAPEAKE OPERATING, INC.

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Operated Daily Activity Report**Status: COMPLETING****UNIVERSITY 17-18 1H**

UNIVERSITY LANDS

Delaware Basin South

WARD, TX

ATOKA BANK 16,500'

GWI: 97.500000

NRI: 73.125000

Present Operation

Date	Day	Footage Depth	Cost Cum Cost	
05/29/08		0'	\$51,810	RU TORQUED-UP 1.5" COILUNIT W/BAKER TOOLS
		16,600'	\$11,557,074	SICP: 2158 PSI RU TORQUED-UP 1.5" COIL TUBING UNIT AND PUMPS INSTALL BAKER OIL TOOLS 1.5" WELD ON CONNECTOR LOAD COIL WITH 23 BBLs OF 2% KCL INSTALL 1.69 BPV, HYD JAR, HYD DISC PRESSURE TEST TO 2,500 PSI INSTALL 2" WASH NOZZLE RU TO WELL TEST TO CHOKE MANIFOLD TO 10,000 PSI BLEED PRESSURE TO 0 PSI SECURE WELL SION SICP: 2158 PSI

Mud WeightViscosityWater LossChlorides

05/30/08		0'	\$164,810	RIH W/1.5" COIL PUSH WIPER PLUG TO 16,462'
		16,600'	\$11,721,884	SICP: 2158 PSI EQUALIZE TO WELL RIH WITH TORQUED-UP 1.5" COIL AND BAKER 1.69" BPV, HYD JAR, HYD DISC AND 2" WASH NOZZLE PUMPING 2% KCL @ .50 BPM INCREASING TO 2 BPM @ 12,500' TAG WIPER PLUG @ 13,047' CTD SET DN 14,000# AT 60' MIN. WITH 3,000 PSI BACK PRESSURE ON WELL 8 X'S NO MOVEMENT POOH. OIL BASE MUD CAKED ON BAKER BHA, REMOVE 2" WASH NOZZLE INSTALL 1.69 DUAL CIRC SUB, MOTOR AND 1.98" OPT-CUT BLADED MILL TEST MOTOR @ .5 BPM RU TO WELL TEST TO CHOKE MANIFOLD TO 10,000 PSI BLEED OFF PRESSURE RIH PUMPING .5 BPM INCREASING TO 1 BPM @ 12,500' TAG WIPER PLUG AT 13047' START 10 BBL GELL SWEEPS EVERY 30 MIN. PUSHED TO 13,477' TAG WORKED THRU PUSHED TO 16,462' TAG PUH CIRCULATE 150 BBLs TABLE SPOON OF SAND PER 12 OZ SAMPLE OIL BASE MUD COLOR FLUID, 253 BBLs NO SAND IN SAMPLE FLUID CLEAR, CLOSE ANNULUS PUMP DN CSG AND COIL 1 4 BBLs/PRESSURE UP TO 8,800 PSI BLEED OFF CSG PRESSURE TO 180 PSI PUH 15K DRAG ON COIL/NO DRAG AFTER 16,222' POOH PUMPING 1 BPM DN COIL CHOKE ON A 20/64" @ 200 PSI @ 14,700' COIL PRESSURE SPICKED TO 9,000 PSI @ .5 BPM CSG PRESSURE FELL TO 0 PSI COIL STUCK. PUMP DN CSG AND COIL PRESSURE UP TO 8,000 PSI SURGE DN TO 0 PSI SEVERAL TIMES COIL MOVING WITH 15K DRAG/NO DRAG AFTER 13,360' NO OVERPULL @ 13,047' (BOTTOM OF LINER HANGER) POOH PUMPING .5 BPM @ 1,100 PSI. OUT OF THE HOLE CLOSE CROWN VALVE PUMP 2 % KCL @ 2 BPM DN CSG 11.5 BBLs PUMPED 12,000 PSI UNABLE TO PUMP INTO FORMATION. SECURE WELL WAIT ON ORDERS

Mud WeightViscosityWater LossChlorides

Print Date: 05/30/08

Print Time: 2:25:12PM

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Operated Daily Activity Report**Status: COMPLETING****UNIVERSITY 17-18 1H**

UNIVERSITY LANDS

Delaware Basin South

WARD, TX

ATOKA BANK 16,500'

GWI: 97.500000

NRI: 73.125000

Present Operation

Date	Day	Footage Depth	Cost Cum Cost	
05/31/08		0'	\$114,910	RIH WITH 1.69" BPV, 1.56" WASH NOZZLE
		16,600'	\$11,836,794	SICP: 250 PSI REMOVE BAKER 1.98" MILL, 1.69" MOTOR, CIRC SUB, HYD DISC, HYD JAR INSTALL ON 1.69" BPV A 1.56" WASH NOZZLE. RU TO WELL TEST LUBRICATOR TO CHOKE MANIFOLD TO 10,000 PSI BLEED OFF PRESSURE OPEN WELL RIH PUMPING 2% KCL @ .50 BPM TAG WIPER PLUG AT 13,498' INCREASE RATE TO 2 BPM PUSHED PLUG TO 14,289' COIL PRESSURE SPICKED TO 11,000 PSI DECREASE RATE .5 BPM @ 9,000 PSI/CSG PRESSURE FELL TO 0 PSI COIL STUCK. PUMP DN CSG AND COIL PRESSURE UP TO 8,000 PSI COIL MOVING UP HOLE WITH 15K OVERPULL STARTED MOVING FREE AT 13,150'/13,017' COIL STUCK WORKED COIL TO MAX PRESSURE AND WEIGHT LIMITS NO MOVEMENT. STACK 12K DOWN ON COIL BLEED OFF CSG AND COIL PRESSURE SECURE WELL SION SICP 0 PSI
				<u>Mud Weight</u> <u>Viscosity</u> <u>Water Loss</u> <u>Chlorides</u>
06/01/08		0'	\$53,510	WORK STUCK TUBING
		16,600'	\$11,890,304	SICP: 30 PSI WORK STUCK COIL NEUTRAL WEIGHT= 24,000# PULLED UP TO 58,000# (90% YIELD) DN TO 4,000# WITH 0 PSI COIL PRESSURE AND 0 PSI WELL PRESSURE 8 X'S, 0 PSI COIL/2,100 PSI WELL 5 X'S, 0 PSI COIL/3,000 PSI WELL 7 X'S NO MOVEMENT. LEFT 3,000 PSI ON WELL 0 PSI ON COIL STACKED 20,000# DN SECURE WELL SDON CSG PRESSURE 3,000 PSI
				<u>Mud Weight</u> <u>Viscosity</u> <u>Water Loss</u> <u>Chlorides</u>
06/02/08		0'	\$53,510	WORK STUCK TUBING
		16,600'	\$11,943,814	SICP: 2971 PSI WORK STUCK COIL NEUTRAL WEIGHT= 24,000# PULLED UP TO 58,000# (90% YIELD) DN TO 4,000# WITH 0 PSI COIL PRESSURE AND 2,971 PSI WELL PRESSURE 5 X'S, PULLED UP TO 66,000# (96% YIELD) DN TO 4,000# WITH 0 PSI COIL/0 PSI WELL 5 X'S, NO MOVEMENT. LEFT 3,000 PSI ON WELL 0 PSI ON COIL STACKED 20,000# DN SECURE WELL SDON SICP 3,000 PSI
				<u>Mud Weight</u> <u>Viscosity</u> <u>Water Loss</u> <u>Chlorides</u>

Print Date: 06/02/08

Print Time: 3:11:48PM

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Page: 1

Operated Daily Activity Report**Status: COMPLETING****UNIVERSITY 17-18 1H**

UNIVERSITY LANDS

Delaware Basin South

WARD, TX

ATOKA BANK 16,500'

GWI: 97.500000

NRI: 73.125000

Present Operation

Date	Day	Footage Depth	Cost Cum Cost	
06/03/08		0'	\$52,710	PREP COIL FOR CHEMICAL CUT
		16,600'	\$11,996,524	SICP:2980 PSI BLEED OFF WELL PRESSURE, PUH TO 58,000# NO MOVEMENT RUN COIL TO NEUTRAL (24,000#) SET SLIPS AND PIPE RAMS ON BOP'S LOCK IN POSITION,CUT COIL AT SURFACE RIG DOWN 28' 4-1/16" 15 K LUBRICATOR UNSTAB COIL FROM HEAD TO UNIT/STRIP COIL FROM WELL BACK THRU HEAD/ RIG INJECTOR HEAD BACK TO BOP'S INSTALL SWEDGE LOCK AND VALVE ON TOP OF COIL PREP FOR GRAY WIRELINE CHEMICAL CUTTER SION SICP: 0 PSI

Mud WeightViscosityWater LossChlorides

06/04/08		0'	\$166,010	CHEMICAL CUT COIL AT 10,600 POOH RD COIL AND PUMPS
		16,600'	\$12,162,534	SICP 0 PSI RU GRAY WIRELINE INSTALL 1" ROPE SOCKET, GENERATOR SUB, SLIPS, CYLINDER, SEVERING HEAD WITH BULL PLUG TTL= 9' 5" RU ONTOP OF 1.5" COIL TUBING RIH TO 10,600' CHEMICAL CUT COIL POOH WITH WIRE.RIG COIL BACK TO THE COIL UNIT POOH SECURE WELL L RD AND RELEASE TORQUED -UP COILTUBING UNIT AND PUMPS SION SICP 0 PSI

Mud WeightViscosityWater LossChlorides

Print Date: 06/04/08

Print Time: 2:30:00PM

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Page: 1**Operated Daily Activity Report****Status: COMPLETING****UNIVERSITY 17-18 1H****UNIVERSITY LANDS
WARD, TX****Delaware Basin South
ATOKA BANK 16,500'****GW: 97.500000 NRI: 73.125000
Present Operation**

<u>Date</u>	<u>Day</u>	<u>Footage Depth</u>	<u>Cost Cum Cost</u>	<u>Present Operation</u>	<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>	<u>Chlorides</u>
06/05/08		0' 16,600'	\$15,025 \$12,177,559	ND/Frac Stack SICP: ZERO. ND 7 1/16 Frac Stack to Master Valve. Install Night Cap Test to 9500 PSI. Secure Well Sion.				
06/06/08		0' 16,600'	\$13,525 \$12,191,084	Waiting on PU SICP: 0 PSI Waiting on PU				

Print Date: 06/06/08

Print Time: 2:28:08PM

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Operated Daily Activity Report**Status: COMPLETING**

UNIVERSITY 17-18 1H				UNIVERSITY LANDS WARD, TX GWI: 97.500000 Present Operation		Delaware Basin South ATOKA BANK 16,500'			
Date	Day	Footage Depth	Cost Cum Cost	NRI: 73.125000					
06/07/08		0'	\$13.525	WAITING ON PU					
		16,600'	\$12,204,609	SICP: 0 PSI WAITING ON PU					
						<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>	<u>Chlorides</u>
06/08/08		0'	\$13.525	WAITING ON PU					
		16,600'	\$12,218,134	SICP: 0 PSI WAITING ON PU					
						<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>	<u>Chlorides</u>
06/09/08		0'	\$6.225	WAITING ON PU					
		16,600'	\$12,224,359	SICP: 0 PSI WAITING ON PU					
						<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>	<u>Chlorides</u>

Print Date: 06/09/08

Print Time: 3:42:41PM

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Operated Daily Activity ReportStatus: **COMPLETING****UNIVERSITY 17-18 1H**UNIVERSITY LANDS
WARD, TXDelaware Basin South
ATOKA BANK 16,500'

GWI: 97.500000 NRI: 73.125000

Present Operation

Date	Day	Footage Depth	Cost Cum Cost
06/10/08		0'	\$24.625
		16,600'	\$12,248,984

RU PU AND ASSOCIATED EQUIP.

SICP: 0 PSI NU ON MASTER VALVE 15 K DUAL BOP DRESSED W/ 2.375"
SAFETY ON BOTTOM, 1.5" SAFETY ON TOP, NU 15 K SINGLE BOP
W/2.375" SLIPS RU CC-FORBES PU, LEWIS CSG CREW LAY DOWN
MACHINE AND BLOWOUT TOOLS 2" PLUG VALVE MANIFOLD, RAN FLOW
LINES TO TANK AND PIT. SECURE WELL SION SICP 0 PSI

Mud Weight Viscosity Water Loss Chlorides

06/11/08		0'	\$27.310
		16,600'	\$12,276,294

FN RU AND RIH WITH 4.125" OVERSHOT

SICP: 0 PSI RECONFIGURE 15 K BOP'S TOP TO BOTTOM W/1.5" SAFETY,
2.375" SAFETY AND BLIND RAM ON BOT TOM, TEST BOP'S 10,000 PSI TO
CHOKE MANIFOLD BLEED OFF PRESSURE, PU GRACO'S 4.125"
OVERSHOT W/1.5" BASKET GRAPPLE, 3.125" LBS, 3.125" HYD JAR, X-O,
4- 3.125" DRILL COLLARS, X-O, 3.125" ACC. X-O, RIH WITH 308 JTS OF
2.375" 5.95# P-110/PH6 TUBING. SECURE WELL SION SICP: 0 PSI TTL
BHA LENGTH = 155.73' TTL TBG LENGTH = 9531.58' TTL DEPTH =
9687.31'

Mud Weight Viscosity Water Loss Chlorides

Print Date: 06/11/08

Print Time: 3:13:48PM

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Page: 1

Operated Daily Activity ReportStatus: **COMPLETING**

UNIVERSITY 17-18 1H				UNIVERSITY LANDS WARD, TX GWI: 97.500000 NRI: 73.125000 Present Operation	Delaware Basin South ATOKA BANK 16,500'
Date	Day	Footage Depth	Cost Cum Cost		
06/12/08		0' 16,600'	\$-379,440 \$11,896,854	FN RIH WITH TBG AND LATCH FISH/JAR FREE SICP: 0 PSI FN RIH WITH 29 JTS OF 2.375" 5.95# P-110/PH6 TUBING TAGGED 14' UP ON JOINT (TTL DEPTH 10,599') LATCH FISH,JARRED UP 60 K OVER STRING WEIGHT FOR 6 HRS NO MOVEMENT PULLED UP 68 K OVER STRING WEIGHT PULLED FREE. POOH RETRIEVED 1.5' OF 1.5" COIL/BROKE SMOOTH AT THE BOTTOM OF THE GRAPPLE. SECURE WELL SION SICP: 0 PSI	
				<u>Mud Weight</u>	<u>Viscosity</u> <u>Water Loss</u> <u>Chlorides</u>
06/13/08		0' 16,600'	\$21,710 \$11,918,564	RIH W/4.125" OVERSHOT LATCH FISH SICP: 0 PSI PU GRACO'S 4.125" OVERSHOT W/1.5" BASKET GRAPPLE, X-O,RIH WITH 343 JTS OF 2.375" 5.95# P-110/PH6 TUBING TTL DEPTH 10,619.16' PUH LATCHED FISH 17' OF COIL IN THE TBG .SEURE WELL SION SICP: 0 PSI	
				<u>Mud Weight</u>	<u>Viscosity</u> <u>Water Loss</u> <u>Chlorides</u>

Print Date: 06/13/08

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Operated Daily Activity ReportStatus: **COMPLETING**

UNIVERSITY 17-18 1H				UNIVERSITY LANDS WARD, TX GWI: 97.500000 NRI: 73.125000 Present Operation	Delaware Basin South ATOKA BANK 16,500'
Date	Day	Footage Depth	Cost Cum Cost		
06/14/08		0' 16,600'	\$35,910 \$11,954,474	RIH TO CHEMICAL CUT 1.5" COIL SICP: 0 PSI RU GRAY WIRELINE INSTALL 1" ROPE SOCKET, CCL, WB, SPANG JARS, GAUGE RING, RIH TAG @ 11,135' UNABLE TO GO DN, POOH CHANGE BHA TO .75" ROPE SOCKET, 15/16" GENERATOR SUB, SLIPS, 2- .75" CYLINDERS, SEVERING HEAD WITH BULL PLUG TTL= 18' 8" RIH TAGGED AT 12,398' 12,455', 12,812' WORKED TO 12,881' SET OFF CHEMICAL CUTTERS POOH. OUT OF THE HOLE ACID COMING OUT OF CUTTER DIDN'T CUT COIL DUE TO HYDROSTATIC PSI, PULLED UP TO 50K OVER STRING WEIGHT NO MOVEMENT. SECURE WELL SION SICP: 0 PSI	
				<u>Mud Weight</u>	<u>Viscosity</u> <u>Water Loss</u> <u>Chlorides</u>
06/15/08		0' 16,600'	\$39,710 \$11,994,184	JET FLUID FROM TBG/CHEM. CUT COIL POOH SICP: 0 PSI RU TORQUED-UP NITROGEN PUMP TO TBG. PUMP DN TBG UP CSG @ 800 SCFM PUMPED 106,000 SCF RETURNED 149 BBLS OF FLUID, RD N2 PUMP RU GREY WIRELINE INSTALL .75" ROPE SOCKET, 15/16" GENERATOR SUB, SLIPS, 2- .75" CYLINDERS, SEVERING HEAD WITH BULL PLUG TTL= 18' 8" RIH TAGGED AT 12,895" SET OFF CHEMICAL CUTTER AND CUT COIL. POOH WITH WIRELINE. RDMO GREY WIRELINE POOH WITH TBG AND 2,296' OF 1.5" COIL LEAVING 121' IN WELL TOP OF FISH @ 12,895' SECURE WELL SION SICP: 0 PSI	
				<u>Mud Weight</u>	<u>Viscosity</u> <u>Water Loss</u> <u>Chlorides</u>
06/16/08		0' 16,600'	\$4,710 \$11,998,894	MONITORING WELL PRESSURE SICP: 0 PSI MONITORING WELL PRESSURE PREP TO RD PU AND ASSOCIATED EQUIPMENT	
				<u>Mud Weight</u>	<u>Viscosity</u> <u>Water Loss</u> <u>Chlorides</u>

Print Date: 06/16/08

Print Time: 2:49:19PM

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Operated Daily Activity Report**Status: COMPLETING****UNIVERSITY 17-18 1H**

UNIVERSITY LANDS

Delaware Basin South

WARD, TX

ATOKA BANK 16,500'

GWI: 97.500000

NRI: 73.125000

Date Day Footage Cost**Cum Cost Present Operation**

06/17/08 0' \$19,510
16,600' \$12,018,404

LAY DN WORKSTRING ND BOP STACK

SICP: 0 PSI RIH WITH 2.375" P-110 5.9# PH6 WORKSTRING POOH LAYING
DN SAME ND BOP STACK INSTALL NIGHT CAP TEST TO 10,000# SECURE
WELL SION SICP: 0 PSI

Mud WeightViscosityWater LossChlorides

06/18/08 0' \$9,100
16,600' \$12,027,504

FN RD PU AND RELEASE

SICP: 0 PSI FINISH RD PU, LAYDOWN MACHINE LOAD OUT TBG AND
RACKS.SECURE WELL SION

Mud WeightViscosityWater LossChlorides

Print Date: 06/18/08

Print Time: 3:07:07PM

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Operated Daily Activity Report**Status: COMPLETING****UNIVERSITY 17-18 1H**

UNIVERSITY LANDS

Delaware Basin South

WARD, TX

ATOKA BANK 16,500'

GWI: 97.500000

NRI: 73.125000

Present Operation

Date	Day	Footage Depth	Cost Cum Cost	
09/26/08		0'	\$35,500	PERFORATE THE WOLFCAMP FORMATION AND BREAK DOWN SICP: 1,200 PSI BLEED OFF CSG PRESURE TO 0 PSI, RU ENERTECH WIRELINE W/ 2" HSC PERFORATING GUN WITH GR/CCL (TITAN- HMX SDP GUNSLINGER RTG - 2106- 421T - 6.5 GRAM- 0.17" ENTRY HOLE MODELED IN 9-5/8"- 6" PENETRATION MODELED) RU BOYD'S 3-1/16" 10 K LUBRICATOR TEST TO 9,000 PSI EQUALIZE TO WELL. RIH CORRELATE TO SCHLUMBERGER OPEN HOLE LOG RUN ON 1/7/08. PRESSURED CSG TO 1,000 PSI PERFORATED THE WOLFCAMP SHALE INTERVAL AT 11,242' - 11248'/11,320' -11,326' WITH 72 HOLE EACH INTERVAL TOTAL OF 144 HOLES CSG PRESSURE INCREA SED TO 1,250 PSI. POOH WITH WIRELINE RD. INSTALL NIGHT CAP TEST TO 12,000 PSI, START PUMPING 2% KCL @ 2 BPM PRESSURE BROKE BACK @ 5,400 PSI (18 BBLS FLUID PUMPED), INCREASED RATE T O 10 BPM @ 6,400 PSI (PUMPED 32 BBLS) TTL 50 BBLS FLUID PUMPED. RD MO PUMPING EQUIPMENT . SECURE WELL SION SICP 4,800 PSI ISIP: 4,850 PSI 5 MIN 4,800 PSI 10 MIN 4,800 PSI 15 MIN 4,800 PSI
		16,600'	\$12,113,454	

	<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>	<u>Chlorides</u>
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09/27/08	0'	\$3,000	WAIT ON FRAC DATE
	16,600'	\$12,116,454	SICP: 3,550 PSI PREP FOR FRAC

	<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>	<u>Chlorides</u>
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09/28/08	0'	\$3,000	PREP FOR FRAC
	16,600'	\$12,119,454	SICP: 3,550 PSI PREP FOR FRAC

	<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>	<u>Chlorides</u>
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09/29/08	0'	\$3,000	PREP FOR FRAC
	16,600'	\$12,122,454	SICP: 3,550 PSI PREP FOR FRAC

	<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>	<u>Chlorides</u>
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Print Date: 09/28/08

Print Time: 2:39:21PM

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Operated Daily Activity Report**Status: COMPLETING****UNIVERSITY 17-18 1H**

UNIVERSITY LANDS

Delaware Basin South

WARD, TX

ATOKA BANK 16,500'

GWI: 97.500000

NRI: 73.125000

Present Operation

Date	Day	Footage Depth	Cost Cum Cost	Present Operation				
10/01/08		0'	\$3.100	PREP FOR FRAC				
		16,600'	\$12,128,654	SICP- 3570#. PREP FOR FRAC				
					<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>	<u>Chlorides</u>
10/02/08		0'	\$3.100	PREP FOR FRAC				
		16,600'	\$12,131,754	SICP-3570#. START SETTING FRAC TANKS. PREP FOR FRAC				
					<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>	<u>Chlorides</u>

Print Date: 10/02/08

Print Time: 2:45:15PM

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Operated Daily Activity ReportStatus: **COMPLETING****UNIVERSITY 17-18 1H**UNIVERSITY LANDS
WARD, TXDelaware Basin South
ATOKA BANK 16,500'GWI: 97.500000 NRI: 73.125000
Present Operation

Date	Day	Footage Depth	Cost Cum Cost
10/07/08		0'	\$4,450
		16,600'	\$12,155,654

PREP FOR FRAC
SICP- 3575#. FILLING FRAC TANKS.Mud Weight Viscosity Water Loss Chlorides

10/08/08		0'	\$4,450
		16,600'	\$12,160,104

PREP FOR FRAC
SICP-3575#. FINISH FILLING TANKS. PREP FOR FRACMud Weight Viscosity Water Loss Chlorides

10/09/08		0'	\$23,650
		16,600'	\$12,183,754

RIG UP FRAC STACK
SICP-3600#. ND NIGHTCAP. NU FESCO 7 1/16" X 15M FRAC STACK.
TESTED TO 14000#. SET AND ANCHORED F LOWLINES. SECURED WEL L
AND SHUT DOWN.Mud Weight Viscosity Water Loss Chlorides

Print Date: 10/09/08

Print Time: 3:39:14PM

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Operated Daily Activity Report**Status: COMPLETING****UNIVERSITY 17-18 1H**

UNIVERSITY LANDS

Delaware Basin South

WARD, TX

ATOKA BANK 16,500'

GWI: 97.500000

NRI: 73.125000

Present Operation

Date	Day	Footage Depth	Cost Cum Cost	
10/10/08		0' 16,600'	\$14,350 \$12,198,104	FINISH RIGGING UP B-SECTION. SICP-3600#. FINISHED RIGGING UP B- SECTION. B-SECTION- 220#. SECURED WELL AND SHUT DOWN
				<u>Mud Weight</u> <u>Viscosity</u> <u>Water Loss</u> <u>Chlorides</u>
10/11/08		0' 16,600'	\$14,350 \$12,212,454	WAIT ON FRAC SICP- 3600#. WAIT ON FRAC.
				<u>Mud Weight</u> <u>Viscosity</u> <u>Water Loss</u> <u>Chlorides</u>
10/12/08		0' 16,600'	\$14,350 \$12,226,804	WAIT ON FRAC WAIT ON FRAC
				<u>Mud Weight</u> <u>Viscosity</u> <u>Water Loss</u> <u>Chlorides</u>
10/13/08		0' 16,600'	\$14,350 \$12,241,154	WAIT ON FRAC WAIT ON FRAC
				<u>Mud Weight</u> <u>Viscosity</u> <u>Water Loss</u> <u>Chlorides</u>

Print Date: 10/13/08

Print Time: 1:59:59PM

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Operated Daily Activity ReportStatus: **COMPLETING****UNIVERSITY 17-18 1H**

UNIVERSITY LANDS

Delaware Basin South

WARD, TX

ATOKA BANK 16,500'

GWI: 97.500000

NRI: 73.125000

Present Operation

Date	Day	Footage Depth	Cost Cum Cost	
10/15/08		0'	\$14.350	WAIT ON FRAC
		16,600'	\$12,269,854	SICP-3600#. WAIT ON FRAC

Mud WeightViscosityWater LossChlorides

10/16/08		0'	\$19.050	INSTALL CSG. SAVER/REPLACE BAD VALVE
		16,600'	\$12,288,904	SICP-3200#. RIGGED UP STINGER TREE SAVER. TESTED TO 10000#. BLED DOWN ANNULUS BETWEEN SAVER AND WELLHEAD. REPLACED 1 13/16" X 15 M CASING VALVE. TESTED TO 10000#. SECURED WELL AND SHUT DOWN.

Mud WeightViscosityWater LossChlorides

Print Date: 10/16/08

Print Time: 2:24:42PM

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Operated Daily Activity Report

Status: COMPLETING

UNIVERSITY 17-18 1H

UNIVERSITY LANDS

Delaware Basin South

WARD, TX

ATOKA BANK 16,500'

GWI: 97.500000

NRI: 73.125000

Present Operation

Date	Day	Footage Depth	Cost Cum Cost	
10/18/08		0'	\$21,150	RU SCHLUMBERGER
		16,600'	\$12,320,704	MIRU SCHLUMBERGER FRAC EQUIP. BLENDER BROKE DOWN. UNABLE TO REPAIR BLENDER IN TIME TO FRAC BEFORE NIGHT FALL. SD FOR NIGHT.
				<u>Mud Weight</u> <u>Viscosity</u> <u>Water Loss</u> <u>Chlorides</u>
10/19/08		0'	\$412,460	FRAC WOLFCAMP
		16,600'	\$12,733,164	SICP= 4143 PSI RU SCHLUMBERGER EQUIP. HOLD SAFETY MEETING. TEST LINES TO 13,600#. FRAC'D WOLFCAMP PERFS, 11,242' - 11,326' W/ 386,188 GAL SLICKWATER, 61,567 GAL 20# LINEAR GEL, 259,200# 100 MESH & 240,060# 40/80 HYDRO PROP. STEPPED FROM .01 TO 5.0 PPG. FLUSHED W/ 9198 GAL SLICKWATER. TAGGED ALL PROPPANT W/ RA MATERIAL. ISIP= 4805 PSI, 5 MIN= 4481 PSI, 10 MIN= 4427 PSI, 15 MIN= 4390 PSI. AIR= 66.4 BPM, ATP= 8219 PSI. LTR= 10,880 BBLS. RD SCHLUMBERGER. START FLOWBACK. OPEN WELL W/ 3590 PSI ON CSG. FLOW WELL 15 HRS ON 13 - 18/64 CHOKE. FCP= 3590 - 1086 PSI. RECOVERED 1383 BW IN LAST 15 HRS. AT REPORT TIME FCP= 1086 PSI, 91 BPH WTR TRACE GAS TRACE SAND LOAD REC LAST 24 HRS= 1383 BBLS TLTR= 10880 BBLS TLR= 1383 BBLS LLTR= 9497 BBLS Stimulation Stage 1: (Slickwater Frac) (Zone - WOLFCAMP SHALE) (Stim/Treat Company - Schlumberger) Stim/Treat Stage 1 - (Slickwater Frac) (9,195 bbls Slickwater) Stimulation Stage 2: (Linear Frac) (Zone - WOLFCAMP SHALE) (Stim/Treat Company - Schlumberger) Stim/Treat Stage 2 - (Sand) (14,561 bbls 20# Linear Gel) Stim/Treat Additive - (Proppant) (240,060 40/80 lb Hydroprop) Stim/Treat Additive - (Proppant) (259,200 lb 100 Mesh Sand)
10/20/08		0'	\$9,050	FLOWBACK
		16,600'	\$12,742,214	FCP= 29 PSI FLOWED WELL 24 HRS ON 20 - 48/64 FCP= 890 - 29 PSI. RECOVERED 1077 BBLS WTR & 136 BBLS OIL IN LAST 24 HRS. AT REPORT TIME, FCP= 29 PSI, 37 BBLS WTR. TRACE GAS & SAND. LOAD RECOVERED LAST 24 HRS= 1077 BBLS TLTR= 10880 BBLS TLR= 2460 BBLS LLTR= 8420 BBLS

Mud Weight Viscosity Water Loss Chlorides

Print Date: 10/20/08

Print Time: 2:36:29PM

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Operated Daily Activity Report**Status: PRODUCING**

UNIVERSITY 17-18 1H				UNIVERSITY LANDS WARD, TX GWI: 97.500000 Present Operation	NRI: 73.125000	Delaware Basin South ATOKA BANK 16,500'
Date	Day	Footage Depth	Cost Cum Cost			
10/20/08		0' 16,600'	\$9.050 \$12,742,214	FLOWBACK FCP= 29 PSI FLOWED WELL 24 HRS ON 20 - 48/64 FCP= 890 - 29 PSI. RECOVERED 1077 BBLS WTR & 136 BBLS OIL IN LAST 24 HRS. AT REPORT TIME, FCP= 29 PSI, 37 BBLS WTR. TRACE GAS & SAND. LOAD RECOVERED LAST 24 HRS= 1077 BBLS TLTR= 10880 BBLS TLR= 2460 BBLS LLTR= 8420 BBLS		
				<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u> <u>Chlorides</u>
10/21/08		0' 16,600'	\$9.050 \$12,751,264	FLOWBACK FCP= 69 PSI FLOWED WELL 24 HRS ON 48 - 32/64 CHOKE. FCP= 89 -69 PSI. RECOVERED 406 BW, 134 BBL OIL, 39 MCF LAST 24 HRS, AT REPORT TIME, FCP= 69 PSI, 14 BPH WTR, 3 BPH OIL. FR= 101 MCFD. NO SAND. SENT GAS SAMPLE TO BE ANALYZED LOAD RECOVERED LAST 24 HRS= 406 BBLS TLTR= 10880 BBLS TLR= 2866 BBLS TTLR= 8014 BBLS		
				<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u> <u>Chlorides</u>

Print Date: 10/21/08

Print Time: 2:37:05PM

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Operated Daily Activity Report**Status: PRODUCING****UNIVERSITY 17-18 1H**

UNIVERSITY LANDS

Delaware Basin South

WARD, TX

ATOKA BANK 16,500'

GWI: 97.500000

NRI: 73.125000

Present Operation

Date	Day	Footage Depth	Cost Cum Cost	
10/22/08		0'	\$9.050	FLOWBACK
		16,600'	\$12,760,314	FCP= 54 PSI FLOWED WELL 24 HRS ON 32/64 CHOKE. FCP= 74 -54 PSI. RECOVERED 283 BW, 96 BBL OIL, 92 MCF LAST 24 HRS. AT REPORT TIME FCP= 54 PSI, 9 BPH WTR, 5 BPH OIL, FR= 75 MCF/D. NO SAND LOAD RECOVERED LAST 24 HRS= 283 BBLS TLTR= 10880 BBLS TLR= 3149 BBLS LLTR= 7731 BBLS
				<u>Mud Weight</u> <u>Viscosity</u> <u>Water Loss</u> <u>Chlorides</u>
10/23/08		0'	\$9.050	FLOWBACK
		16,600'	\$12,769,364	FCP= 40 PSI FLOWED WELL 24 HRS ON 32/64 CHOKE. FCP= 56 - 40 PSI. RECOVERED 184 BBLS WTR, 80 BBLS OIL, 72 MCF LAST 24 HRS. AT REPORT TIME, FCP= 40 PSI, 7 BPH WTR, 4 BPH OIL. FR= 73 MCF/D. NO SAND. H2S CONTENT = 480 PPM. LOAD RECOVERED LAST 24 HRS= 184 BBLS TLTR= 10880 BBLS TLR= 3333 BBLS LLTR= 7547 BBLS
				<u>Mud Weight</u> <u>Viscosity</u> <u>Water Loss</u> <u>Chlorides</u>

Print Date: 10/23/08

Print Time: 2:05:17PM

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Operated Daily Activity ReportStatus: **PRODUCING**

UNIVERSITY 17-18 1H				UNIVERSITY LANDS WARD, TX GWI: 97.500000 Present Operation	NRI: 73.125000	Delaware Basin South ATOKA BANK 16,500'
Date	Day	Footage Depth	Cost Cum Cost			
10/23/08		0'	\$9,050	FLOWBACK		
		16,600'	\$12,769,364	FCP= 40 PSI FLOWED WELL 24 HRS ON 32/64 CHOKE. FCP= 56 - 40 PSI. RECOVERED 184 BBLS WTR, 80 BBLS OIL, 72 MCF LAST 24 HRS. AT REPORT TIME, FCP= 40 PSI, 7 BPH WTR, 4 BPH OIL. FR= 73 MCF/D. NO SAND. H2S CONTENT = 480 PPM. LOAD RECOVERED LAST 24 HRS= 184 BBLS TLTR= 10880 BBLS TLR= 3333 BBLS LLTR= 7547 BBLS		
				<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>
				<u>Chlorides</u>		
10/24/08		0'	\$20,150	ND FRAC STACK		
		16,600'	\$12,789,514	SWI. ND FRAC STACK. NU 15K PROD TREE. TEST TREE TO 12,500#. SECURE WELL, SI. SUSPEND OPERATIONS.		
				<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>
				<u>Chlorides</u>		

Print Date: 10/24/08

Print Time: 4:31:23PM

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Operated Daily Activity ReportStatus: **PRODUCING****UNIVERSITY 17-18 1H**

UNIVERSITY LANDS

Delaware Basin South

WARD, TX

ATOKA BANK 16,500'

GWI: 97.500000

NRI: 73.125000

Present Operation

Date	Day	Footage Depth	Cost Cum Cost	
10/28/08		0'	\$193,760	HOOKING UP PRODUCTION EQUIPMENT.
		16,600'	\$193,760	(10/24/08-10/27/08)>>>>BUILT PAD FOR TANKS & PRODUCTION EQUIPMENT. MI & SET (2) WATER TANKS, (2) OIL TANKS, 2PH SEPARATOR, FWKO, & HEATER TREATER. FABBING FLOWLINE, DUMP LINES, & GAS SALES LINE.

Mud WeightViscosityWater LossChlorides

10/29/08		0'	\$6,500	CONTINUED W/ PRODUCTION EQUIPMENT HOOK UP.
		16,600'	\$200,260	SICP_200PSI. CONTINUED HOOKING UP PRODUCTION EQUIPMENT.

Mud WeightViscosityWater LossChlorides

Print Date: 10/29/08

Print Time: 2:33:44PM

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Operated Daily Activity Report

UNIVERSITY 17-18 1H

ATOKA BANK 16,500'

<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>	<u>Chlorides</u>
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Operated Daily Activity ReportStatus: **PRODUCING**

UNIVERSITY 17-18 1H				UNIVERSITY LANDS WARD, TX GWI: 97.500000 Present Operation	NRI: 73.125000	Delaware Basin South ATOKA BANK 16,500'
Date	Day	Footage Depth	Cost Cum Cost			
10/31/08		0' 16,600'	\$6.075 \$209,835	OPENED WELL TO PRODUCTION EQUIPMENT. SICP_1500PSI (HAD BEEN REPORTED INCORRECTLY) . INSTALLED VENT LINE W/ FLARE STACK & FLARE METER. MI FLOWTESTERS. OPENED WELL AT 12NOON, 10/30/08, ON 8-64/64THS CHOKE. FCP_1500-110PSI DURING LAST 18HRS. AT 5AM, 10/31/08, FCP_110PSI, GAS FR (FLARING)_86MCFD, OR_0BPH, WR_5BPH ON FULL OPEN CHOKE. WELL HAS BEEN FLOWING SOME OIL, BUT STILL ESTABLISHING OIL LEVEL IN PRODUCTION VESSELS (NO "MEASURABLE" OIL PRODUCTION YET).		
				<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u> <u>Chlorides</u>
11/01/08		0' 16,600'	\$4.175 \$12,803,739	FLOWING WELL ON FULL OPEN CHOKE. FLOWED WELL TO TANK BATTERY ON FULL OPEN CHOKE LAST 24HRS. AT 5AM, 11/1/08, FCP_110PSI, GAS FR (FLARING)_55MCFD, OR_3BPH, WR_3BPH.		
				<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u> <u>Chlorides</u>
11/02/08		0' 16,600'	\$4.025 \$12,807,764	FLOWING WELL. FLOWED WELL ON FULL OPEN CHOKE LAST 24HRS. AT 5AM, 11/2/08, FCP_110PSI, GAS FR (FLARING)_2MCFD, OR_1BPH, WR_3BPH ON FULL OPEN CHOKE.		
				<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u> <u>Chlorides</u>
11/03/08		0' 16,600'	\$4.025 \$12,811,789	FLOWED WELL LAST 24HRS, FLARING GAS. FLOWED WELL LAST 24HRS ON FULL OPEN CHOKE. AT 5AM, 11/3/08, FCP_110PSI, GAS FR (FLARING)_47MCFD, OR_1BPH, WR_3BPH ON FULL OPEN CHOKE.		
				<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u> <u>Chlorides</u>

Print Date: 11/03/08

Print Time: 2:33:59PM

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Operated Daily Activity ReportStatus: **PRODUCING****UNIVERSITY 17-18 1H**

UNIVERSITY LANDS

Delaware Basin South

WARD, TX

ATOKA BANK 16,500'

GWI: 97.500000

NRI: 73.125000

Present Operation

Date	Day	Footage Depth	Cost Cum Cost	
11/03/08		0'	\$4.025	FLOWED WELL LAST 24HRS, FLARING GAS.
		16,600'	\$12,811,789	FLOWED WELL LAST 24HRS ON FULL OPEN CHOKE. AT 5AM, 11/3/08, FCP_110PSI, GAS FR (FLARING)_47MCFD, OR_1BPH, WR_3BPH ON FULL OPEN CHOKE.
				<u>Mud Weight</u> <u>Viscosity</u> <u>Water Loss</u> <u>Chlorides</u>
11/04/08		0'	\$4.375	FLOWED WELL, TURNED GAS TO SALES LINE.
		16,600'	\$12,816,164	FCP_110PSI ON 64/64THS CHOKE. FLOWED WELL ON FULL OPEN CHOKE LAST 24HRS, FLARING 49MCF GAS. TURNED GAS TO SALES LINE, PURGED LINE TO SUG SALES METER, & STARTED SELLING GAS. FIRST SALES WAS AT 1:15PM W/ FCP_80PSI, FR_35MCFD, LP_36PSI. RELEASED FLOWTESTERS & RENTAL EQUIPMENT.

Mud Weight Viscosity Water Loss Chlorides

Print Date: 11/04/08

Print Time: 3:10:36PM

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Operated Daily Activity ReportStatus: **DRILLING**

UNIVERSITY 17-18 1H				UNIVERSITY LANDS WARD, TX GWI: 97.500000 NRI: 73.125000 Present Operation	Delaware Basin South ATOKA BANK 16,500'
Date	Day	Footage Depth	Cost Cum Cost		
11/24/08		0' 16,600'	\$9,900 \$13,042,752	16 HRS 64/64", 72 BO, 148 BW, 56 MCFG, FTP 100#, FCP 70#, LP 33# (SATURDAY, 11/22/08)>>>>SITP_100PSI, FCP_70PSI. BLED BOTH TO 0PSI. FINISHED RIH W/ ESP EQUIPMENT & TBG. HAD TO STOP SEVERAL TIMES TO LET WELL BLOW DOWN. RDMO SPOOLERS. MADE PIGTAIL SPICE. LANDED TBG, NDBOP, NUWH. TRIED SEVERAL TIMES TO START ESP, BUT IT WOULD NOT START (LOCKED UP AGAIN). RU PUMP TRUCK TO TBG, TRIED TO PUMP DOWN TBG. TBG PRESSURED UP TO 500PSI & HELD THE PRESSURE (COULD NOT PUMP THRU PUMPS). LEF T TBG & CSG OPEN TO FL, SDPU UNTIL MONDAY. WILL POH AGAIN ON MONDAY (IF ESP WILL NOT START MONDAY MORNING).	
11/25/08		0' 16,600'	\$12,100 \$13,068,027	24 HRS ON 64/64", 47 BO, 73 BW, 99 MCFG, FTP 80#, FCP 70#, LP 35# FCP_80PSI, FTP_200PSI. BLED BOTH DOWN TO CELLAR/FLOWBACK TANK. ATTEMPTED, UNSUCCESSFUL LY, TO START ESP. WHEN WELL DIED ENOUGH (PUMPED 5BBL S BW DOWN TBG TO KILL TBG), NDWH, NUBOP STACK. RU FL OOR & TONGS TO PULL TBG. MIRU CABLE & CAPSTRING SPOOLERS. START POH W/ TBG, CAPSTRING, & ESP ASSEMBLY. POH W/ ALL TBG, CS, & ESP EQUIPMENT. SHUT BLINDS, TURN WELL TO FLOWLINE, & SDFN. WAITING ON ORDERS. DURING PUMP "TEAR DOWN", MOSTLY FRAC SAND (W/ SOME IRON SUF LFIDE) WAS FOUND IN ENDS OF PUMPS. "LOCK UP" WAS LIKELY CAUSED BY THE FRAC SAND.	

Print Date: 11/25/08

Print Time: 2:16:30PM

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Operated Daily Activity ReportStatus: **PRODUCING****UNIVERSITY 17-18 1H**

UNIVERSITY LANDS

Delaware Basin South

WARD, TX

ATOKA BANK 16,500'

GWI: 97.500000

NRI: 73.125000

Present Operation

Date	Day	Footage Depth	Cost Cum Cost	Present Operation
11/26/08		0'	\$15,200	RIH W/ TBG.
		16,600'	\$13,076,402	FCP_70PSI. BLED DOWN. RIH W/ 2JTS 2-3/8" BPMA, 2-3/8"X4' PS, SN, & 326JTS 2-3/8" TBG. RD TONGS & FLOOR. NDBOP, CHANGED TOP FLANGE ON WELLHEAD TO THREADED/HANGER FLANGE. NUWH. REPLUMB FLOWLINE. SHUT IN CASING, LEFT TBG OPEN TO FLOWLINE. PUMPED TOTAL OF 120BBLs 10# DOWN TBG WHILE RUNNING IN HOLE. TUBING STRING DETAIL>>>> 2JTS 2-3/8" BP TAILPIPE, 2-3/8"X4' PERF SUB, SN, & 326JTS 2-3/8" L80 TBG. SN @ 10,322.57', END OF TAILPIPE @ 10,390.62' (ALL DEPTHS W/ 25' KB CORRECTION). AT 7PM, SICP_200PSI. WILL CLEAN LOCATION & RDMO PU TOMORROW. Tubing - Production (corrected for KB): Tubing: 2 3/8 in. 4.70# L-80 EUE 326 Joints 10296.47' set @ 10321' Pump Seating Nipple: 2 3/8 in. EUE 1 Joints 1.1' set @ 10323' Perforated Joint: 2 3/8 in. EUE 1 Joints 4.02' set @ 10327' Mud Anchor: 2 3/8 in. EUE 2 Joints 64.03' set @ 10391' EOT @ 10391'
11/27/08		0'	\$2,725	RDMOPU. CLEANED LOCATION. FLOWING.
		16,600'	\$13,091,352	FTP_100PSI, SICP_700PSI. CLEANED LOCATION. RDMOPU. RELEASED ALL RENTAL EQUIPMENT.

Mud WeightViscosityWater LossChlorides

Print Date: 12/01/08

Print Time: 4:09:49PM

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Well - UNIVERSITY 17-18 1H

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** 17 - UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** INSTALL DYNAPUMP ROD**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
01/19/2009	1	16660	\$182,400 \$182,400	SET DYNAPUMP UNIT. FLOWING PRESSURE FROM CSG. MI & SET DYNAPUMP UNIT. HOOKED UP ELECTRICITY TO POWER UNIT. TIED CSG INTO FLOWLINE. SICP_2400PSI. OPENED CSG ON 8-14/64THS CHOKE & START FLOWING DOWN TO TANK BATTERY. MI & SET FRAC TANK & FILL W/ 10# BW. MI & SPOT PU.

Planned Activity: RUPU. POH/LD 2-3/8" TBG.

Hrs Prod:
LP:
Gas Prod (mcf):

Choke:
FTP:
Oil Prod:
Oil to Recover:

SITP:
FCP:

SICP:
FL:
Water Prod:
Cum Water Recovered: 0
Water To Recover: 0

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** 17 - UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** INSTALL DYNAPUMP ROD**Spud Date:** 12/08/2007

		Daily Cost		
Date	Day	Total Depth	Cum Cost	Present Operation
01/20/2009	1	16660	\$12,250	POH / LD 2-3/8" TBG.
			\$194,650	FTP_0PSI, FCP_1400PSI (ON 14/64THS CHOKE). PRODUCED 42MCF LAST 24HRS. MI & SET RIG MAT. MIRUPU. OPENED CSG TO 20/64THS CHOKE, PRESSURE BLED TO 750PSI, FLUID HIT SURFACE. SWI. MIRU PUMP TRUCK TO CSG. CIRCULATED WELL, PUMPING 225BBLS 10# BW DOWN CSG AT 750-1300PSI AT 2-1/2BPM. SHUT DOWN PUMP, WELL WAS DEAD. NDWH, NUBOP. RU FLOOR & TONGS. MI & SET PIPE RACKS & CATWALK. MIRU LD MACHINE. POH / LD 315JTS 2-3/8" TBG, LEAVING 11JTS PLUS BHA IN HOLE FOR KILL STRING. SWI. TIED CSG TO FLOWLINE & LEFT CSG OPEN TO FL FOR NIGHT. SDFN.

Planned Activity: RIH W/ 2-7/8" TBG & BHA.

Hrs Prod:
LP:
Gas Prod (mcf):

Choke:
FTP:
Oil Prod:
Oil to Recover:

SITP:
FCP:

SICP:
FL:
Water Prod:
Cum Water Recovered: 0
Water To Recover: 285

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: WORKOVER

UNIVERSITY 17-18 1H**Location:** 17 - UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** INSTALL DYNAPUMP ROD**Spud Date:** 12/08/2007

		Daily Cost		
Date	Day	Total Depth	Cum Cost	Present Operation
01/21/2009	1	16660	\$11,515 \$206,380	STARTED RIH W/ BHA & PRODUCTION TBG. SITP_100PSI, FCP_120PSI. RU PUMP TRUCK, PUMPED 30BBLS DOWN CSG, CIRCULATING OUT TBG TO TANK. WELL DIED. POH/LD REST OF 2-3/8" TBG. CHANGED OUT EQUIPMENT TO ACCOMMDATE 2-7/8" TBG (SLIPS, ELEVATORS, & BOP RAMS). LOAD & MOVE OFF 2-3/8" TBG. MI, UNLOAD, RACK, & TALLY 2-7/8" "WHITE BAND" INSPECTED TBG. PU & RIH W/ 2JTS 2-7/8" TBG W/ CAVINS DUMP VALVE ON BOTTOM, 2-7/8"X3' CAVINS DESANDER, 2-7/8"X5-1/2" TAC, 2-1/2"X2-1/4"X40' PUMP BBL W/ SEATING SHOE & 2-7/8"X4' LIFT SUB, & 7JTS 2-7/8". TAC HUNG IN CSG. TRIED TO WORK TAC DOWN WELL WITHOUT LUCK. POH, FOUND SHALLOW/NARROW GROOVES IN OUTER BODY OF TAC. CALLED FOR CSG SCRAPER. PU CSG SCRAPER & RIH TO 804' WITHOUT HITTING ANYTHING. TRIED TAC AGAIN, STILL NO LUCK GETTING TAC TO GO DOWNHOLE. POH. AFTER FURTHER INSPECTION, FOUND THAT OD OF OUTER BODY OF TAC WAS TOO BIG TO RUN IN 5-1/2", 26# CSG. CALLED FOR & WAITED FOR 2-3/8"X5" TAC WITH CHANGEOVER COUPLINGS TO FIT 2-7/8" TBG. RIH W/ BHA, TAC, & 20JTS TBG. SET TAC WITH NO PROBLEMS, RELEASED TAC, & CONTINUED RIH. RIH W/ BHA, TAC, & 142JTS 2-3/8" TBG. TIED CSG INTO FLOWLINE, SHUT TBG IN , & SDFN. WILL FINISH RIH W/ TBG & BHA, & START RIH W/ PUMP PLUNGER & RODS TOMORROW.

Planned Activity: FINISH RIH W/ TBG, START RUNNING PUMP PLUNGER & RODS.

Hrs Prod:
LP:
Gas Prod (mcf):

Choke:
FTP:
Oil Prod:
Oil to Recover:

SITP:
FCP:

SICP:
FL:
Water Prod:
Cum Water Recovered: 165
Water To Recover: 150

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Well - UNIVERSITY 17-18 1H

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** 17 - UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** INSTALL DYNAPUMP ROD**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
01/25/2009	1	16660	\$42,502 \$325,247	FINISHED RIH W/PLNGR & RODS. PUT ON PUMP. (FRIDAY, 1/23/09)>>>>>SITP_0PSI/FCP_0PSI. OPEN WELL, CONTINUE PU & RIH W/ PLUNGER & RODS. RIH W/ (133) 1" RODS. SPACED WELL OUT W/ 1"X 6', & 2' PONY RODS & 1-1/2"X36' SMPR. STACKED OUT RODS. RDMOPU. HUNG WELL ON DYNAPUMP UNIT. LOAD & TEST TO 500#, OK. PUMPED UP TO 500# W/ UNIT, OK. STARTED UNIT PUMPING AT 2:30PM. RUNNING 2.3SPM W/ 300" SL. ALL LOOKS GOOD. CLEANED LOCATION.

Planned Activity: PUMPING / TESTING.**Hrs Prod:** 24
LP: 33
Gas Prod (mcf): 61**Choke:** 64/64
FTP: 260
Oil Prod: 0
Oil to Recover:**SITP:**
FCP: 0**SICP:**
FL:
Water Prod: 249
Cum Water Recovered: 691
Water To Recover: -316

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** 17 - UNIVERSITY LANDS**Target Formation:** Atoka HZ**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,660'**Project Description:** INSTALL DYNAPUMP ROD**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost	Present Operation
			Cum Cost	
02/05/2009	1	16660	\$1,460 \$326,707	PUMPED SURFACTANT DOWN CSG. WELL PUMPING OK, BUT VOLUME NOT WHAT IT SHOULD BE. MIRU PUMP TRUCK TO CSG. PUMPED 120BBLS 2% KCL MIXED W/ 10GALS SURFACTANT AT 2BPM W/ 250PSI PUMP PRESSURE. RDMO PUMP TRUCK. PUMP SEEMED TO BE PUMPING BETTER AFTER SOAP JOB. WILL CONTINUE TO MONITOR.

Planned Activity: PUMPING / TESTING.**Hrs Prod:** 24
LP: 33
Gas Prod (mcf): 61**Choke:** 64/64
FTP: 100
Oil Prod: 19
Oil to Recover:**SITP:**
FCP: 40**SICP:**
FL:
Water Prod: 27
Cum Water Recovered: 691
Water To Recover: -316

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** 17 - UNIVERSITY LANDS**Target Formation:** Atoka HZ**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,660'**Project Description:** RECOMPLETE TO BONESP**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
05/15/2009	1	16660	3,420.00 3,420.00	MOVE PUMPING UNIT. MIRU DUTCHER PHIPPS CRANE. DISCONNECT POWER FROM PUMPING UNIT. INSTALL POLISH ROD CLAMP AND HANG OFF ROD STRING. RDMO DYNA-PUMP PUMPING UNIT & POWER PACK. MOVE OUT 3- CONCRETE BASES FOR DYNA-PUMP. PULL TEST RIG ANCHORS. SDFN. (LEAVE TBG & CASING OPEN TO FLOWLINE.)

Planned Activity: PREP LOCATION FOR W/O RIG.**Hrs Prod:****Choke:****SITP:****SICP:****LP:****FTP:****FCP:****FL:****Gas Prod (mcf):****Oil Prod:****Water Prod:****Oil to Recover:****Cum Water Recovered:****Water To Recover:**

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H

Location: 17 - UNIVERSITY LANDS

Target Formation: Atoka HZ

API: 4247535065

WARD, TX

Proposed Total Depth: 16,660'

Project Description: RECOMPLETE TO BONESP

Spud Date: 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
05/16/2009	2	16660	1,650.00 5,070.00	BLADE LOCATION. BLADE LOCATION. PREP FOR W/O RIG.

Planned Activity: NO ACTIVITY.

Hrs Prod:
LP:
Gas Prod (mcf):

Choke:
FTP:
Oil Prod:
Oil to Recover:

SITP:
FCP:

SICP:
FL:
Water Prod:
Cum Water Recovered:
Water To Recover:

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Operated Daily Activity Report
Well - UNIVERSITY 17-18 1H

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** 17 - UNIVERSITY LANDS**Target Formation:** Atoka HZ**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,660'**Project Description:** RECOMPLETE TO BONESP**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
05/18/2009	4	16660	7,800.00 13,870.00	POOH & LD ROD STRING. TBG & CASING OPEN TO FLOWLINE WITH NO FLOW AND 0 PSI.SPOT CATWALK, PIPERACKS AND RIG MATS. MIRU PACESETTER WORKOVER RIG. HOLD PRE- JOB JSA AND RIG INSPECTION. LD 1 1/2" X 36' POLISH ROD. RIH AND LATCH ONTO STANDING VALVE. POOH AND LD 11' X 1" PONY, 6' X 1" PONY, (133- 1" RODS) (153- 7/8" RODS) (132- 3/4" RODS) & 6' X 2 1/4" PLUNGER AND STANDING VALVE. RU TONGS AND ELEVATORS TO PULL 2 7/8" TBG. CWI & SDFN.NOTE: ALL RODS SENT TO PERMIAN ROD BY D & J TRUCKING.

Planned Activity: NU BOP. POOH & LD PROD TBG.

Hrs Prod:
LP:
Gas Prod (mcf):

Choke:
FTP:
Oil Prod:
Oil to Recover:

SITP:
FCP:

SICP:
FL:
Water Prod:
Cum Water Recovered:
Water To Recover:

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** 17 - UNIVERSITY LANDS**Target Formation:** Atoka HZ**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,660'**Project Description:** RECOMPLETE TO BONESP**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
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05/19/2009	5	16660	7,900.00 21,770.00	NU BOP. POOH WITH PROD TBG. SICP: 50 PSI SITP: 150 PSI (FLUID LEVEL AT SURFACE)CIRC WELL WITH 225 BBLs 2% KCL. ND SLIP TYPE WELLHEAD. NU 7 1/16" 10K HYDRAULIC BOP. MIRU LAYDOWN MACHINE. UNSET TAC. POOH AND LD 325 JTS 2 7/8" L-80 PROD TBG, 2 1/2" X 2 1/4" X 40' PUMP BARREL, 5" X 2 7/8" TAC, 2 7/8" CAVINS DESANDER, 2-JTS 2 7/8" L-80, & 2 7/8" CAVINS DUMP VALVE. SET 2- FRAC TANKS AND START FILLING WITH FRESH WTR FOR CMT JOB. CWI & SDFN.NOTE: SEND 327 JTS OF 2 7/8" L-80 PROD TUBING TO PERMIAN ENTERPRISES WITH D & J TRUCKING AND G & K TRUCKING.
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Planned Activity: SET CBP. PERF AND BREAK DOWN SQUEEZE HOLES.**Hrs Prod:**
LP:
Gas Prod (mcf):**Choke:**
FTP:
Oil Prod:
Oil to Recover:**SITP:**
FCP:**SICP:**
FL:
Water Prod:
Cum Water Recovered:
Water To Recover:

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** 17 - UNIVERSITY LANDS**Target Formation:** Atoka HZ**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,660'**Project Description:** RECOMPLETE TO BONESP**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
05/20/2009	6	16660	10,780.00 32,550.00	SET CBP. START IN HOLE WITH FISHING TOOLS. SICP: 0 PSIMIRU ENERTECH WL. RU 5K LUBE AND BOPE. RIH WITH GR/CCL AND 5 1/2" 26# 10K WEATHERFORD CBP. CORRELATE TO SCHLUMERGER CNL/GR/LITHODENSITY LOG DATED 1/7/2008. SET CBP @ 10,650'. SETTING TOOL DID NOT SHEAR OFF CBP. PULL OUT OF ROPE SOCKET. POOH WITH WL. RDMO ENERTECH. LOAD CSG WITH 20 BBLs 2% KCL. TEST CBP & CSG TO 6,000 PSI-OK. RECEIVE & RACK 350 JTS 2 7/8" L-80 GRACO WORKSTRING. RIH WITH 3 3/4" OVERSHOT WITH 2 3/4" GRAPPLE, 3 3/4" EXTENSION, 3 1/8" BUMPER SUB, 3 1/8" NATIONAL OILWELL JARS, X-OVER, X-OVER, 2 7/8" X 10' TBG SUB, & 243 JTS 2 7/8" L-80 WS TO 7,872.78'. CWI & SDFN.

Planned Activity: FISH WL SETTING EQUIPMENT.

Hrs Prod:
LP:
Gas Prod (mcf):

Choke:
FTP:
Oil Prod:
Oil to Recover:

SITP:
FCP:
SICP:
FL:
Water Prod:
Cum Water Recovered:
Water To Recover:

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** 17 - UNIVERSITY LANDS**Target Formation:** Atoka HZ**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,660'**Project Description:** RECOMPLETE TO BONESP**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
05/21/2009	7	16660	23,573.00 56,123.00	FISH WL TOOLS. PERF SQUEEZE HOLES. SICP: 0 PSI SITP: 0 PSITIH WITH 85 JTS 2 7/8" L-80 WS + 13' AND TAG TOF @ 10,631'. LATCH ONTO FISH. JAR ON FISH 10 TIMES PULLING 20,000 TO 40,000 OVER STRING WEIGHT. JAR FISH LOOSE. POOH WITH 2 7/8" L-80 WS AND BHA. 100% RECOVERY OF FISH. MIRU ENERTECH WL. RU 5K LUBE & BOPE. RIH WITH 1 9/16" RTG-FLO-1603-310 3.2 GRAM PERF GUN WITH GR/CCL. CORRELATE TO SCHLUMBERGER CNL/GR/LITHODENSITY LOG DATED 1/07/08. PERF 10 SQUEEZE HOLES FROM 10,635' TO 10,637.50'. POOH WITH PERF GUN AND VERIFY ALL SHOTS FIRED. RDMO ENERTECH. MIRU PUMP TRUCK. PUMP DOWN 5 1/2" CASING WITH 90 BBLS 2% KCL AND BREAK CIRC VIA 9 5/8" X 5 1/2" ANNULUS WITH 1.7 BPM AT 2,200 PSI. FULL RETURNS. CIRC 30 BBLS TO PIT. CWI & SDFN.

Planned Activity: NO ACTIVITY**Hrs Prod:**
LP:
Gas Prod (mcf):**Choke:**
FTP:
Oil Prod:
Oil to Recover:**SITP:**
FCP:**SICP:**
FL:
Water Prod:
Cum Water Recovered:
Water To Recover:

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Operated Daily Activity Report
Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H Location: 17 - UNIVERSITY LANDS Target Formation: Atoka HZ
API: 4247535065 WARD, TX Proposed Total Depth: 16,660'
Project Description: RECOMPLETE TO BONESP Spud Date: 12/08/2007

Date		Day	Total Depth	Daily Cost Cum Cost	Present Operation
05/22/2009		8	16660	0.00	NO ACTIVITY NO ACTIVITY

Planned Activity: NO ACTIVITY

Hrs Prod:	Choke:	SITP:	SICP:
LP:	FTP:	FCP:	FL:
Gas Prod (mcf):	Oil Prod:		Water Prod:
	Oil to Recover:		Cum Water Recovered:
			Water To Recover:

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Status: PRODUCING

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Operated Daily Activity Report
Well - UNIVERSITY 17-18 1H

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Operated Daily Activity Report
Well - UNIVERSITY 17-18 1H

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** 17 - UNIVERSITY LANDS**Target Formation:** Atoka HZ**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,660'**Project Description:** RECOMPLETE TO BONESP**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
05/26/2009	12	16660	44,670.00	CMT 5 1/2" PROD CASING. 9 5/8" X 5 1/2" ANNULUS SICP: 0 PSI 5 1/2" SICP: 1,750 PSI HOLD PRE- JOB SAFETY MEETING. MIRU O-TEX CEMENTERS TO 5 1/2" CASING. TEST LINES TO 5,500 PSI-OK. ESTABLISH RATE DOWN 5 1/2" CASING WITH 30 BBLS FRESH WTR 6 BPM @ 3,000 PSI WITH FULL RETURNS TO 9 5/8" X 5 1/2" ANNULUS. MIX AND PUMP 850 SXS 50/50/10 CLASS H + 5% SALT + 2/10% C-20 + .004 GPS CF-41L MIXED AT 11.8 PPG AND 2.45 YIELD. TAIL WITH 515 SXS 50/50/2 CLASS H + 5% SALT + 2/10% C-20 + .004 GPS CF-41L MIXED AT 14.2 PPG AND 1.32 YIELD. SD AND WASH PUMP AND LINES. DROP 5 1/2" WIPER PLUG. DISPLACE WITH 209.5 BBLS FRESH WATER. (CIRC 80 SXS CMT TO PIT.) CWI. RDMO O-TEX CEMENTERS. SDFN.

Planned Activity: TAG AND DRILL OUT CMT.

Hrs Prod:
LP:
Gas Prod (mcf):

Choke:
FTP:
Oil Prod:
Oil to Recover:

SITP:
FCP:

SICP:
FL:
Water Prod:
Cum Water Recovered:
Water To Recover:

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Operated Daily Activity Report

Status: PRODUCING

Target Formation: Atoka HZ

Proposed Total Depth: 16,660'

Spud Date: 12/08/2007

Date	Day	Total Depth	Cum Cost	Present Operation
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Planned Activity: START DRILLING OUT CMT.

SICP:
FL:
Water Prod:
Cum Water Recovered:
Water To Recover:

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** 17 - UNIVERSITY LANDS**Target Formation:** Atoka HZ**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,660'**Project Description:** RECOMPLETE TO BONESP**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
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05/28/2009	14	16660	5,330.00 55,680.00	DRILL OUT CMT TO 10,378'. SICP: 0 PSI SITP: 0 PSIRU GRACO REVERSE UNIT AND SWIVEL. RU BIW STRIPPER HEAD. BREAK CIRC AND DRILL OUT WIPER PLUG AND CEMENT FROM 9,872' TO 10,378'. (506') CIRC WELL CLEAN. PULL AND LEAVE BIT @ 10,345'. CWI & SDFN.
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Planned Activity: DRILL OUT TO 10,620'. CIRC WELL WITH 2% KCL.**Hrs Prod:****Choke:****SITP:****SICP:****LP:****FTP:****FCP:****FL:****Gas Prod (mcf):****Oil Prod:****Water Prod:****Oil to Recover:****Cum Water Recovered:****Water To Recover:**

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** 17 - UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** RECOMPLETE TO BONESP**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
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05/30/2009	16	16660	5,330.00 69,200.00	POOH & LD 2 7/8" WS. RDMO WO RIG. SICP: 0 PSIRIH WITH ALL WORKSTRING STANDING IN DERRICK. MIRU LAYDOWN MACHINE. POOH AND LAY DOWN ALL 2 7/8" L-80 WS. RDMO PACESETTER WORKOVER RIG. RELEASE RIG AND WORKSTRING. CWI & SDFN.
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Planned Activity: FILL FRAC TANKS.

Hrs Prod:
LP:
Gas Prod (mcf):

Choke:
FTP:
Oil Prod:
Oil to Recover:

SITP:
FCP:

SICP:
FL:
Water Prod:
Cum Water Recovered:
Water To Recover:

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Operated Daily Activity Report

Status: PRODUCING

Target Formation: ATOKA BANK

Proposed Total Depth: 16,500'

Spud Date: 12/08/2007

Date	Day	Total Depth	Cum Cost	Present Operation
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Planned Activity: ND BOPE. NU CHK 7 1/16" MASTER VALVE. RE-TEST CASING.

SICP:
FL:
Water Prod:
Cum Water Recovered:
Water To Recover:

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** 17 - UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** RECOMPLETE TO BONESP**Spud Date:** 12/08/2007

Daily Cost

Date

Day

Total Depth

Cum Cost

Present Operation

06/01/2009

18

16660

9,900.00

139,133.00

ND BOPE. NU CHK MASTER VALVE.

SICP: 0 PSIND 7 1/16" 10K BTI HYDRAULIC BOP. NU 7 1/16" 15K CHK OWNED

MASTER VALVE. TEST MASTER VALVE AND 5 1/2" PROD CASING TO 10,000

PSI-OK. ALL FRAC TANKS SET. START FILLING TANKS.

Planned Activity: FILL FRAC TANKS.**Hrs Prod:****Choke:****SITP:****SICP:****LP:****FTP:****FCP:****FL:****Gas Prod (mcf):****Oil Prod:****Water Prod:****Oil to Recover:****Cum Water Recovered:****Water To Recover:**

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Operated Daily Activity Report

Status: PRODUCING

Target Formation: ATOKA BANK

Proposed Total Depth: 16,500'

Spud Date: 12/08/2007

06/02/2009	19	16660	4,950.00	FILL FRAC TANKS
			144,083.00	FILL FRAC TANKS

Cum Water Recovered:

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Operated Daily Activity Report
Well - UNIVERSITY 17-18 1H

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Operated Daily Activity Report

Status: PRODUCING

Target Formation: ATOKA BANK

Proposed Total Depth: 16,500'

Spud Date: 12/08/2007

06/04/2009	21	16660	4,950.00	FILL FRAC TANKS
			153,983.00	FILL FRAC TANKS

Water To Recover:

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Operated Daily Activity Report

Status: RECOMLETE

Target Formation: ATOKA BANK

Proposed Total Depth: 16,500'

Spud Date: 12/08/2007

Date	Day	Total Depth	Cum Cost	Present Operation
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Planned Activity: FILL FRAC TANKS

Choke:
FTP:
Oil Prod:
Oil to Recover:

SICP:
FL:
Water Prod:
Cum Water Recovered:
Water To Recover:

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Operated Daily Activity Report
Well - UNIVERSITY 17-18 1H

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Operated Daily Activity Report

Status: RECOMPLETE

Target Formation: ATOKA BANK

Proposed Total Depth: 16,500'

Spud Date: 12/08/2007

Date	Day	Total Depth	Cum Cost	Present Operation
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Planned Activity: RU FRAC STACK AND FLOWBACK EQUIPMENT

Choke:
FTP:
Oil Prod:
Oil to Recover:

SICP:
FL:
Water Prod:
Cum Water Recovered:
Water To Recover:

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: RECOMPLETE

UNIVERSITY 17-18 1H**Location:** 17 - UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** RECOMPLETE TO BONESP**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
06/08/2009	25	16660	7,950.00 176,783.00	RU FRAC STACK AND FLOWBACK EQUIP. ND 7 1/16" NIGHT CAP. NU 7 1/16" 10K FESCO FRAC STACK. RU FESCO PLUG VALVE MANIFOLD. RU 2" 1502 LINES TO STEEL PIT AND EARTH PIT. RU STINGER 4- OUTLET GOATHEAD. ANCHOR ALL FLOWBACK EQUIPMENT AND LINES. TEST ALL EQUIPMENT TO 10,000 PSI-OK. CWI & SDFN.

Planned Activity: PERF STAGE 1 BONE SPRINGS.**Hrs Prod:****Choke:****SITP:****SICP:****LP:****FTP:****FCP:****FL:****Gas Prod (mcf):****Oil Prod:****Water Prod:****Oil to Recover:****Cum Water Recovered:****Water To Recover:**

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: RECOMPLETE

UNIVERSITY 17-18 1H**Location:** 17 - UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** RECOMPLETE TO BONESP**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
06/09/2009	26	16660	11,366.00 188,149.00	PERF STAGE 1 BONE SPRINGS. SICP: 0 PSIMIRU ENERTECH WL AND STS 10K LUBE AND BOPE. TEST TO 5,000 PSI. RIH WITH GR/CCL & 3 1/8" TITAN EXP PERF GUNS LOADED WITH 4 SPF, 60 DEG PHASING, & 19 GR HMX CHARGES. CORRELATE TO SCHLUMBERGER CNL/GR/LITHO-DENSITY LOG DATED 1/7/2008. PERF BONE SPRINGS FROM (10,548' TO 10,554') (10,561' TO 10,570') & (10,594' TO 10,600') WITH 0 PSI ON WELL. NO INCREASE IN PRESSURE. (21' WITH 84 HOLES.) POOH WITH PERF GUNS AND VERIFY ALL SHOTS FIRED. RDMO ENERTECH AND STS. CWI & SDFN.

Perforations: BONE SPRING (10548.00' - 10554.00', 24.00 Shots) (10594.00' - 10600.00', 24.00 Shots) (10561.00' - 10570.00', 36.00
Shots)

Planned Activity: CONTINUE FILLING FRAC TANKS.

Hrs Prod:
LP:
Gas Prod (mcf):

Choke:
FTP:
Oil Prod:
Oil to Recover:

SITP:
FCP:

SICP:
FL:
Water Prod:
Cum Water Recovered:
Water To Recover:

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Operated Daily Activity Report
Well - UNIVERSITY 17-18 1H

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: RECOMPLETE

UNIVERSITY 17-18 1H

Location: 17 - UNIVERSITY LANDS

Target Formation: ATOKA BANK

API: 4247535065

WARD, TX

Proposed Total Depth: 16,500'

Project Description: RECOMPLETE TO BONESP

Spud Date: 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
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06/11/2009	28	16660	4,950.00 199,249.00	FILL REMAINING FRAC TANKS. SICP: 150 PSIFILL REMAINING FRAC TANKS. TREAT ALL FRAC TANKS WITH CUDD BIOCIDE. READY FOR 6/22/09 FRAC DATE. SUSPEND REPORTS UNTIL FRAC DATE.
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Planned Activity: NO ACTIVITY.

Hrs Prod:	Choke:	SITP:	SICP:
LP:	FTP:	FCP:	FL:
Gas Prod (mcf):	Oil Prod:		Water Prod:
	Oil to Recover:		Cum Water Recovered:
			Water To Recover:

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Operated Daily Activity Report
Well - UNIVERSITY 17-18 1H

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Operated Daily Activity Report
Well - UNIVERSITY 17-18 1H

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Operated Daily Activity Report
Well - UNIVERSITY 17-18 1H

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Operated Daily Activity Report
Well - UNIVERSITY 17-18 1H

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: RECOMPLETE

UNIVERSITY 17-18 1H**Location:** 17 - UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** RECOMPLETE TO BONESP**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
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06/22/2009	33	16660	244,198.00 463,247.00	FRAC STG 1. SET CBP. FISH WL EQUIP. PERF STAGE 2. SICP: 1,100 PSIHOLD PRE - JOB SAFETY MEETING. TEST LINES TO 9,500 PSI-OK. BREAK DOWN FORMATION WITH 3,906 PSI AT 2.6 BPM. FRAC BONESPRINGS FROM 10,548' TO 10,600' WITH 139,944 GALLONS SLICK WATER, 172,410 GALLONS 30# LINEAR GEL, 124,000 LBS 100 MESH SAND FROM .10 PPG TO 3 PPG, & 264,000 LBS 40/80 HYDRO-PROP FROM .25 PPG TO 5 PPG. TAG ALL SAND WITH RA MATERIAL. FLUSH WITH 8,820 GALLONS SLICKWATER.AVG RATE= 80 BPM AVG PRESSURE= 6,650 PSIMAX PRESSURE= 9,300 PSIISIP= 4,470 PSI5 MIN= 4,290 PSI10 MIN= 4,177 PSI15 MIN= 4,103 PSIBLTR= 7,647 MIRU ENERTECH WL AND STS 10K LUBE AND BOPE. TEST TO 5,000 PSI, RIH WITH GR/CCL, 3 1/8" TITAN EXP PERF GUNS AND 5 1/2" 26# WEATHERFORD 10K CBP. CORRELATE AND SET CBP AT 10,000'. SETTING TOOL DID NOT SHEAR OFF. BLEED WELL DOWN FROM 3,500 PSI TO 0 PSI-PLUG HOLDING. PULL OUT OF ROPECKET AND POOH WITH WL. MIRU TORQUED UP 1 3/4" CTU. RU 4 1/16" LUBE AND BOPE. INSTALL 1 3/4" COIL CONNECTOR. PULL TEST TO 15K. TEST TOOLS TO 3,500 PSI. TEST BOPE TO 5,000 PSI. RIH WITH 3 7/8" OVERSHOT WITH 2 3/4" GRAPPLE WITH 2.88" JARS AND ACCELERATOR. LATCH ONTO FISH AT 9,955' CTD. JAR 15,000 LBS OVER STRING WEIGHT TWICE AND JAR FISH LOOSE. POOH WITH BHA. 100% RECOVERY OF FISH. RDMO CTU. RU ENERTECH WL AND STS LUBE & BOPE. TEST TO 5,000 PSI. RIH WITH GR/CCL & 3 1/8" TITAN EXP PERF GUNS LOADED WITH 4 SPF, 60 DEG PHASING, & 19 GR HMX CHARGES. CORRELATE TO SCHLUMBERGER CNL/GR/LITHO-DENSITY LOG DATED 1/7/08. PERF STAGE 2 BONE SPRINGS FROM (9,422' TO 9,430') (9,482' TO 9,488') (9,662' TO 9,666') AND (9,732' TO 9,736') WITH 700 PSI ON WELL. PRESSURE INCREASE TO 1,700 PSI. (22' WITH 88 HOLES.) POOH WITH PERF GUNS AND VERIFY ALL SHOTS FIRED. CWI & SD WITH 1,800 PSI SICP.
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Stimulation Stage 1: Stimulation 1: (Slickwater Frac) (Zone - BONE SPRING) (Stim/Treat Company - Cudd) (Tagged with RA? -) (RA Type - Scandium) (Pre-Treatment SICP - 1100.00) (Breakdown Pressure - 3906.00) (Post Job ISIP - 4470.00) (5 Min SIP - 4290.00) (10 Min SIP - 4177) (Final Shut-in Pressure - 4103.00) (Post Job Frac Gradient - 0.86) (Max Treat Pressure - 9300.00) (Avg Treat Pressure - 6650.00) (Max Treat Rate - 82.00) (Breakdown Rate - 2.60) (Avg Treat Rate - 80.00) (Technical Result - 0.00) (Proppant Designed - 387999.98) (Proppant In Formation - 387999.98) (Comments -)

Stim/Treat - Stage 1 (Flush) (4105.00 bbls 30# Linear Gel)

Stim/Treat Additive - ()

Stim/Treat - Stage 1 (Sand) (3332.00 bbls Slickwater)

Stim/Treat Additive - (Proppant) (124000.00 lb 100 Mesh Sand)

Perforations: BONE SPRING (9482.00' - 9488.00', 24.00 Shots) BONE SPRING UPR (9732.00' - 9736.00', 16.00 Shots) (9422.00' - 9430.00', 32.00 Shots) (9662.00' - 9666.00', 16.00 Shots)

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Operated Daily Activity Report
Well - UNIVERSITY 17-18 1H

Status: RECOMPLETE

UNIVERSITY 17-18 1H	Location: 17 - UNIVERSITY LANDS	Target Formation: ATOKA BANK
API: 4247535065	WARD, TX	Proposed Total Depth: 16,500'
Project Description: RECOMPLETE TO BONESP		Spud Date: 12/08/2007
	Daily Cost	
Date	Day	Total Depth
	Cum Cost	Present Operation

Planned Activity: FRAC STAGE 2. SET CBP. PERF STAGE 3.

Hrs Prod:	Choke:	SITP:	SICP:
LP:	FTP:	FCP:	FL:
Gas Prod (mcf):	Oil Prod:		Water Prod:
	Oil to Recover:		Cum Water Recovered: 0
			Water To Recover: 7647

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: RECOMPLETE

UNIVERSITY 17-18 1H**Location:** 17 - UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** RECOMPLETE TO BONESP**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
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06/23/2009	34	16660	52,200.00 515,447.00	FRAC STG 2. SET CBP. FISH WL TOOLS. PERF STAGE 3. SICP: 1,800 PSIHOLD PRE - JOB SAFETY MEETING. TEST LINES TO 9,500 PSI-OK. BREAK DOWN FORMATION WITH 2,204 PSI AT 1.3 BPM. FRAC BONESPRINGS FROM 9,422' TO 9,736' WITH 139,944 GALLONS SLICK WATER, 172,410 GALLONS 30# LINEAR GEL, 117,000 LBS 100 MESH SAND FROM .10 PPG TO 3 PPG, & 265,000 LBS 40/80 HYDRO-PROP FROM .25 PPG TO 5 PPG. TAG ALL SAND WITH RA MATERIAL. FLUSH WITH 7,854 GALLONS SLICKWATER.AVG RATE= 80 BPM AVG PRESSURE= 4,000 PSIMAX PRESSURE= 6,500PSIISIP= 1,859 PSI5 MIN= 1,671 PSI10 MIN= 1,627 PSI15 MIN= 1,599 PSIBLTR= 7,624 (STAGE 2)TLTR= 15,271 BBLS MIRU ENERTECH WL AND STS 10K LUBE AND BOPE. TEST TO 5,000 PSI, RIH WITH GR/CCL, AND 5 1/2" 26# WEATHERFORD 10K CBP. (RAN BAKER SETTING TOOL THIS TRIP WITH BAKER TECH ON LOCATION.) CORRELATE AND SET CBP AT 9,000'. SETTING TOOL DID NOT SHEAR OFF. BLEED WELL DOWN FROM 1,500 PSI TO 0 PSI-PLUG HOLDING. PULL OUT OF ROPESOCKET AND POOH WITH WL. MIRU TORQUED UP 1 3/4" CTU. RU 4 1/16" LUBE AND BOPE. INSTALL 1 3/4" COIL CONNECTOR. PULL TEST TO 15K. TEST TOOLS TO 3,500 PSI. TEST BOPE TO 5,000 PSI. RIH WITH 3 7/8" OVERSHOT WITH 2 3/4" GRAPPLE WITH 2.88" JARS AND ACCELERATOR. LATCH ONTO FISH AT 8,938' CTD. SET JARS OFF 1 TIME AND JAR FISH LOOSE WITH 20,000 OVER PULL. POOH WITH BHA. 100% REC OF FISH. RDMO CTU. RU ENERTECH AND STS. TEST BOPE TO 5,000 PSI. RIH WITH GR/CCL AND 3 1/8" TITAN EXP PERF GUNS LOADED WITH 4 SPF, 60 DEG PHASING, & 19 GR HMX CHARGES. CORRELATE TO SCHLUMBERGER CNL/GR/LITHODENSITY LOG DATED 1/7/08. PERF BONESPRINGS SHALE STAGE 3 FROM (8,297' TO 8,305') (8,344' TO 8,350') AND FROM (8,374' TO 8,380') WITH 900 PSI ON WELL. PRESSURE INCREASED TO 1,000 PSI AND FELL BACK TO 900 PSI. (20' WITH 80 HOLES.) POOH WITH PERF GUNS AND VERIFY ALL SHOTS FIRED. CWI & SDFN WITH 900 PSI SICP.
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Stimulation Stage 2: Stimulation 2: (Linear Frac) (Zone - BONE SPRING) (Stim/Treat Company - Cudd) (Tagged with RA? -) (RA Type - Antimony) (Pre-Treatment SICP - 1800.00) (Breakdown Pressure - 2204.00) (Post Job ISIP - 1859.00) (5 Min SIP - 1671.00) (10 Min SIP - 1627) (Final Shut-in Pressure - 1599.00) (Max Treat Pressure - 6500.00) (Avg Treat Pressure - 4000.00) (Max Treat Rate - 82.00) (Breakdown Rate - 1.30) (Avg Treat Rate - 80.00) (Technical Result -) (Proppant Designed - 382000.00) (Proppant In Formation - 382000.00) (Comments -)

Stim/Treat - Stage 2 ()

Stim/Treat Additive - ()

Perforations: BONE SPRING (8297.00' - 8305.00', 32.00 Shots) (8374.00' - 8380.00', 24.00 Shots) (8344.00' - 8350.00', 24.00 Shots)

Planned Activity: FRAC STAGE 3 BONESPRINGS SHALE. MIRU CTU. DRILL OUT PLUGS.

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: RECOMPLETE

UNIVERSITY 17-18 1H**Location:** 17 - UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** RECOMPLETE TO BONESP**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
06/24/2009	35	16660	182,929.00 698,376.00	FRAC STAGE 3. DRILL OUT CBP'S. SICP: 882 PSIHOLD PRE-JOB SAFETY MEETING. TEST LINES TO 9,500 PSI. BREAK DOWN FORMATION WITH 1,438 PSI AT 2.9 BPM. FRAC BONESPRINGS SHAPE FROM 8,297' TO 8,380' WITH 254,856 GALLONS SLICKWATER, 53,004 GALLONS 30# LINEAR GEL, 112,000 LBS 100 MESH SAND FROM .10 PPG TO 3 PPG, 198,000 LBS 40/80 HYDRO-PROP FROM .25 PPG TO 6 PPG, AND 50,000 LBS TLC SAND AT 6 PPG. TAG ALL SAND WITH RA MATERIAL. FLUSH WITH 6,930 GALLONS SLICKWATER.AVG RATE= 80 BPM AVG PRESSURE= 4,600 PSIMAX PRESSURE= 5,800 PSIISIP= 1,375 PSI5 MIN= 1,080 PSI10 MIN= 1,010 PSI15 MIN= 984 PSISTAGE 3 LOAD = 7,495 BBLSTLTR= 22,766 BBLSRDMO CUDD PUMPING SERVICES. MIRU SAFETY INTERNATIONAL H2S MONITORS AND CASCADE SYSTEM. MIRU TORQUED UP 1 3/4" CTU. INSTALL 1 3/4" COIL CONNECTOR AND PULL TEST TO 15K. TEST TOOL STRING TO 3,500 PSI. TEST BOPE TO 8,500 PSI. RIH WITH 4.340" OPTI-CUT BUTTERFLY MILL, 2.88" EXTREME MOTOR, & 2.88" BAKER TOOL STRING PUMPING 2% KCL AT 1/2 BPM. INCREASE RATE TO 2 BPM AT 8,200'. TAG AND DRILL OUT CBP AT 9,000'. PUMP 10 BBL SWEEP. RIH AND DRILL OUT CBP AT 10,000'. PUMP 10 BBL SWEEP. RIH AND DRILL OUT CEMENT FROM 10,630' TO 10,637'. DRILL OUT CBP AT 10,650'. CONTINUE IN HOLE TO PACKER TOP AT 10,664'. MILL 5 MIN ON REMAINING PLUG PARTS. PUH TO 10,600'. CIRC CLEAN WITH 2- 10 BBL SWEEPS AND 200 BBL 2% KCL. POOH WITH BHA. RDMO TORQUED UP 1 3/4" CTU. CWI & SDFN WITH 1,152 PSI SICP. (H2S DURING DRILL OUT 80 PPM.)

Planned Activity: RUN AFTER FRAC LOG. NU PROD TREE. START FLOWBACK.

Hrs Prod:
LP:
Gas Prod (mcf):

Choke:
FTP:
Oil Prod:
Oil to Recover:

SITP:
FCP:

SICP:
FL:
Water Prod:
Cum Water Recovered: 0
Water To Recover: 22766

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: RECOMPLETE

UNIVERSITY 17-18 1H**Location:** 17 - UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** RECOMPLETE TO BONESP**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
06/25/2009	36	16660	107,426.00 614,152.00	RUN AFTERFRAC LOG. NU PROD TREE. FLOW BACK. SICP: 1,132 PSIMIRU FESCO .125 SLICK LINE UNIT. RU 5K LUBE AND BOPE. TEST TO 3,000 PSI. RIH WITH PROTECHNICS AFTER FRAC MEMORY LOGGING TOOL. LOG DOWN FROM 7,800' TO 10,630' AT 30 FPM. LOG UP FROM 10,630' TO 7,800' AT 30 FPM. POOH WITH LOGGING TOOLS. GOOD DATA RECIEVED. RDMO FESCO SLICK LINE. ND 7 1/16" 10K FRAC STACK. NU 2 1/16" 10K S.S. H2S TRIM CHK PRODUCTION TREE. RU SAND TRAP AND 2" LINES TO OPEN TOP PIT. RU TEMP FLOWLINE TO CHK BATTERY. RU PERMANENT FLOWLINE FROM PROD TREE TO CHK BATTERY. TEST ALL SURFACE EQUIPMENT TO 5,000 PSI-OK.OPEN WELL TO OPEN TOP PIT AT 6:00 P.M. ON 26/64 CHOKE WITH FCP 1,122 PSI. (WTR RATE 1.3 TO 1.5 BPM)2:00 A.M. FCP 957 PSI ON 26/64 CHOKE. 65 BPH WTR WITH A TRACE OF OIL. H2S ALARMS GOING OFF WITH 200+ PPM H2S WITH NO WIND. CWI UNTIL ENOUGH WIND TO DISPERSE H2S. RECOVERED 570 BBLS FOR 8 HRS FLOWING5:00 A.M. SICP 994 PSITOTAL LOAD= 22,766 BBLS8 HR REC= 570 BBLSLLTR= 22,196 BBLS

Planned Activity: FLOW WELL.

Hrs Prod:
LP:
Gas Prod (mcf):

Choke:
FTP:
Oil Prod:
Oil to Recover:

SITP:
FCP:

SICP:
FL:
Water Prod:
Cum Water Recovered: 570
Water To Recover: 22196

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: RECOMPLETE

UNIVERSITY 17-18 1H**Location:** UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** RECOMPLETE TO BONESP**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
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06/29/2009	40	16660	1,000.00 629,712.00	RD FESCO. MOVE OUT FRAC TANKS. SICP: 1,050 PSIRD AND RELEASE ALL FESCO RENTAL EQUIPMENT. MOVE OUT FRAC TANKS. RD SAFETY INTERNATIONAL H2S EQUIPMENT. PREP TO RUN PACKER.(HALLIBURTON PACKER WILL BE AVAILABLE TO RUN JULY 2, 2009.)
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Planned Activity: CLEAN LOCATION. PREP TO RUN PACKER.

Hrs Prod:
LP:
Gas Prod (mcf):

Choke:
FTP:
Oil Prod:
Oil to Recover:

SITP:
FCP:

SICP:
FL:
Water Prod:
Cum Water Recovered: 3039
Water To Recover: 19727

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** RECOMPLETE TO BONESP**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
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06/30/2009	41	16660	1,450.00 630,062.00	CLEAN LOCATION. MOVE OUT REMAINING FRAC TANKS. CLEAN LOCATION AND PREP TO RUN PACKER.
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Planned Activity: WAITING ON HALLIBURTON PACKER.**Hrs Prod:**
LP:
Gas Prod (mcf):**Choke:**
FTP:
Oil Prod:
Oil to Recover:**SITP:**
FCP:**SICP:**
FL:
Water Prod:
Cum Water Recovered: 3039
Water To Recover: 19727

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Well - UNIVERSITY 17-18 1H

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** RECOMPLETE TO BONESP**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
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07/02/2009	43	16660	15,544.00 645,656.00	SET WLS PACKER. MIRU PU. SICP: 1,506 PSIMIRU PUMPTRUCK. PUMP 235 BBLS 2% KCL MIXED WITH 220 GALLONS WILDCAT G1072 (H2S SCAVENGER) 2 BPM AT 1,000 PSI. ND 2 1/16" 10K PROD TREE. MIRU PERF LOG H2S TRIM WL UNIT. RU 5K BOPE AND TEST TO 2,000 PSI. RIH WITH 2 3/8" PUMPOUT PLUG, 10' X 2 3/8" L-80 NICKEL PLATED SUB, 1.875 "XN" NIPPLE SS, 10' X 2 3/8" L-80 NICKEL PLATED SUB,NP 5 1/2" 26# HALLIBURTON PLT WLS PROD PACKER, & 2 3/8" ON/OFF TOOL NIPPLE WITH A 1.87 "X" PROFILE SS ON A BAKER 10 SETTING TOOL. CORRELATE AND SET PACKER AT 8,190' WLD. POOH WITH SETTING EQUIPMENT. BLEED WELL DOWN FROM 700 PSI TO 0 PSI. RDMO PERF LOG.NU 7 1/16" 5K HYDRAULIC BOP. TEST BOP TO 3,000 PSI-OK. SET PIPE RACKS AND CATWALK. REC AND RACK 275 JTS 2 3/8" 4.7# J-55 TBG FROM SOONER PIPE VIA PERMIAN HOTSHOT. MIRU PACESETTER W/O RIG. CWI & SDFWE.
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Planned Activity: NO ACTIVITY

Hrs Prod:
LP:
Gas Prod (mcf):

Choke:
FTP:
Oil Prod:
Oil to Recover:

SITP:
FCP:

SICP:
FL:
Water Prod:
Cum Water Recovered: 3039
Water To Recover: 19727

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Status: PRODUCING

Target Formation: ATOKA BANK

Proposed Total Depth: 16,500'

Spud Date: 12/08/2007

Date	Day	Total Depth	Cum Cost	Present Operation
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Planned Activity: NO ACTIVITY

Choke:
FTP:
Oil Prod:
Oil to Recover:

SICP:
FL:
Water Prod:
Cum Water Recovered: 3039
Water To Recover: 19727

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Operated Daily Activity Report

Status: PRODUCING

Target Formation: ATOKA BANK

Proposed Total Depth: 16,500'

Spud Date: 12/08/2007

Date	Day	Total Depth	Cum Cost	Present Operation
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Planned Activity: NO ACTIVITY

SICP:
FL:
Water Prod:
Cum Water Recovered: 3039
Water To Recover: 19727

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Operated Daily Activity Report
Well - UNIVERSITY 17-18 1H

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** RECOMPLETE TO BONESP**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
07/06/2009	47	16660	54,877.00 711,483.00	RUN ON/OFF TOOL. CIRC PKR FLUID. NU TREE. SICP: 0 PSIRIH WITH 4 1/2" XL ON/OFF TOOL ON 2 3/8" 4.7# J-55 EUE 8RD PROD TUBING. LATCH ONTO PACKER. CALCULATE SPACE OUT. RELEASE ON/OFF TOOL. CIRC WELL WITH 235 BBLS 2% KCL PACKER FLUID. LATCH ONTO PACKER AND LAND TBG HANGER WITH 15,000 LBS COMP ON PKR. RUN IN LOCK DOWN PINS. TEST PKR AND ANNULUS TO 1,000 PSI-OK. ND 7 1/16" 5K BOP AND 7 1/16" 15K CHK OWNED MASTER VALVE. NU 2 1/16" S.S. H2S TRIM 10K CHK PROD TREE. TEST TREE TO 5,000 PSI-OK. RDMO PACESETTER W/O RIG. CWI & SDFN1 JOINT 2 3/8" J-55 TBG2 3/8" X 10' TBG SUB J-552 3/8" X 8' TBG SUB J-552 3/8" X 6' TBG SUB J-552 3/8" X 2' TBG SUB J-55257 JOINTS 2 3/8" J-55 TBG4 1/2 " XL ON/OFF TOOL WITH 1.875 "X" PROFILE5 1/2" 26# WLS HALLIBURTON PLT PROD PACKER N/P2 3/8" X 10' L-80 N/P SUB1.875 "XN" NIPPLE2 3/8" X 10' L-80 N/P SUB2 3/8" WLRG(SEE WBD FOR DEPTHS.)(NOTE: RAN 258 JTS 2 3/8" 4.7# J-55 TUBING IN WELL. SENT 17 JTS BACK TO PERMIAN ENTERPRISES VIA S & S SERVICES.)

Planned Activity: PUMP OUT PLUG. RIG UP TO FLOWBACK.

Hrs Prod:
LP:
Gas Prod (mcf):

Choke:
FTP:
Oil Prod:
Oil to Recover:

SITP:
FCP:

SICP:
FL:
Water Prod:
Cum Water Recovered: 3039
Water To Recover: 19727

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Operated Daily Activity Report

Status: PRODUCING

Target Formation: ATOKA BANK

Proposed Total Depth: 16,500'

Spud Date: 12/08/2007

Date	Day	Total Depth	Cum Cost	Present Operation
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07/07/2009	48	16660	5,250.00 715,183.00	FLOW WELL. SI DUE TO HIGH H2S. SICP: 0 PSI SITP: 0 PSIMIRU SAFETY INTERNATIONAL. MIRU ONYX PUMP TRUCK. PUMP OUT PLUG WITH 2,939 PSI. (SITP: 900 PSI) OPEN WELL AND FLOW TO OPEN TOP STEEL PIT ON 18/64 TO 24/64 CHOKE. FTP 590 PSI. REC 74 BBLs WTR. WIND STOPPED AND H2S MONITORS GOING OFF. PULL BENDIX AND CHECK H2S LEVEL. 42,000 PPM. CWI AND DISCUSS OPTIONS OF RE-RIGGING FLOWBACK LINES. TURN WELL OVER TO PRODUCTION.
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Planned Activity: RE-RIG AND FLOWBACK.

Hrs Prod:
LP:
Gas Prod (mcf):

Choke:
FTP:
Oil Prod:
Oil to Recover:

SITP:
FCP:

SICP:
FL:
Water Prod:
Cum Water Recovered: 3113
Water To Recover: 19653

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Operated Daily Activity Report

Status: PRODUCING

Target Formation: ATOKA BANK

Proposed Total Depth: 16,500'

Spud Date: 12/08/2007

Date	Day	Total Depth	Cum Cost	Present Operation
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Planned Activity: OPEN WELL & BEGIN FLOWBACK.

SICP:
FL:
Water Prod:
Cum Water Recovered: 3113
Water To Recover: 19653

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** RECOMPLETE TO BONESP**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
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07/09/2009	50	16660	7,100.00 725,733.00	OPENED WELL TO FRAC TANKS. SITP_2000 PSI, SICP_0 PSI. HELD SAFETY MEETING. OPENED WELL TO TANKS AT 9 AM ON 10/64THS CHOKE. WORKED CHOKE TO 20/64THS. FTP_2000-200 PSI, SICP_0-925 PSI (BLED CSG PRESSURE DOWN TO 100 PSI AT 3 PM , BUILT BACK TO 525 BY 5AM, 7/10). HAD TO SWI AT 4 AM, 7/10, DUE TO NO WIND & H2S ALARMS GOING OFF ON LOCATION. CLEARED PERSONNEL OFF LOCATION UNTIL WIND PICKS BACK UP. WR LAST 24 HRS_24-104 BPH (AVERAGED 58 BPH). TOTAL LOAD RECOVERED LAST 24HRS_1107 BBLs WTR. LWTR_18546 BBLs. H2S READINGS (PULLED 2 BENDIX TUBES AT FRAC TANKS) DURING DAY_33000-38000 PPM.
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Planned Activity: FLOW WELL WHEN WIND STARTS BLOWING.

Hrs Prod:
LP:
Gas Prod (mcf):

Choke:
FTP:
Oil Prod:
Oil to Recover:

SITP:
FCP:

SICP:
FL:
Water Prod:
Cum Water Recovered: 4220
Water To Recover: 18546

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Operated Daily Activity Report

Status: PRODUCING

Target Formation: ATOKA BANK

Proposed Total Depth: 16,500'

Spud Date: 12/08/2007

07/10/2009	51	16660	6,200.00	FLOWING WELL.
			732,633.00	FLOWED WELL TO TANKS 19-1/2 HRS LAST 24HRS (SI 4-1/2HRS, NO WIND, H2S ON LOCATION). FTP_860-479 PSI, SICP_0-307 PSI, WR_46-56 BPH. H2S READINGS LAST 24HRS_34000-38000 PPM.

Planned Activity: FLOW WELL WHEN POSSIBLE.

SICP:
FL:
Water Prod:
Cum Water Recovered: 4220
Water To Recover: 18546

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Operated Daily Activity Report
Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H Location: UNIVERSITY LANDS Target Formation: ATOKA BANK
API: 4247535065 WARD, TX Proposed Total Depth: 16,500'
Project Description: RECOMPLETE TO BONESP Spud Date: 12/08/2007

		Daily Cost		Present Operation
Date	Day	Total Depth	Cum Cost	
07/11/2009	52	16660	6,200.00 738,833.00	FLOWED WELL 15HRS. FLOWED TO TANKS FOR 15 HRS LAST 24HRS (SI 9 HRS DUE TO NO WIND & H2S ALARMS ON LOCATION). FTP_780-467 PSI, SICP_0-257 PSI, WR_49-56 BPH ON 20/64THS CHOKE. H2S READINGS LAST 24 HRS (AT FRAC TANKS)_29000-42000 PPM. CHLORIDES_8000.

Planned Activity: FLOW TO TANKS WHEN POSSIBLE.

Hrs Prod: 15	Choke: 20/64	SITP:	SICP: 257
LP: 0	FTP: 467	FCP:	FL:
Gas Prod (mcf): 0	Oil Prod: 0		Water Prod: 844
	Oil to Recover:		Cum Water Recovered: 5064
			Water To Recover: 17702

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Operated Daily Activity Report

Status: PRODUCING

Target Formation: ATOKA BANK

Proposed Total Depth: 16,500'

Spud Date: 12/08/2007

Date	Day	Total Depth	Cum Cost	Present Operation
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Planned Activity: FLOW TO TANKS.

SICP: 292

FL:

Water Prod: 1049

m Water Recovered: 6113

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** RECOMPLETE TO BONESP**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
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07/13/2009	54	16660	6,150.00 751,133.00	FLOWED WELL 24HRS. FLOWED FOR 24HRS DURING LAST 24HRS. FTP_434-405 PSI, SICP_292-267 PSI. H2S READINGS DURING LAST 24HRS_38-44,000 PPM, WATER CHLORIDES_38-48,000 PPM. PRODUCED 1016 BBLS WTR LAST 24HRS. AT 5 AM, 7/14, FTP_354 PSI, WR_50 BPH, H2S READING_25,000 PPM
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Planned Activity: FLOW WELL TO FRAC TANKS.

Hrs Prod: 24	Choke: 20/64	SITP:	SICP: 267
LP: 0	FTP: 405	FCP:	FL:
Gas Prod (mcf): 0	Oil Prod: 0		Water Prod: 1016
	Oil to Recover:		Cum Water Recovered: 7129
			Water To Recover: 15637

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** RECOMPLETE TO BONESP**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
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07/14/2009	55	16660	6,100.00 757,233.00	FLOWED WELL 24HRS. FLOWED FOR 24HRS DURING LAST 24HRS. OPENED TO 22/64THS CHOKE AT 10 PM, 7/13/09. FTP_405-322 PSI, SICP_267-84 PSI (BLED CSG TO 80 PSI AT 12 NOON, 7/14). H2S READINGS DURING LAST 24HRS_25-40,000 PPM, WATER CHLORIDES_43-46,000 PPM. PRODUCED 1063 BBLS WTR LAST 24HRS. AT 5 AM, 7/15, FTP_322 PSI, WR_45 BPH, H2S READING_40,000 PPM. NO OIL, VERY LOW VOLUME OF GAS PRESENT.
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Planned Activity: FLOW WELL TO FRAC TANKS.

Hrs Prod: 24
LP: 0
Gas Prod (mcf): 0

Choke: 22/64
FTP: 322
Oil Prod: 0
Oil to Recover:

SITP:
FCP:

SICP: 84
FL:
Water Prod: 1063
Cum Water Recovered: 8192
Water To Recover: 14574

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Well - UNIVERSITY 17-18 1H

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** RECOMPLETE TO BONESP**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
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07/16/2009	57	16660	6,100.00 769,533.00	FLOWED WELL 14HRS. FLOWED FOR 14HRS DURING LAST 24HRS (SI 10 HRS TOTAL DUE TO NO WIND & H2S ALARMS ACTIVATED) . FTP_285-291 PSI, SICP_56-0 PSI. H2S READINGS DURING LAST 24HRS_41,000 PPM, WATER CHLORIDES_47,000 PPM. NO OIL, VERY LOW VOLUME OF GAS PRESENT. SWI FOR 2 HR INTERVALS DURING THE DAY (7/16) TRYING TO GET GAS BALNKET TO BUILD ON WELL TO GET GAS SAMPLE (WOULD NOT BUILD ENOUGH GAS IN THAT AMOUNT OF TIME). WILL GET SAMPLE NEXT TIME WELL IS SI DUE TO NO WIND. HAD TO SWI AT 3:15 AM, 7/17/09. WIND SHIFTED, BLOWING H2S ONTO LOCATION ACTIVATING ALARMS. EVACUATED LOCATION.
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Planned Activity: FLOW WELL TO FRAC TANKS.

Hrs Prod: 24
LP: 0
Gas Prod (mcf): 0

Choke: 22/64
FTP: 291
Oil Prod: 0
Oil to Recover:

SITP:
FCP:

SICP: 4
FL:
Water Prod: 1080
Cum Water Recovered: 10423
Water To Recover: 12343

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** RECOMPLETE TO BONESP**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
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07/18/2009	59	16660	6,150.00 781,883.00	FLOWED WELL 20 HRS. FTP_613 PSI. WELL WAS SI 4 HRS DURING NIGHT DUE TO NO WIND ON LOCATION & H2S ALARMS BEING ACTIVATED. SITP (SI 4 HRS)_840 PSI. H2S READINGS_20-35,000 PPM. WTR CHLORIDES_47-51,000 PPM.
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Planned Activity: FLOW WELL TO TANKS.

Hrs Prod: 20
LP: 0
Gas Prod (mcf): 0

Choke: 22/64
FTP: 613
Oil Prod: 0
Oil to Recover:

SITP:
FCP:

SICP: 35
FL:
Water Prod: 847
Cum Water Recovered: 11930
Water To Recover: 10836

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Operated Daily Activity Report
Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H Location: UNIVERSITY LANDS Target Formation: ATOKA BANK
API: 4247535065 WARD, TX Proposed Total Depth: 16,500'
Project Description: RECOMPLETE TO BONESP Spud Date: 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
07/19/2009	60	16660	6,100.00 787,983.00	FLOWED WELL 16 HRS. FTP_379 PSI. WELL WAS SI 8 HRS DURING NIGHT DUE TO NO WIND ON LOCATION & H2S ALARMS BEING ACTIVATED. SITP (SI 8 HRS)_1147 PSI. H2S READINGS_22-40,000 PPM. WTR CHLORIDES_47-61,000 PPM.

Planned Activity: FLOW WELL TO TANKS.

Hrs Prod: 16	Choke: 22/64	SITP:	SICP: 23
LP: 0	FTP: 379	FCP:	FL:
Gas Prod (mcf): 0	Oil Prod: 0		Water Prod: 829
	Oil to Recover:		Cum Water Recovered: 12759
			Water To Recover: 10007

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Operated Daily Activity Report

Status: PRODUCING

Target Formation: ATOKA BANK

Proposed Total Depth: 16,500'

Spud Date: 12/08/2007

Date	Day	Total Depth	Cum Cost	Present Operation
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Planned Activity: FLOW WELL TO TANKS.

SICP: 11

FL:

Water Prod: 524

m Water Recovered: 13283

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** RECOMPLETE TO BONESP**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
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07/21/2009	62	16660	6,900.00 801,983.00	FLOWED WELL 19 HRS. FLOWED WELL 19 HRS LAST 24HRS. WELL WAS SI 5 HRS DUE TO NO WIND ON LOCATION & H2S ALARMS BEING ACTIVATED. SITP (SI 5 HRS)_1157 PSI. H2S READINGS_22-40,000 PPM. WTR CHLORIDES_56-60,000 PPM. AT 5 AM, 7/22/09, FTP_478 PSI, OR_.5 BPH, WR_41 BPH ON 22/64THS CHOKE.
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Planned Activity: FLOW WELL TO TANKS.

Hrs Prod: 19
LP: 0
Gas Prod (mcf): 0

Choke: 22/64
FTP: 478
Oil Prod: 11
Oil to Recover: -11

SITP:
FCP:

SICP: 22
FL:
Water Prod: 592
Cum Water Recovered: 13875
Water To Recover: 8891

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Operated Daily Activity Report

Status: PRODUCING

Target Formation: ATOKA BANK

Proposed Total Depth: 16,500'

Spud Date: 12/08/2007

Date	Day	Total Depth	Cum Cost	Present Operation
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Planned Activity: FLOW WELL TO TANKS.

SICP:	36
FL:	
Water Prod:	814
Cum Water Recovered:	14689
Water To Recover:	8077

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Operated Daily Activity Report

Status: PRODUCING

Target Formation: ATOKA BANK

Proposed Total Depth: 16,500'

Spud Date: 12/08/2007

Date	Day	Total Depth	Cum Cost	Present Operation
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Planned Activity: FLOW TO TANKS WHEN WIND BLOWS ENOUGH.

SICP: 0

FL:

Water Prod: 776

m Water Recovered: 15465

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Operated Daily Activity Report

Status: PRODUCING

Target Formation: ATOKA BANK

Proposed Total Depth: 16,500'

Spud Date: 12/08/2007

Date	Day	Total Depth	Cum Cost	Present Operation
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Planned Activity: OPEN BACK TO TANKS.

SICP:	0
FL:	
Water Prod:	681
Cum Water Recovered:	17710
Water To Recover:	5056

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** RECOMPLETE TO BONESP**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
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07/28/2009	69	16660	6,460.00 851,683.00	FLOWED 3 HRS. SI 21 HRS DUE TO WIND DIRECTION. SITP_1130PSI AT 5 AM, 7/29. ONLY ABLE TO FLOW WELL 3 HRS DURING PAST 24 HRS DUE TO WIND DIRECTION (COULD NOT FLOW WITHOUT H2S ALARMS BEING ACTIVATED ON LOCATION). PRODUCED 202 BBLS DURING THE 3 HRS OF FLOWING WELL. WILL REMAIN SI UNTIL WIND DIRECTION CHANGES.
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Planned Activity: SI, WAITING ON WIND DIRECTION CHANGE.

Hrs Prod: 3
LP: 0
Gas Prod (mcf): 0

Choke: 22/64
FTP:
Oil Prod: 0
Oil to Recover: -69

SITP: 1050
FCP:

SICP:
FL:
Water Prod: 202
Cum Water Recovered: 17912
Water To Recover: 4854

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** RECOMPLETE TO BONESP**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
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07/29/2009	70	16660	7,210.00 858,893.00	FLOWED WELL FOR 9 HRS. WELL WAS SI UNTIL 0900 HRS 7/29/09 DUE TO WIND DIRECTION. SITP_1200 PSI. OPENED WELL TO 22/64THS CHOKE. FLOWED WELL UNTIL 2300 HRS, 7/29, THEN HAD TO SI AGAIN DUE TO NO WIND. FTP_1200-80 PSI BEFORE SI. WR WAS 20 BPH W/ NO OIL RATE. H2S READINGS_28-35,000 PPM WHILE FLOWING.
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Planned Activity: SI UNTIL WIND START BLOWING AGAIN.

Hrs Prod:
LP:
Gas Prod (mcf):

Choke:
FTP:
Oil Prod:
Oil to Recover: -69

SITP:
FCP:

SICP:
FL:
Water Prod:
Cum Water Recovered: 17912
Water To Recover: 4854

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Operated Daily Activity Report

Status: PRODUCING

Target Formation: ATOKA BANK

Proposed Total Depth: 16,500'

Spud Date: 12/08/2007

Date	Day	Total Depth	Cum Cost	Present Operation
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Planned Activity: FLOW TO FRAC TANKS.

SICP: 0

FL:

Water Prod: 322

m Water Recovered: 17912

Water To Recover: 4854

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** RECOMPLETE TO BONESP**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
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07/31/2009	72	16660	7,210.00 873,313.00	FLOWED WELL 19 HRS LAST 24 HRS. FLOWED WELL FOR 19 OF LAST 24 HRS (SI 5 HRS DUE TO WIND DIRECTION). AT REPORT TIME, FLOWING WELL ON 22/64THS CHOKE. FTP_230 PSI, WR_17 BPH W/ NO OIL. H2S READINGS_20-34,000 PPM, WATER CHLORIDES_65-68,000 PPM.
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Planned Activity: FLOW WELL.

Hrs Prod: 19
LP: 0
Gas Prod (mcf): 0

Choke: 22/64
FTP: 230
Oil Prod: 0
Oil to Recover: -69

SITP:
FCP:

SICP: 0
FL:
Water Prod: 338
Cum Water Recovered: 17912
Water To Recover: 4854

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Well - UNIVERSITY 17-18 1H

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** RECOMPLETE TO BONESP**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
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08/02/2009	74	16660	7,210.00 887,733.00	FLOWED WELL 9 HRS. FLOWED WELL 9 OF LAST 24 HRS. WELL SI 15 HRS DUE TO NO WIND & LIGHTNING IN AREA. AT 5 PM, 8/2/09, FLOWING WELL ON 22/64THS CHOKE. FTP_40 PSI, WR_27 BPH W/ NO OIL PRODUCED IN LAST 24 HRS. SITP PRIOR TO OPENING WELL_1440 PSI. H2S READINGS_18-21,000 PPM, WTR CHLORIDES_67-74,000 PPM. AT 5 AM, 8/3/09, WELL IS SI (SI AT 0100 HRS) DUE TO NO WIND & H2S ALARMS ACTIVATED. SITP_1180 PSI. WAITING ON AIR COMPRESSOR (ORDERED) TO RUN VESSEL LEVEL CONTROLLERS, THEN WILL SWITCH TO CHK EQUIPMENT.
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Planned Activity: FLOW WELL.**Hrs Prod:** 9
LP: 0
Gas Prod (mcf): 0**Choke:** 22/64
FTP: 40
Oil Prod: 0
Oil to Recover: -69**SITP:**
FCP:**SICP:** 0
FL:
Water Prod: 290
Cum Water Recovered: 17912
Water To Recover: 4854

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Operated Daily Activity Report

Status: PRODUCING

Target Formation: ATOKA BANK

Proposed Total Depth: 16,500'

Spud Date: 12/08/2007

Date	Day	Total Depth	Cum Cost	Present Operation
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Planned Activity: SI, MONITOR SITP. WAITING ON AIR COMPRESSOR FOR VESSEL LEVEL CONTROL PRESSURE.

SICP: 0

FL:

Water Prod: 223

m Water Recovered: 17912

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** INSTALL AIR COMPRESS**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
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08/04/2009	1	16660	0.00	SET AND LEVEL AIR COMPRESSOR.
			0.00	UNLOAD NEW QUINCY 200 PSI AIR COMPRESSOR W/ EXPLOSION PROOF MOTOR AND CONTROLS, SET AND LEVEL. CALLED ELECTRICIANS TO COME OUT AND HOOK UP COMPRESSOR, WILL HOOK UP AND WILL BE READY TO RUN 4/6/2009.

Planned Activity: RUN ELETRICITY TO COMPRESSOR, START AND RUN.**Hrs Prod:** 18**Choke:** 22/64**SITP:** 1200**SICP:** 0**LP:** 0**FTP:****FCP:****FL:****Gas Prod (mcf):** 0**Oil Prod:** 0**Water Prod:** 445**Oil to Recover:****Cum Water Recovered:** 445**Water To Recover:** -445

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** RECOMPLETE TO BONESP**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
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08/04/2009	76	16660	4,350.00 898,768.00	SI, MONITOR SITP. WAITING TO HOOK UP AIR COMP. SITP_1200 PSI. MADE 445 BBLS WTR BEFORE SI YESTERDAY. MI / SET AIR COMPRESSOR FOR PRODUCTION VESSEL OPERATING PRESSURE. WILL GET ELECTRICITY HOOKED UP TOMORROW.
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Planned Activity: HOOK UP ELECTRICITY FOR COMPRESSOR. MONITOR SITP.

Hrs Prod: 18
LP: 0
Gas Prod (mcf): 0

Choke: 22/64
FTP:
Oil Prod: 0
Oil to Recover: -69

SITP: 1200
FCP:

SICP: 0
FL:
Water Prod: 445
Cum Water Recovered: 19793
Water To Recover: 2973

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H

Location: UNIVERSITY LANDS

Target Formation: ATOKA BANK

API: 4247535065

WARD, TX

Proposed Total Depth: 16,500'

Project Description: INSTALL AIR COMPRESS

Spud Date: 12/08/2007

		Daily Cost		Present Operation
Date	Day	Total Depth	Cum Cost	
08/05/2009	2	16660	0.00	HOOK- UP AIR COMPRESSOR. TIE IN DISCHARGE LINE FROM AIR COMPRESSOR TO CHK PRODUCTION EQUIPMENT FOR SUPPLY AIR. RATLIFF ELECTRIC ON LOCATION TO RUN SERVICE AND SET CONTROL PANAL FOR AIR COMPRESSOR, (COMPLETE).
			0.00	

Planned Activity: FLOW THRU CHK PRODUCTION EQUIPMENT.

Hrs Prod:	Choke:	SITP:	SICP:
LP:	FTP:	FCP:	FL:
Gas Prod (mcf):	Oil Prod:		Water Prod:
	Oil to Recover:		Cum Water Recovered: 445
			Water To Recover: -445

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** RECOMPLETE TO BONESP**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
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08/05/2009	77	16660	500.00 899,693.00	SI. INSTALLED AIR COMPRESSOR FOR VESSELS. SICP_1200 PSI. FINISHED HOOKING UP AIR COMPRESSOR TO PROVIDE PRESSURE TO RUN VESSEL LEVEL CONTROLLERS. WILL OPEN WELL TO CHK EQUIPMENT TOMORROW (8/6). CALLED FESCO & SAFETY INTERNATIONAL, WILL ARRIVE ON LOCATION AROUND 9 AM.
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Planned Activity: OPEN WELL TO CHK EQUIPMENT.**Hrs Prod:****Choke:****SITP:****SICP:****LP:****FTP:****FCP:****FL:****Gas Prod (mcf):****Oil Prod:****Water Prod:****Oil to Recover:** -69**Cum Water Recovered:** 19793**Water To Recover:** 2973

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** RECOMPLETE TO BONESP**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
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08/06/2009	78	16660	5,750.00 906,343.00	OPENED WELL TO CHK EQUIPMENT. SITP_1400 PSI. REPAIRED FLARE IGNITOR. INSTALLED EXTERNAL GAUGE ON OIL & WTR TANKS. MIRU SAFETY INTERNATIONAL H2S MONITORS & AIR TRAILER. OPENED WELL TO CHK EQUIPMENT AT 3:45 PM ON 12/64THS CHOKE. WORKED TO 22/64THS CHOKE OVERNIGHT. GAS GOING TO FLARE. AT 5PM, FTP_800 PSI, GAS FR (TO FLARE)_270 MCFD, WR_10 BPH ON 16/64THS CHOKE. AT 5AM, 8/7, FTP_100 PSI, OR_0 BPH, WR_5 BPH, GAS RATE (TO FLARE)_1 MCFD. RECOVERED 34 BO & 77 BW OVERNIGHT.
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Planned Activity: FLOW WELL TO CHK EQUIPMENT.

Hrs Prod:
LP:
Gas Prod (mcf):

Choke:
FTP:
Oil Prod:
Oil to Recover: -69

SITP:
FCP:

SICP:
FL:
Water Prod:
Cum Water Recovered: 19793
Water To Recover: 2973

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** RECOMPLETE TO BONESP**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
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08/07/2009	79	16660	5,750.00 912,093.00	OPENED WELL TO CHK EQUIPMENT. OPENED WELL TO CHK EQUIPMENT AT 2 PM, 8/7/09. SITP_1400 PSI. AT REPORT TIME, FTP_100 PSI, GAS RATE (TO FLARE)_5 MCFD, OR_0 BPH, WR_6 BPH. H2S READINGS_15-25000 PPM,
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Planned Activity: FLOW TO TANK BATTERY, FLARING GAS.

Hrs Prod: 15
LP: 0
Gas Prod (mcf): 0

Choke: 22/64
FTP: 100
Oil Prod: 33
Oil to Recover: -102

SITP:
FCP:

SICP: 0
FL:
Water Prod: 82
Cum Water Recovered: 19875
Water To Recover: 2891

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** RECOMPLETE TO BONESP**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
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08/08/2009	80	16660	5,750.00 917,843.00	FLOWED TO CHK EQUIPMENT. FLOWED TO TANK BATTERY LAST 24HRS, MADE 240BBLS WTR, FLARED 12 MCF. WELL DIED, OPENED TO 48/64THS, FTP INCREASING FROM 50-125 PSI. WR CAME UP TO 29 BPH. AT 5PM, 8/8/09, FTP_125 PSI, WR_29 BPH, GAS RATE (TO FLARE)_64 MCFD, NO OIL AT REPORT TIME.
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Planned Activity: FLOWING TO TANK BATTERY.

Hrs Prod: 15	Choke: 48/64	SITP:	SICP: 0
LP: 20	FTP: 125	FCP:	FL:
Gas Prod (mcf): 0	Oil Prod: 0		Water Prod: 240
	Oil to Recover: -102		Cum Water Recovered: 20115
			Water To Recover: 2651

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** RECOMPLETE TO BONESP**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
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08/09/2009	81	16660	5,750.00 923,593.00	FLOWED TO CHK EQUIPMENT. FLOWED TO TANK BATTERY LAST 24HRS, MADE 47 BBLS OIL, 633 BBLS WTR, FLARED 97 MCF. METER RUN POPPING OFF DUE TO INCREASED GAS RATE. HAD TO PINCH WELL BACK TO 18/64THS TO PREVENT POPPING OFF. HAD OP IN METER RUN CHANGED. OPENED WELL FROM 18/64THS CHOKE TO FULL OPEN CHOKE. WELL DEAD AT REPORT TIME THIS MORNING (8/10). TP_25 PSI W/ NO FLUID OR GAS BEING PRODUCED.
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Planned Activity: TRY TO GET WELL TO UNLOAD SOME MORE.

Hrs Prod: 15
LP: 23
Gas Prod (mcf): 0

Choke: 48/64
FTP: 650
Oil Prod: 47
Oil to Recover: -149

SITP:
FCP:

SICP: 30
FL:
Water Prod: 633
Cum Water Recovered: 20748
Water To Recover: 2018

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** RECOMPLETE TO BONESP**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
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08/17/2009	89	16660	7,480.00	FLOWED TO CHK EQUIPMENT, FLARING GAS.
			1,477,268.00	FLOWED TO CHK EQUIPMENT LAST 24 HRS ON 24/64THS CHOKE. FTP_420-340
				PSI. PRODUCED 107 BO, 462 BW, & FLARED 196 MCF GAS. H2S
				READINGS_32-38,000 PPM. AT 5 AM, 8/18, FTP_340 PSI, OR_2.4 BPH, WR_21.2
				BPH, FLARING 187 MCFD ON 24/64THS CHOKE.

Planned Activity: FLOW TO CHK EQUIPMENT.

Hrs Prod: 24
LP: 12
Gas Prod (mcf): 0

Choke: 24/64
FTP: 410
Oil Prod: 107
Oil to Recover: -607

SITP:
FCP:

SICP: 10
FL:
Water Prod: 462
Cum Water Recovered: 23326
Water To Recover: -560

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Operated Daily Activity Report

Status: PRODUCING

Target Formation: ATOKA BANK

Proposed Total Depth: 16,500'

Spud Date: 12/08/2007

Date	Day	Total Depth	Cum Cost	Present Operation
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Planned Activity: FLOW TO CHK EQUIPMENT.

SICP:	10
FL:	
Water Prod:	563
Cum Water Recovered:	23889
Water To Recover:	-1123

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Page: 1

Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: SHUTIN

UNIVERSITY 17-18 1H**Location:** UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** MI / SET PUMPING UNI**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
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05/17/2010	1	16660	8,800.00 1,530,948.00	HELD JSA MTG. MI / SET 640 PUMPING UNIT BASE & PUMPING UNIT (TRANSFERRED FROM UNIVERSITY 20-18E #2H). HAD ELECTRICIAN HOOK UP POWER TO MOTOR. FINAL REPORT. WAITING ON PIPELINE.
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Planned Activity: NO ACTIVITY.**Hrs Prod:**
LP:
Gas Prod (mcf):**Choke:**
FTP:
Oil Prod:
Oil to Recover:**SITP:**
FCP:**SICP:**
FL:
Water Prod:
Cum Water Recovered:
Water To Recover:

05/17/2010	1	16660	8,800.00 1,530,948.00	HELD JSA MTG. MI / SET 640 PUMPING UNIT BASE & PUMPING UNIT (TRANSFERRED FROM UNIVERSITY 20-18E #2H). HAD ELECTRICIAN HOOK UP POWER TO MOTOR. FINAL REPORT. WAITING ON PIPELINE.
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Planned Activity: NO ACTIVITY.**Hrs Prod:**
LP:
Gas Prod (mcf):**Choke:**
FTP:
Oil Prod:
Oil to Recover:**SITP:**
FCP:**SICP:**
FL:
Water Prod:
Cum Water Recovered:
Water To Recover:

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Note: Field Estimated costs are subject to change at any time.

Property Number: 610638
Well Name: UNIVERSITY 17-18 1H
Asset Manager / Engineer: Josh Walker

Daily Operations



API Number 4247535085	State TEXAS	County WARD	Well Config HORIZONTAL	Op Field Name HALEY	Orig RB Elev (ft) 2,670.00	Gr Elev (ft) 2,645.00	RB-Grd (ft) 25.00	First Sales Gas 11/3/2008	First Sales Oil 11/8/2008	Orig Comp Oil 10/18/2008
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Jobs		Primary Job Type		Secondary Job Type	Start Date	End Date	Job Status
Job Category Workover	Failure	Tubing Repair	10/12/2009	10/14/2009	Completed		

Daily Operations: Report # 1, Report Date - 10/12/2009

Report Start Date 10/12/2009	Report End Date 10/13/2009	CHK Supervisor	Onsite Supervisor	AFE Number	Total AFE + Sup Amount	Daily Cost Total 11,750.00	Cum Cost To Date 11,750.00
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24 Hr Summary

MIRU and pull tbg checking for HIT

Description of Work

MIRU WOR. Pump 10 bbls 10# brine. No pressure on well. ND wellhead, NU 10k BOP with hydrill. Release from on/off tool and POH with 200 joints 2-3/8" 4.7# J-55 tbg. Left 57 joints swinging.

Planned Activity

cont. to pull tbg checking for hole in tubing.

Field Observations

Corrosion Type

Foreign Material Type

Daily Costs

Cost Description	Code 2	Code 3	Cost	Note	Vendor	Carry Fwd?
Supervision	443	1	1,000.00			
Surface Rental Equip.	437	4	3,500.00			
Workover Rig	430	5	3,000.00			
Contract Labor	414	1	3,000.00			
Pump Truck	414	3	750.00			
BOP	437	1	500.00			

Property Number: 610638
 Well Name: UNIVERSITY 17-18 1H
 Asset Manager / Engineer: Josh Walker

Daily Operations



API Number	State	County	Well Contig	Op Field Name	Orig KB Elev (ft)	Gr Elev (ft)	KB-Grd (ft)	First Sales Gas	First Sales Oil	Orig Comp Dr
4247535085	TEXAS	WARD	HORIZONTAL	HALEY	2,670.00	2,645.00	25.00	11/3/2008	11/6/2008	10/18/2008

Job Category	Primary Job Type	Secondary Job Type	Start Date	End Date	Job Status
Workover	Failure	Tubing Repair	10/12/2009	10/14/2009	Completed

Daily Operations: Report # 2, Report Date - 10/14/2009

Report Start Date	Report End Date	CRK Supervisor	Onsite Supervisor	APE Number	Total APE + Sup Amount	Daily Cost Total	Cum Cost To Date
10/14/2009	10/15/2009					9,750.00	21,500.00

24 Hr Summary

POH with tbg

Description of Work

POH with tbg checking for HIT. No hole found.

Planned Activity

RIG with tbg

Field Observations

Corrosion Type	Foreign Material Type

Daily Costs

Cost Description	Code 2	Code 3	Cost	Note	Vendor	Carry Fwd?
Supervision	443	1	1,000.00			Yes
Surface Rental Equip.	437	4	2,500.00			Yes
BOP	437	1	500.00			Yes
Workover Rig	430	5	3,000.00			Yes
Pump Truck	414	3	750.00			Yes
Contract Labor	414	1	2,000.00			Yes

Property Number: 610638
Well Name: UNIVERSITY 17-18 1H
Asset Manager / Engineer: Josh Walker

Daily Operations



API Number	State	County	Well Config	Op Field Name	Orig KB Elev (ft)	Gr Elev (ft)	KB-Grd (ft)	First Sales Gas	First Sales Oil	Orig Comp Oil
4247535085	TEXAS	WARD	HORIZONTAL	HALEY	2,670.00	2,645.00	25.00	11/3/2008	11/8/2008	10/18/2008

Jobs

Job Category	Primary Job Type	Secondary Job Type	Start Date	End Date	Job Status
Workover	Failure	Tubing Repair	10/12/2009	10/17/2009	Completed

Daily Operations: Report # 3, Report Date - 10/16/2009

Report Start Date	Report End Date	CHK Supervisor	Onsite Supervisor	AFE Number	Total AFE + Sup Amount	Daily Cost Total	Cum Cost To Date
10/16/2009	10/17/2009						21,500.00

24 Hr Summary

RIH with tbg

Description of Work

RIH with 257 joints 2-3/8" 4.7# J-55 EUE tbg. Circ 2% pkr fluid. Latch on to pkr and land tbg w/ 15k comp on pkr. Run in LD pins. Test annulus to 1,000# - ok. ND BOP. NU wellhead.

Planned Activity

Field Observations

Corrosion Type	Foreign Material Type
----------------	-----------------------

Daily Costs

Cost Description	Code 2	Code 3	Cost	Note	Vendor	Carry Fwd?
						No

Property Number: 610638
 Well Name: UNIVERSITY 17-18 1H
 Asset Manager / Engineer: Josh Walker

Daily Operations



API Number	State	County	Well Config	Op Field Name	Orig RB Elev (ft)	Gr Elev (ft)	RB-Grd (ft)	First Sales Gas	First Sales CR	Orig Comp On
4247535065	TEXAS	WARD	HORIZONTAL	HALEY	2,670.00	2,645.00	25.00	11/3/2008	11/6/2008	10/18/2008

Jobs	Job Category	Primary Job Type	Secondary Job Type	Start Date	End Date	Job Status
Workover	Swab	Swab		12/7/2009	12/8/2009	Active

Daily Operations: Report # 1, Report Date - 12/7/2009

Report Start Date	Report End Date	CHK Supervisor	Online Supervisor	AFE Number	Total AFE + Sup Amount	Daily Cost Total	Cum Cost To Date
12/7/2009	12/7/2009					1,950.00	1,950.00

24 Hr Summary

RU Swab / swab

Description of Work

Made 8 runs / recovered 12 BW. Attempted to flow. Well would not flow.

Planned Activity

Continue to swab.

Field Observations

Corrosion Type	Foreign Material Type

Daily Costs

Cost Description	Code 2	Code 3	Cost	Note	Vendor	Carry Fwd?
Swabbing Unit	430	4	950.00			Yes
Supervision	443	1	1,000.00			Yes

Property Number: 610638
Well Name: UNIVERSITY 17-18 1H
Asset Manager / Engineer: Josh Walker

Daily Operations



API Number	State	County	Well Config	Op Field Name	Orig KB Elev (ft)	Gr Elev (ft)	KB-Grd (ft)	First Sales Gas	First Sales Oil	Orig Comp Oil
4247535085	TEXAS	WARD	HORIZONTAL	HALEY	2,670.00	2,645.00	25.00	11/3/2008	11/8/2008	10/18/2008

Jobs	Job Category	Primary Job Type	Secondary Job Type	Start Date	End Date	Job Status
Workover	Swab	Swab		12/7/2009	12/8/2009	Active

Daily Operations: Report # 2, Report Date - 12/8/2009

Report Start Date	Report End Date	CHK Supervisor	Onsite Supervisor	AFE Number	Total AFE + Sup Amount	Daily Cost Total	Cum Cost To Date
12/8/2009	12/8/2009					1,950.00	3,900.00

24 Hr Summary

Swab. RD swab.

Description of Work

Made 18 runs / recovered 30 BW. Attempted to flow. Well would not flow. RD swab.

Planned Activity

SI for BPU.

Field Observations

Corrosion Type	Foreign Material Type

Daily Costs

Cost Description	Code 2	Code 3	Cost	Note	Vendor	Carry Fwd?
Swabbing Unit	430	4	950.00			Yes
Supervision	443	1	1,000.00			Yes

Property Number: 610638
 Well Name: UNIVERSITY 17-18 1H
 Asset Manager / Engineer: Josh Walker

Daily Operations



API Number	State	County	Well Config	Op Field Name	Orig KB Elev (ft)	Gr Elev (ft)	KB-Grd (ft)	First Sales Gas	First Sales Oil	Orig Comp Dt	S
4247535065	TEXAS	WARD	HORIZONTAL	HALEY	2,670.00	2,645.00	25.00	11/3/2008	11/6/2008	6/14/2008	r

Jobs

Job Category	Primary Job Type	Secondary Job Type	Start Date	End Date	Job Status
Workover	Swab	Swab	12/7/2009	12/8/2009	Completed

Daily Operations: Report # 2, Report Date - 12/9/2009

Report Start Date	Report End Date	CHK Supervisor	Onsite Supervisor	AFE Number	Total AFE + Sup Amount	Daily Cost Total	Cum Cost To Date
12/9/2009	12/9/2010	09?				1,950.00	3,900.00

24 Hr Summary

Drop plunger

Description of Work

Drop spring for plunger in tbq. Plum plunger equipment on wellhead. Drop plunger.

Planned Activity

watch for plunger to trip

Field Observations

Corrosion Type	Foreign Material Type
----------------	-----------------------

Daily Costs

Cost Description	Code 2	Code 3	Cost	Note	Vendor	Carry Fwd?
Swabbing Unit	430	4	950.00			Yes
Supervision	443	1	1,000.00			Yes

Property Number: 610638
Well Name: UNIVERSITY 17-18 1H
Asset Manager / Engineer: Josh Walker

Daily Operations



API Number	State	County	Well Config	Op Field Name	Orig KB Elev (ft)	Gr Elev (ft)	KB-Grd (ft)	First Sales Gas	First Sales Oil	Orig Comp Dt
4247535085	TEXAS	WARD	HORIZONTAL	HALEY	2,670.00	2,645.00	25.00	11/3/2008	11/8/2008	6/14/2008

Jobs

Job Category	Primary Job Type	Secondary Job Type	Start Date	End Date	Job Status
Workover	Swab	Swab	12/7/2009	12/8/2009	Completed

Daily Operations: Report # 4, Report Date - 12/10/2010

Report Start Date	Report End Date	CHK Supervisor	Onsite Supervisor	AFE Number	Total AFE + Sup Amount	Daily Cost Total	Cum Cost To Date
12/10/2010	12/10/2009					1,950.00	7,800.00

24 Hr Summary

Plunger would not trip

Description of Work

0 trips

Planned Activity

Field Observations

Corrosion Type

Foreign Material Type

Daily Costs

Cost Description	Code 2	Code 3	Cost	Note	Vendor	Carry Fwd?
Swabbing Unit	430	4	950.00			Yes
Supervision	443	1	1,000.00			Yes

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: SHUTIN

UNIVERSITY 17-18 1H**Location:** UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** FLOW WELL TEMPORARIL**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
06/07/2010	1	16660	5,250.00 1,536,198.00	OPENED WELL TO SALES (TARGA). SITP_1650 PSI, SICP-560 PSI. MI FLOWTESTERS. HELD JSA SAFETY MTG. MIRU SAFETY INTERNATIONAL H2S SAFETY TRAILER. OPENED WELL TO SALES (TARGA) ON 27/64THS CHOKE AT 2PM. PURGED LINE TO TARGA SALES METER. STARTED SELLING GAS. OPENED CHOKE FROM 27/64THS TO 48/64THS OVERNIGHT. FTP LAST 17 HRS_1650-330 PSI, SICP_560-990 PSI. PRODUCED 38 MCF / 35 BO / 121 BW DURING PAST 17 HRS. AT REPORT TIME, FTP_330 PSI ON 48/64THS CHOKE, GAS RATE_48 MCFD, OR_0 BPH, WR_18 BPH. H2S READING_20,000 PPM.

Perforations: (0 - 0, 0 SPF, 0 Shots)

Planned Activity: FLOW WELL TO SALES.**Hrs Prod:**
LP:
Gas Prod (mcf):**Choke:**
FTP:
Oil Prod:
Oil to Recover:**SITP:**
FCP:**SICP:**
FL:
Water Prod:
Cum Water Recovered:
Water To Recover:

06/07/2010	1	16660	5,250.00 1,536,198.00	OPENED WELL TO SALES (TARGA). SITP_1650 PSI, SICP-560 PSI. MI FLOWTESTERS. HELD JSA SAFETY MTG. MIRU SAFETY INTERNATIONAL H2S SAFETY TRAILER. OPENED WELL TO SALES (TARGA) ON 27/64THS CHOKE AT 2PM. PURGED LINE TO TARGA SALES METER. STARTED SELLING GAS. OPENED CHOKE FROM 27/64THS TO 48/64THS OVERNIGHT. FTP LAST 17 HRS_1650-330 PSI, SICP_560-990 PSI. PRODUCED 38 MCF / 35 BO / 121 BW DURING PAST 17 HRS. AT REPORT TIME, FTP_330 PSI ON 48/64THS CHOKE, GAS RATE_48 MCFD, OR_0 BPH, WR_18 BPH. H2S READING_20,000 PPM.
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Perforations: (0 - 0, 0 SPF, 0 Shots)

Planned Activity: FLOW WELL TO SALES.

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Operated Daily Activity Report
Well - UNIVERSITY 17-18 1H

Status: SHUTIN

UNIVERSITY 17-18 1H	Location: UNIVERSITY LANDS	Target Formation: ATOKA BANK
API: 4247535065	WARD, TX	Proposed Total Depth: 16,500'
Project Description: FLOW WELL TEMPORARIL		Spud Date: 12/08/2007
	Daily Cost	
Date	Day	Total Depth
	Cum Cost	Present Operation

Hrs Prod:	Choke:	SITP:	SICP:
LP:	FTP:	FCP:	FL:
Gas Prod (mcf):	Oil Prod:		Water Prod:
	Oil to Recover:		Cum Water Recovered:
			Water To Recover:

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** FLOW WELL TEMPORARIL**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
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06/10/2010	1	16660	5,250.00 1,546,698.00	FLOWING TO SALES. FLOWED WELL TO SALES ON 44-48/64THS CHOKE. FTP_400-190 PSI, CLOSED CHOKE TO 44/64THS, THEN FTP INCREASED BACK TO 575 PSI. GAS RATE DURING DAY_24-68 MCFD. H2S READINGS_17,000-17,500 PPM. AT 5PM, 6/10, FTP_575 PSI, SICP_600 PSI ON 44/64THS CHOKE. GAS RATE_60 MCFD, OR_0 BPH (FLUCTUATING DURING DAY FROM 0 TO 7.6 BPH), WR_4 BPH (FLUCTUATING DURING DAY FROM 0-24.8 BPH).
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Perforations: (0 - 0, 0 SPF, 0 Shots)

Planned Activity: FLOW TO SALES.

Hrs Prod: 24
LP: 60
Gas Prod (mcf): 43

Choke: 48/64
FTP: 575
Oil Prod: 8
Oil to Recover: -163

SITP:
FCP:

SICP: 750
FL:
Water Prod: 246
Cum Water Recovered: 829
Water To Recover: -829

06/10/2010	1	16660	5,250.00 1,546,698.00	FLOWING TO SALES. FLOWED WELL TO SALES ON 44-48/64THS CHOKE. FTP_400-190 PSI, CLOSED CHOKE TO 44/64THS, THEN FTP INCREASED BACK TO 575 PSI. GAS RATE DURING DAY_24-68 MCFD. H2S READINGS_17,000-17,500 PPM. AT 5PM, 6/10, FTP_575 PSI, SICP_600 PSI ON 44/64THS CHOKE. GAS RATE_60 MCFD, OR_0 BPH (FLUCTUATING DURING DAY FROM 0 TO 7.6 BPH), WR_4 BPH (FLUCTUATING DURING DAY FROM 0-24.8 BPH).
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Perforations: (0 - 0, 0 SPF, 0 Shots)

Planned Activity: FLOW TO SALES.

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Operated Daily Activity Report
Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H	Location: UNIVERSITY LANDS	Target Formation: ATOKA BANK			
API: 4247535065	WARD, TX	Proposed Total Depth: 16,500'			
Project Description: FLOW WELL TEMPORARIL		Spud Date: 12/08/2007			
Date	Day	Total Depth	Daily Cost	Cum Cost	Present Operation

Hrs Prod: 24	Choke: 48/64	SITP:	SICP: 750
LP: 60	FTP: 575	FCP:	FL:
Gas Prod (mcf): 43	Oil Prod: 8		Water Prod: 246
	Oil to Recover: -163		Cum Water Recovered: 829
			Water To Recover: -829

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Operated Daily Activity Report

Well - UNIVERSITY 7-14 2

Status: COMPLETING

UNIVERSITY 7-14 2**Location:** UNIVERSITY LANDS**Target Formation:** Wolfcamp**API:** 4231735467

MARTIN, TX

Proposed Total Depth: 10,270'**Project Description:** DRILL OUT DV TOOL &**Spud Date:** 03/24/2010

Daily Cost

Date

Day

Total Depth

Cum Cost

Present Operation

06/10/2010

1

10270

2,700.00

865,644.59

FRAC STAGES 2,3 &4. PERF STAGE 5.
SICP: 2,636 PSISAFETY MEETING. FRAC STAGES (2),(3), & (4) AS DESIGNED.
SET CBP'S AT (9,718') & (9,500')..SET 10K CBP @ 9,210'. PERF STAGE 5 LWR
SPRABERRY FROM (8,933' TO 8,937') (8,995' TO 8,997') (9,046' TO 9,050')
(9,101' TO 9,103') & (9,150' TO 9,152'). 3 SPF. 14' WITH 42 HOLES.CWI AND
SDFN.

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Note: Field Estimated costs are subject to change at any time.

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Operated Daily Activity Report

Well - UNIVERSITY 7-14 2

Status: COMPLETING

UNIVERSITY 7-14 2**Location:** UNIVERSITY LANDS**Target Formation:** Wolfcamp**API:** 4231735467

MARTIN, TX

Proposed Total Depth: 10,270'**Project Description:** DRILL OUT DV TOOL &**Spud Date:** 03/24/2010

Daily Cost

Date	Day	Total Depth	Cum Cost	Present Operation
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Stimulation Stage 2: Stimulation 2: (Slickwater Frac) (Zone - WOLFCAMP) (Stim/Treat Company - Cudd) (Tagged with RA? -) (RA Type -) (Pre-Treatment SICP - 2636.00) (Breakdown Pressure - 5605.00) (Post Job ISIP - 2375.00) (Max Treat Pressure - 6199.00) (Avg Treat Pressure - 4361.00) (Max Treat Rate - 85.20) (Breakdown Rate - 8.00) (Avg Treat Rate - 84.00) (Technical Result - 0.00) (Proppant Designed - 120000.00) (Proppant In Formation - 111639.00) (Comments -)

Stim/Treat - Stage 2 (Acidization) (212.00 bbls 15% HCl)

Stim/Treat - Stage 2 (Frac) (2937.00 bbls Slickwater)

Stim/Treat Additive - (Proppant) (19900.00 20/40 lb Super LC)

Stim/Treat Additive - (Proppant) (29288.00 100 Mesh lb 100 Mesh Sand)

Stim/Treat Additive - (Proppant) (62451.00 20/40 lb Ottawa Sand)

Stimulation Stage 3: Stimulation 3: (Slickwater Frac) (Zone - DEAN) (Stim/Treat Company - Cudd) (Tagged with RA? -) (RA Type -) (Pre-Treatment SICP - 200.00) (Breakdown Pressure - 4250.00) (Post Job ISIP - 2410.00) (Max Treat Pressure - 5969.00) (Avg Treat Pressure - 4892.00) (Max Treat Rate - 83.00) (Breakdown Rate - 4.00) (Avg Treat Rate - 82.00) (Technical Result - 0.00) (Proppant Designed - 100100.00) (Proppant In Formation - 93263.00) (Comments -)

Stim/Treat - Stage 3 (Acidization) (110.00 bbls 15% HCl)

Stim/Treat - Stage 3 (Frac) (2592.00 bbls Slickwater)

Stim/Treat Additive - (Proppant) (19563.00 20/40 lb Super LC)

Stim/Treat Additive - (Proppant) (51140.00 20/40 lb Ottawa Sand)

Stim/Treat Additive - (Proppant) (22560.00 100 Mesh lb 100 Mesh Sand)

Stimulation Stage 4: Stimulation 4: (Slickwater Frac) (Zone - SPRABERRY LWR) (Stim/Treat Company - Cudd) (Tagged with RA? -) (RA Type -) (Pre-Treatment SICP - 764.00) (Breakdown Pressure - 4896.00) (Post Job ISIP - 1110.00) (Max Treat Pressure - 6100.00) (Avg Treat Pressure - 3844.00) (Max Treat Rate - 85.00) (Breakdown Rate - 14.00) (Avg Treat Rate - 84.00) (Technical Result - 0.00) (Proppant Designed - 139999.99) (Proppant In Formation - 137625.00) (Comments -)

Stim/Treat - Stage 4 (Acidization) (106.00 bbls 15% HCl)

Stim/Treat - Stage 4 (Frac) (3315.00 bbls Slickwater)

Stim/Treat Additive - (Proppant) (34120.00 100 Mesh lb 100 Mesh Sand)

Stim/Treat Additive - (Proppant) (28705.00 20/40 lb Super LC)

Stim/Treat Additive - (Proppant) (74800.00 20/40 lb Ottawa Sand)

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CHESAPEAKE OPERATING, INC.

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405.848.8000
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Operated Daily Activity Report
Well - UNIVERSITY 7-14 2

Status: COMPLETING

UNIVERSITY 7-14 2	Location: UNIVERSITY LANDS	Target Formation: Wolfcamp
API: 4231735467	MARTIN, TX	Proposed Total Depth: 10,270'
Project Description: DRILL OUT DV TOOL &		Spud Date: 03/24/2010
	Daily Cost	
Date	Day	Total Depth
	Cum Cost	Present Operation

Perforations: DEAN (9523 - 9525, 6 SPF, 12 Shots) (9626 - 9628, 6 SPF, 12 Shots) (9677 - 9679, 6 SPF, 12 Shots) SPRABERRY LWR (8933 - 8937, 3 SPF, 12 Shots) (8995 - 8997, 3 SPF, 6 Shots) (9046 - 9050, 3 SPF, 12 Shots) (9101 - 9103, 3 SPF, 6 Shots) (9150 - 9152, 3 SPF, 6 Shots) (9279 - 9281, 5 SPF, 10 Shots) (9320 - 9322, 5 SPF, 10 Shots) (9370 - 9372, 5 SPF, 10 Shots) (9422 - 9424, 5 SPF, 10 Shots) (9474 - 9476, 5 SPF, 10 Shots)

Planned Activity: CONTINUE STAGE FRAC.

Hrs Prod:	Choke:	SITP:	SICP:
LP:	FTP:	FCP:	FL:
Gas Prod (mcf):	Oil Prod:		Water Prod:
	Oil to Recover:		Cum Water Recovered:
			Water To Recover:

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: SHUTIN

UNIVERSITY 17-18 1H**Location:** UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** FLOW WELL TEMPORARIL**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
06/08/2010	1	16660	5,250.00 1,541,448.00	FLOWING TO SALES. FLOWED WELL TO SALES LAST 24 HRS. FTP_330-250PSI. SICP_380PSI. PRODUCED 65 BO / 253 BW / 28 MCF DURING FIRST 22HR TEST. AT REPORT TIME, 6/9, FTP_250 PSI ON 48/64THS CHOKE. GAS RATE_52 MCFD, OR_0 BPH, & WR_12 BPH. H2S READINGS_20,000PPM THROUGHOUT DAY (CHECKING EVERY 6HRS). WATER CHLORIDES_56,000-63,000PPM.

Perforations: (0 - 0, 0 SPF, 0 Shots)

Planned Activity: FLOW TO SALES.

Hrs Prod: 22	Choke: 48/64	SITP:	SICP: 380
LP: 45	FTP: 330	FCP:	FL:
Gas Prod (mcf): 28	Oil Prod: 65		Water Prod: 253
	Oil to Recover: -65		Cum Water Recovered: 253
			Water To Recover: -253

06/08/2010	1	16660	5,250.00 1,541,448.00	FLOWING TO SALES. FLOWED WELL TO SALES LAST 24 HRS. FTP_330-250PSI. SICP_380PSI. PRODUCED 65 BO / 253 BW / 28 MCF DURING FIRST 22HR TEST. AT REPORT TIME, 6/9, FTP_250 PSI ON 48/64THS CHOKE. GAS RATE_52 MCFD, OR_0 BPH, & WR_12 BPH. H2S READINGS_20,000PPM THROUGHOUT DAY (CHECKING EVERY 6HRS). WATER CHLORIDES_56,000-63,000PPM.
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Perforations: (0 - 0, 0 SPF, 0 Shots)

Planned Activity: FLOW TO SALES.

Hrs Prod: 22	Choke: 48/64	SITP:	SICP: 380
LP: 45	FTP: 330	FCP:	FL:
Gas Prod (mcf): 28	Oil Prod: 65		Water Prod: 253
	Oil to Recover: -65		Cum Water Recovered: 253
			Water To Recover: -253

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Page: 2

Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** FLOW WELL TEMPORARIL**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
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06/11/2010	1	16660	5,250.00 1,551,948.00	FLOWING TO SALES. FLOWED WELL TO SALES ON 44-46/64THS CHOKE. FTP_375-600 PSI (FLUCTUATING). GAS RATE DURING DAY_23-95 MCFD. H2S READINGS_17,000-18,000 PPM. AT 5PM, 6/11, FTP_550 PSI, SICP_525 PSI ON 46/64THS CHOKE. GAS RATE_76 MCFD, OR_0 BPH (FLUCTUATING DURING DAY FROM 0 TO 7.6 BPH), WR_4 BPH (FLUCTUATING DURING DAY FROM 0-16.5 BPH).
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Planned Activity: FLOW TO SALES.

Hrs Prod: 24	Choke: 48/64	SITP:	SICP: 500
LP: 16	FTP: 600	FCP:	FL:
Gas Prod (mcf): 50	Oil Prod: 19		Water Prod: 53
	Oil to Recover: -182		Cum Water Recovered: 882
			Water To Recover: -882

06/11/2010	1	16660	5,250.00 1,551,948.00	FLOWING TO SALES. FLOWED WELL TO SALES ON 44-46/64THS CHOKE. FTP_375-600 PSI (FLUCTUATING). GAS RATE DURING DAY_23-95 MCFD. H2S READINGS_17,000-18,000 PPM. AT 5PM, 6/11, FTP_550 PSI, SICP_525 PSI ON 46/64THS CHOKE. GAS RATE_76 MCFD, OR_0 BPH (FLUCTUATING DURING DAY FROM 0 TO 7.6 BPH), WR_4 BPH (FLUCTUATING DURING DAY FROM 0-16.5 BPH).
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Planned Activity: FLOW TO SALES.

Hrs Prod: 24	Choke: 48/64	SITP:	SICP: 500
LP: 16	FTP: 600	FCP:	FL:
Gas Prod (mcf): 50	Oil Prod: 19		Water Prod: 53
	Oil to Recover: -182		Cum Water Recovered: 882
			Water To Recover: -882

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** FLOW WELL TEMPORARIL**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
06/12/2010	1	16660	5,250.00 1,557,198.00	FLOWING TO SALES. FLOWED WELL TO SALES ON 46/64THS CHOKE. FTP_600-650 PSI. GAS RATE DURING DAY_85-100 MCFD. H2S READINGS_17,000-18,000 PPM. AT 5PM, 6/12, FTP_625 PSI, SICP_500 PSI ON 46/64THS CHOKE. GAS RATE_85 MCFD, OR_0 BPH (FLUCTUATING DURING DAY FROM 0 TO 6.9 BPH), WR_2.6 BPH (FLUCTUATING DURING DAY FROM 2.5-11 BPH).

Planned Activity: FLOW TO SALES.

Hrs Prod: 24	Choke: 48/64	SITP:	SICP: 450
LP: 16	FTP: 300	FCP:	FL:
Gas Prod (mcf): 66	Oil Prod: 28		Water Prod: 53
	Oil to Recover: -210		Cum Water Recovered: 935
			Water To Recover: -935

06/12/2010	1	16660	5,250.00 1,557,198.00	FLOWING TO SALES. FLOWED WELL TO SALES ON 46/64THS CHOKE. FTP_600-650 PSI. GAS RATE DURING DAY_85-100 MCFD. H2S READINGS_17,000-18,000 PPM. AT 5PM, 6/12, FTP_625 PSI, SICP_500 PSI ON 46/64THS CHOKE. GAS RATE_85 MCFD, OR_0 BPH (FLUCTUATING DURING DAY FROM 0 TO 6.9 BPH), WR_2.6 BPH (FLUCTUATING DURING DAY FROM 2.5-11 BPH).
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Planned Activity: FLOW TO SALES.

Hrs Prod: 24	Choke: 48/64	SITP:	SICP: 450
LP: 16	FTP: 300	FCP:	FL:
Gas Prod (mcf): 66	Oil Prod: 28		Water Prod: 53
	Oil to Recover: -210		Cum Water Recovered: 935
			Water To Recover: -935

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** FLOW WELL TEMPORARIL**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
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06/13/2010	1	16660	5,250.00 1,562,448.00	FLOWING TO SALES. FLOWED WELL TO SALES ON 46/64THS CHOKE. FTP_550-625 PSI. GAS RATE DURING DAY_73-114 MCFD. H2S READINGS_17,000-18,000 PPM. AT 5PM, 6/13, FTP_550 PSI, SICP_500 PSI ON 46/64THS CHOKE. GAS RATE_114 MCFD, OR_4.8 BPH (FLUCTUATING DURING DAY FROM 1.3 TO 9.6 BPH), WR_8.3 BPH (FLUCTUATING DURING DAY FROM 2.4-8.8 BPH).
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Planned Activity: FLOW TO SALES.

Hrs Prod: 24
LP: 22
Gas Prod (mcf): 91

Choke: 48/64
FTP: 600
Oil Prod: 41
Oil to Recover: -251

SITP:
FCP:

SICP: 525
FL:
Water Prod: 147
Cum Water Recovered: 1082
Water To Recover: -1082

06/13/2010	1	16660	5,250.00 1,562,448.00	FLOWING TO SALES. FLOWED WELL TO SALES ON 46/64THS CHOKE. FTP_550-625 PSI. GAS RATE DURING DAY_73-114 MCFD. H2S READINGS_17,000-18,000 PPM. AT 5PM, 6/13, FTP_550 PSI, SICP_500 PSI ON 46/64THS CHOKE. GAS RATE_114 MCFD, OR_4.8 BPH (FLUCTUATING DURING DAY FROM 1.3 TO 9.6 BPH), WR_8.3 BPH (FLUCTUATING DURING DAY FROM 2.4-8.8 BPH).
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Planned Activity: FLOW TO SALES.

Hrs Prod: 24
LP: 22
Gas Prod (mcf): 91

Choke: 48/64
FTP: 600
Oil Prod: 41
Oil to Recover: -251

SITP:
FCP:

SICP: 525
FL:
Water Prod: 147
Cum Water Recovered: 1082
Water To Recover: -1082

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Page: 1

Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** FLOW WELL TEMPORARIL**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
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06/14/2010	1	16660	5,250.00 1,567,698.00	FLOWING TO SALES. FLOWED WELL TO SALES ON 46-48/64THS CHOKE. FTP_500-575 PSI. GAS RATE DURING DAY_73-154 MCFD. H2S READINGS_17,000-17,500 PPM. RELEASED FLOWTESTERS AT 2PM, 6/14, FTP_550 PSI, SICP_620 PSI ON 48/64THS CHOKE. GAS RATE_154 MCFD, OR_5.5 BPH (FLUCTUATING DURING DAY FROM 0.6 TO 5.5 BPH), WR_13.8 BPH (FLUCTUATING DURING DAY FROM 2.8 TO 13.8 BPH).
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Planned Activity: FLOW TO SALES.

Hrs Prod: 24
LP: 24
Gas Prod (mcf): 92

Choke: 46/64
FTP: 600
Oil Prod: 102
Oil to Recover: -353

SITP:
FCP:

SICP: 450
FL:
Water Prod: 134
Cum Water Recovered: 1216
Water To Recover: -1216

06/14/2010	1	16660	5,250.00 1,567,698.00	FLOWING TO SALES. FLOWED WELL TO SALES ON 46-48/64THS CHOKE. FTP_500-575 PSI. GAS RATE DURING DAY_73-154 MCFD. H2S READINGS_17,000-17,500 PPM. RELEASED FLOWTESTERS AT 2PM, 6/14, FTP_550 PSI, SICP_620 PSI ON 48/64THS CHOKE. GAS RATE_154 MCFD, OR_5.5 BPH (FLUCTUATING DURING DAY FROM 0.6 TO 5.5 BPH), WR_13.8 BPH (FLUCTUATING DURING DAY FROM 2.8 TO 13.8 BPH).
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Planned Activity: FLOW TO SALES.

Hrs Prod: 24
LP: 24
Gas Prod (mcf): 92

Choke: 46/64
FTP: 600
Oil Prod: 102
Oil to Recover: -353

SITP:
FCP:

SICP: 450
FL:
Water Prod: 134
Cum Water Recovered: 1216
Water To Recover: -1216

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** LD 2-3/8 TBG & PKR.**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
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10/08/2010	1	16660	8,625.00 1,580,223.00	RIG UP & PREP TO POH W/ TBG & PKR. HELD PJSA MEETING. FTP_400 PSI. PRODUCED 88 BO, 137 BW, 150 MCF LAST 24 HRS. MI / SET RIG MATS. MI / SET PIPE RACKS & CATWALK. MI / SET FLOWBACK TANK, MANIFOLD, & IRON AND TIED TO CSG. MI / SET FRAC TANK & FILLED W/ 10# BW. MI / SET SAFETY INTERNATIONAL SAFETY TRAILER W/ H2S MONITORS & BREATHING AIR WORK UNITS. LEFT WELL FLOWING TO SALES, SDFWKND.
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Planned Activity: NO ACTIVITY.

Hrs Prod:
LP:
Gas Prod (mcf):

Choke:
FTP:
Oil Prod:
Oil to Recover:

SITP:
FCP:

SICP:
FL:
Water Prod:
Cum Water Recovered: 0
Water To Recover: 0

10/08/2010	1	16660	8,625.00 1,580,223.00	RIG UP & PREP TO POH W/ TBG & PKR. HELD PJSA MEETING. FTP_400 PSI. PRODUCED 88 BO, 137 BW, 150 MCF LAST 24 HRS. MI / SET RIG MATS. MI / SET PIPE RACKS & CATWALK. MI / SET FLOWBACK TANK, MANIFOLD, & IRON AND TIED TO CSG. MI / SET FRAC TANK & FILLED W/ 10# BW. MI / SET SAFETY INTERNATIONAL SAFETY TRAILER W/ H2S MONITORS & BREATHING AIR WORK UNITS. LEFT WELL FLOWING TO SALES, SDFWKND.
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Planned Activity: NO ACTIVITY.

Hrs Prod:
LP:
Gas Prod (mcf):

Choke:
FTP:
Oil Prod:
Oil to Recover:

SITP:
FCP:

SICP:
FL:
Water Prod:
Cum Water Recovered: 0
Water To Recover: 0

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** LD 2-3/8 TBG & PKR.**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
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10/09/2010	1	16660	3,925.00	NO ACTIVITY.
			1,584,148.00	NO ACTIVITY.

Planned Activity: NO ACTIVITY.

Hrs Prod:
LP:
Gas Prod (mcf):

Choke:
FTP:
Oil Prod:
Oil to Recover:

SITP:
FCP:

SICP:
FL:
Water Prod:
Cum Water Recovered: 0
Water To Recover: 0

10/09/2010	1	16660	3,925.00	NO ACTIVITY.
			1,584,148.00	NO ACTIVITY.

Planned Activity: NO ACTIVITY.

Hrs Prod:
LP:
Gas Prod (mcf):

Choke:
FTP:
Oil Prod:
Oil to Recover:

SITP:
FCP:

SICP:
FL:
Water Prod:
Cum Water Recovered: 0
Water To Recover: 0

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** LD 2-3/8 TBG & PKR.**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
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10/10/2010	1	16660	3,925.00 1,588,073.00	NO ACTIVITY. NO ACTIVITY.
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Planned Activity: RELEASE PACKER & POH/LD TBG & PKR.

Hrs Prod:
LP:
Gas Prod (mcf):

Choke:
FTP:
Oil Prod:
Oil to Recover:

SITP:
FCP:

SICP:
FL:
Water Prod:
Cum Water Recovered: 0
Water To Recover: 0

10/10/2010	1	16660	3,925.00 1,588,073.00	NO ACTIVITY. NO ACTIVITY.
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Planned Activity: RELEASE PACKER & POH/LD TBG & PKR.

Hrs Prod:
LP:
Gas Prod (mcf):

Choke:
FTP:
Oil Prod:
Oil to Recover:

SITP:
FCP:

SICP:
FL:
Water Prod:
Cum Water Recovered: 0
Water To Recover: 0

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** LD 2-3/8 TBG & PKR.**Spud Date:** 12/08/2007

		Daily Cost		Present Operation
Date	Day	Total Depth	Cum Cost	
10/11/2010	1	16660	17,761.00 1,605,834.00	START POH W/ TBG, PKR, & BHA. FTP_200 PSI, SICP_100 PSI. HELD SAFETY MEETING, STRESSING H2S SAFETY. OPENED CSG TO FLOWBACK TANK, BLED TO 0 PSI. MIRU PUMP TRUCK. PUMPED 150 BBLS 10# BW DOWN TBG AT 2 BPM. PRESSURE FROM 200-800 PSI, THEN STARTED DROPPING W/ 50 BBLS PUMPED. ISDP_0 PSI (SLIGHT VACUUM). ND PRODUCTION TREE, NUBOP. PUH W/ TBG, REMOVED TBG HANGER. RELEASED ON/OFF TOOL FROM PKR TO EQUALIZE TBG & CSG. CSG FLOWED FOR 1-1/2 HRS. PUMPED 50 BBLS DOWN CSG, DID NOT KILL CSG. PUMPED 200 BBLS BW DOWN TBG W/ CSG OPEN TO TANK. SHUT DOWN PUMP, LEFT WELL SI FOR 1 H. OPENED WELL, WELL WAS DEAD. LATCHED ONTO & RELEASED PKR. POH / LD (211) JTS 2-3/8" L80 TBG, LEAVING (47) JTS IN HOLE FOR KILL STRING. SECURED WELL, SDFN.TOTAL LOAD PUMPED TODAY_460 BBLSTOTAL RECOVERED TODAY_150 BBLSLoad TO RECOVER_310 BBLS

Planned Activity: FINISH POH / LD TBG, PKR, & BHA. START PU / RIH W/ 2-7/8" L80 TBG.

Hrs Prod:		Choke:		SITP:		SICP:	
LP:		FTP:		FCP:		FL:	
Gas Prod (mcf):		Oil Prod:				Water Prod:	
		Oil to Recover:				Cum Water Recovered:	
						Water To Recover:	
10/11/2010	1	16660	17,761.00 1,605,834.00	START POH W/ TBG, PKR, & BHA. FTP_200 PSI, SICP_100 PSI. HELD SAFETY MEETING, STRESSING H2S SAFETY. OPENED CSG TO FLOWBACK TANK, BLED TO 0 PSI. MIRU PUMP TRUCK. PUMPED 150 BBLS 10# BW DOWN TBG AT 2 BPM. PRESSURE FROM 200-800 PSI, THEN STARTED DROPPING W/ 50 BBLS PUMPED. ISDP_0 PSI (SLIGHT VACUUM). ND PRODUCTION TREE, NUBOP. PUH W/ TBG, REMOVED TBG HANGER. RELEASED ON/OFF TOOL FROM PKR TO EQUALIZE TBG & CSG. CSG FLOWED FOR 1-1/2 HRS. PUMPED 50 BBLS DOWN CSG, DID NOT KILL CSG. PUMPED 200 BBLS BW DOWN TBG W/ CSG OPEN TO TANK. SHUT DOWN PUMP, LEFT WELL SI FOR 1 H. OPENED WELL, WELL WAS DEAD. LATCHED ONTO & RELEASED PKR. POH / LD (211) JTS 2-3/8" L80 TBG, LEAVING (47) JTS IN HOLE FOR KILL STRING. SECURED WELL, SDFN.TOTAL LOAD PUMPED TODAY_460 BBLSTOTAL RECOVERED TODAY_150 BBLSLoad TO RECOVER_310 BBLS			

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** LD 2-3/8 TBG & PKR.**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
10/12/2010	1	16660	4,473.57 1,610,307.57	FINISH OUT OF HOLE W/ TBG / RUN PROD. STRING HOLD SAFETY MEETING; WELL HAD SLIGHT BLOW ON TBG; PUMPED 50 BBLS 10# BRINE; FINISH OUT OF HOLE LAYING DOWN 47 JNTS 2-3/8 TBG; P.U. AND R.I.H. W/ 2-3/8 BP, 2-JNTS 2-3/8 L-80 TBG, 4' 2-3/8 PERF SUB, 2-3/8 SEATING NIPPLE, 73 JNTS 2-3/8 L-80 TBG, 2-3/8 X 5 TAC, AND 183 JNTS 2-3/8 L-80 TBG; PREPARE TO FINISH IN HOLE IN A.M.; S.D.F.N.

Planned Activity: PREPARE TO FINISH IN HOLE IN A.M.**Hrs Prod:**
LP:
Gas Prod (mcf):**Choke:**
FTP:
Oil Prod:
Oil to Recover:**SITP:**
FCP:**SICP:**
FL:
Water Prod:
Cum Water Recovered: 150
Water To Recover: 310

10/12/2010	1	16660	4,473.57 1,610,307.57	FINISH OUT OF HOLE W/ TBG / RUN PROD. STRING HOLD SAFETY MEETING; WELL HAD SLIGHT BLOW ON TBG; PUMPED 50 BBLS 10# BRINE; FINISH OUT OF HOLE LAYING DOWN 47 JNTS 2-3/8 TBG; P.U. AND R.I.H. W/ 2-3/8 BP, 2-JNTS 2-3/8 L-80 TBG, 4' 2-3/8 PERF SUB, 2-3/8 SEATING NIPPLE, 73 JNTS 2-3/8 L-80 TBG, 2-3/8 X 5 TAC, AND 183 JNTS 2-3/8 L-80 TBG; PREPARE TO FINISH IN HOLE IN A.M.; S.D.F.N.
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Planned Activity: PREPARE TO FINISH IN HOLE IN A.M.**Hrs Prod:**
LP:
Gas Prod (mcf):**Choke:**
FTP:
Oil Prod:
Oil to Recover:**SITP:**
FCP:**SICP:**
FL:
Water Prod:
Cum Water Recovered: 150
Water To Recover: 310

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** LD 2-3/8 TBG & PKR.**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
10/14/2010	1	16660	7,150.00 1,640,457.57	RUN PUMP AND RODS HOLD SAFETY MEETING; P.U. AND RUN PUMP AND RODS AS FOLLOWS 20' 1" GAS ANCHOR, 2 X 1-1/2 X 30 PUMP, 6- 1-1/2 K-BARS, 110 7/8 KD RODS, 131- 1" FIBERGLASS RODS, 9' 1" FIBERGLASS PONY ROD, 6' 1" FIBERGLASS PONY ROD AND 1-1/2 26' POLISH ROD; HANG WELL OFF; BRIDAL ON HORSES HEAD HITTING WELLHEAD; CALLED FOR PUMPING UNIT SERVICE TO REPAIR IN A.M.; S.D.F.N.

Planned Activity: REPAIR BRIDAL ON HORSES HEAD IN A.M.**Hrs Prod:**
LP:
Gas Prod (mcf):**Choke:**
FTP:
Oil Prod:
Oil to Recover:**SITP:**
FCP:**SICP:**
FL:
Water Prod:
Cum Water Recovered: 150
Water To Recover: 310

10/14/2010	1	16660	7,150.00 1,640,457.57	RUN PUMP AND RODS HOLD SAFETY MEETING; P.U. AND RUN PUMP AND RODS AS FOLLOWS 20' 1" GAS ANCHOR, 2 X 1-1/2 X 30 PUMP, 6- 1-1/2 K-BARS, 110 7/8 KD RODS, 131- 1" FIBERGLASS RODS, 9' 1" FIBERGLASS PONY ROD, 6' 1" FIBERGLASS PONY ROD AND 1-1/2 26' POLISH ROD; HANG WELL OFF; BRIDAL ON HORSES HEAD HITTING WELLHEAD; CALLED FOR PUMPING UNIT SERVICE TO REPAIR IN A.M.; S.D.F.N.
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Planned Activity: REPAIR BRIDAL ON HORSES HEAD IN A.M.**Hrs Prod:**
LP:
Gas Prod (mcf):**Choke:**
FTP:
Oil Prod:
Oil to Recover:**SITP:**
FCP:**SICP:**
FL:
Water Prod:
Cum Water Recovered: 150
Water To Recover: 310

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** LD 2-3/8 TBG & PKR.**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
10/14/2010	1	16660	0.00 1,633,307.57	RUN PUMP AND RODS HOLD SAFETY MEETING; P.U. AND RUN PUMP AND RODS AS FOLLOWS 20' 1" GAS ANCHOR, 2 X 1-1/2 X 30 PUMP, 6- 1-1/2 K-BARS, 110 7/8 KD RODS, 131- 1" FIBERGLASS RODS, 9' 1" FIBERGLASS PONY ROD, 6' 1" FIBERGLASS PONY ROD AND 1-1/2 26' POLISH ROD; HANG WELL OFF; BRIDAL ON HORSES HEAD HITTING WELLHEAD; CALLED FOR PUMPING UNIT SERVICE TO REPAIR IN A.M.; S.D.F.N.

Planned Activity: REPAIR BRIDAL ON HORSES HEAD IN A.M.

Hrs Prod:
LP:
Gas Prod (mcf):

Choke:
FTP:
Oil Prod:
Oil to Recover:

SITP:
FCP:

SICP:
FL:
Water Prod:
Cum Water Recovered: 150
Water To Recover: 310

10/14/2010	1	16660	0.00 1,633,307.57	RUN PUMP AND RODS HOLD SAFETY MEETING; P.U. AND RUN PUMP AND RODS AS FOLLOWS 20' 1" GAS ANCHOR, 2 X 1-1/2 X 30 PUMP, 6- 1-1/2 K-BARS, 110 7/8 KD RODS, 131- 1" FIBERGLASS RODS, 9' 1" FIBERGLASS PONY ROD, 6' 1" FIBERGLASS PONY ROD AND 1-1/2 26' POLISH ROD; HANG WELL OFF; BRIDAL ON HORSES HEAD HITTING WELLHEAD; CALLED FOR PUMPING UNIT SERVICE TO REPAIR IN A.M.; S.D.F.N.
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Planned Activity: REPAIR BRIDAL ON HORSES HEAD IN A.M.

Hrs Prod:
LP:
Gas Prod (mcf):

Choke:
FTP:
Oil Prod:
Oil to Recover:

SITP:
FCP:

SICP:
FL:
Water Prod:
Cum Water Recovered: 150
Water To Recover: 310

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** LD 2-3/8 TBG & PKR.**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
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10/15/2010	1	16660	4,050.00 1,644,507.57	ATTEMPT TO REPAIR BRIDAL ON HORSES HEAD HOLD SAFETY MEETING; ATTEMPT TO REPAIR BRIDAL ON HORSES HEAD; COULD NOT SHORTEN BRIDAL ENOUGH TO WORK; WILL HAVE TO P.U. PUMPING UNIT AND RAISE PUMPING UNIT PAD; WILL DO THIS MONDAY A.M.; S.D.F.W.
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Planned Activity: WILL RAISE PAD FOR PUMPING UNIT MONDAY A.M.

Hrs Prod:
LP:
Gas Prod (mcf):

Choke:
FTP:
Oil Prod:
Oil to Recover:

SITP:
FCP:

SICP:
FL:
Water Prod:
Cum Water Recovered: 150
Water To Recover: 310

10/15/2010	1	16660	4,050.00 1,644,507.57	ATTEMPT TO REPAIR BRIDAL ON HORSES HEAD HOLD SAFETY MEETING; ATTEMPT TO REPAIR BRIDAL ON HORSES HEAD; COULD NOT SHORTEN BRIDAL ENOUGH TO WORK; WILL HAVE TO P.U. PUMPING UNIT AND RAISE PUMPING UNIT PAD; WILL DO THIS MONDAY A.M.; S.D.F.W.
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Planned Activity: WILL RAISE PAD FOR PUMPING UNIT MONDAY A.M.

Hrs Prod:
LP:
Gas Prod (mcf):

Choke:
FTP:
Oil Prod:
Oil to Recover:

SITP:
FCP:

SICP:
FL:
Water Prod:
Cum Water Recovered: 150
Water To Recover: 310

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** LD 2-3/8 TBG & PKR.**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
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10/16/2010	1	16660	1,050.00 1,645,557.57	NO ACTIVITY. SITP_100 PSI, SICP_0 PSI.WAITING TO RESET PUMPING UNIT.
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Planned Activity: NO ACTIVITY.

Hrs Prod:
LP:
Gas Prod (mcf):

Choke:
FTP:
Oil Prod:
Oil to Recover:

SITP:
FCP:

SICP:
FL:
Water Prod:
Cum Water Recovered: 150
Water To Recover: 310

10/16/2010	1	16660	1,050.00 1,645,557.57	NO ACTIVITY. SITP_100 PSI, SICP_0 PSI.WAITING TO RESET PUMPING UNIT.
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Planned Activity: NO ACTIVITY.

Hrs Prod:
LP:
Gas Prod (mcf):

Choke:
FTP:
Oil Prod:
Oil to Recover:

SITP:
FCP:

SICP:
FL:
Water Prod:
Cum Water Recovered: 150
Water To Recover: 310

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** LD 2-3/8 TBG & PKR.**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
------	-----	-------------	------------------------	-------------------

10/17/2010	1	16660	1,050.00 1,646,607.57	NO ACTIVITY. SITP_100 PSI, SICP_0 PSI. WAITING TO RESET PUMPING UNIT.
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Planned Activity: RESET PUMIPING UNIT. PUT WELL ON PUMP, TURN TO SALES.**Hrs Prod:**
LP:
Gas Prod (mcf):**Choke:**
FTP:
Oil Prod:
Oil to Recover:**SITP:**
FCP:**SICP:**
FL:
Water Prod:
Cum Water Recovered: 150
Water To Recover: 310

10/17/2010	1	16660	1,050.00 1,646,607.57	NO ACTIVITY. SITP_100 PSI, SICP_0 PSI. WAITING TO RESET PUMPING UNIT.
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Planned Activity: RESET PUMIPING UNIT. PUT WELL ON PUMP, TURN TO SALES.**Hrs Prod:**
LP:
Gas Prod (mcf):**Choke:**
FTP:
Oil Prod:
Oil to Recover:**SITP:**
FCP:**SICP:**
FL:
Water Prod:
Cum Water Recovered: 150
Water To Recover: 310

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H**Location:** UNIVERSITY LANDS**Target Formation:** ATOKA BANK**API:** 4247535065

WARD, TX

Proposed Total Depth: 16,500'**Project Description:** LD 2-3/8 TBG & PKR.**Spud Date:** 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
10/18/2010	1	16660	5,800.00 1,652,407.57	RESET PUMPING UNIT HOLD SAFETY MEETING; M.I. CRANE; P.U. PUMPING UNIT; BUILD UP PAD FOR PUMPING UNIT; RESET PUMPING UNIT; SPACE OUT RODS; LOAD TBG W/. TWO BBLs 2% KCL; TEST TO 500 PSIG; TEST GOOD; SHOWED TO HAVE GOOD PUMP ACTION; R.D.M.O. KILL TRUCK; R.D.M.O. CRANE; R.D.M.O. PULLING UNIT; TURN WELL TO PRODUCTION

Planned Activity: TURN WELL TO PRODUCTION

Hrs Prod: LP: Gas Prod (mcf):	Choke: FTP: Oil Prod: Oil to Recover:	SITP: FCP:	SICP: FL: Water Prod: Cum Water Recovered: Water To Recover:
			150 310

10/18/2010	1	16660	5,800.00 1,652,407.57	RESET PUMPING UNIT HOLD SAFETY MEETING; M.I. CRANE; P.U. PUMPING UNIT; BUILD UP PAD FOR PUMPING UNIT; RESET PUMPING UNIT; SPACE OUT RODS; LOAD TBG W/. TWO BBLs 2% KCL; TEST TO 500 PSIG; TEST GOOD; SHOWED TO HAVE GOOD PUMP ACTION; R.D.M.O. KILL TRUCK; R.D.M.O. CRANE; R.D.M.O. PULLING UNIT; TURN WELL TO PRODUCTION
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Planned Activity: TURN WELL TO PRODUCTION

Hrs Prod: LP: Gas Prod (mcf):	Choke: FTP: Oil Prod: Oil to Recover:	SITP: FCP:	SICP: FL: Water Prod: Cum Water Recovered: Water To Recover:
			150 310

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Operated Daily Activity Report

Well - UNIVERSITY 17-18 1H

Status: PRODUCING

UNIVERSITY 17-18 1H

Location: UNIVERSITY LANDS

Target Formation: ATOKA BANK

API: 4247535065

WARD, TX

Proposed Total Depth: 16,500'

Project Description:

Spud Date: 12/08/2007

Date	Day	Total Depth	Daily Cost Cum Cost	Present Operation
12/08/2010	1	16660	1,950.00 1,654,357.57	SWAB. RD SWAB. MADE 18 RUNS / RECOVERED 30 BW. ATTEMPTED TO FLOW. WELL WOULD NOT FLOW. RD SWAB.

Planned Activity: SI FOR BPU.

Hrs Prod:
LP:
Gas Prod (mcf):

Choke:
FTP:
Oil Prod:
Oil to Recover: -907

SITP:
FCP:

SICP:
FL:
Water Prod:
Cum Water Recovered: 3193
Water To Recover: -3193

12/08/2010	1	16660	1,950.00 1,654,357.57	SWAB. RD SWAB. MADE 18 RUNS / RECOVERED 30 BW. ATTEMPTED TO FLOW. WELL WOULD NOT FLOW. RD SWAB.
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Planned Activity: SI FOR BPU.

Hrs Prod:
LP:
Gas Prod (mcf):

Choke:
FTP:
Oil Prod:
Oil to Recover: -907

SITP:
FCP:

SICP:
FL:
Water Prod:
Cum Water Recovered: 3193
Water To Recover: -3193

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